# **PROGRESS ENERGY- CAROLINAS**

# DEPRECIATION RATE STUDY AT DECEMBER 31, 2010



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# PROGESS ENERGY- CAROLINAS ELECTRIC UTILITY PLANT DEPRECIATION RATE STUDY EXECUTIVE SUMMARY

Progress Energy ("Progress" or "Company") engaged Alliance Consulting Group to conduct a depreciation study of the Company's Electric and Common utility plant depreciable assets as of December 31, 2010.

This study was conducted using the standard industry depreciation study approach. The net salvage analysis in this study paralleled the approach previously used by Progress Energy in NC Docket E-2, Sub 828.

For Production accounts, the lives of the generating units move longer. The terminal demolition costs were impacted by updated dismantling studies for all production facilities. These updated dismantling studies resulted in increased depreciation rates for all production functions.

For Transmission, Distribution and General Accounts, the lives of most accounts exhibited longer lives than currently in effect. There are nineteen accounts that have increasing lives, one that has a decreasing life and nine accounts that have the same life. There are shifts in net salvage: three accounts increasing their negative net salvage, fourteen accounts with no change, and thirteen accounts decreasing their negative net salvage. The accounts with the largest decreases are Account 356, Transmission Overhead Conductor where the net salvage moved from negative 105 percent to negative 17 percent and Account 369 Distribution Services which moved from negative 90 percent to negative 30 percent. The accounts with the largest increase are Account 373 Distribution Street Lighting and Signal Equipment which moved from negative 5 percent to negative 10 percent to negative 5 percent 5 percent 5 percent 5 percent 60 percent 10 percent 10

This study recommends an overall decrease of \$12.4 million in annual depreciation expense for all accounts. This consists of an increase of \$50.9 million

in annual depreciation expense for steam production facilities compared to the depreciation rates currently in effect and a decrease of \$63.4 million in Transmission, Distribution, and General annual depreciation expense compared to the depreciation rates currently in effect. Appendix B demonstrates the change in depreciation expense for the various accounts.

# PROGRESS ENERGY- CAROLINAS ELECTRIC AND COMMON UTILITY PLANT DEPRECIATION RATE STUDY AT DECEMBER 31, 2010

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#### **PURPOSE**

The purpose of this study is to develop depreciation rates for the depreciable property as recorded on Progress Energy's books at December 31, 2010. The account and location based depreciation rates were designed to recover the total remaining undepreciated investment, adjusted for net salvage, over the remaining life of Progress Energy's property on a straight-line basis. Non-depreciable property and property which is amortized such as intangible software were excluded from this study.

#### STUDY RESULTS

Overall depreciation rates for all Progress Energy depreciable property are shown in Appendix A. These rates translate into an annual depreciation accrual of \$467.2 million based on Progress Energy's depreciable investment at December 31, 2010. The annual equivalent depreciation expense calculated by the same method using the approved rates was \$479.7 million. These rates translate into an annual depreciation accrual for Fossil Production of \$120.1 million, Nuclear Production of \$104.6 million, Hydro Production of \$2.7 million, Other Production of \$24.6 million, Transmission of \$26.9 million, Distribution of \$165.8 million, and General Plant of \$22.4 million. Appendix A demonstrates the development of the annual depreciation rates and accruals. Appendix B presents a comparison of approved rates versus proposed rates by account. Appendix C presents a summary of mortality and net salvage estimates by account. Appendix D presents the terminal retirement dates for production facilities. Appendix E presents the net salvage analysis for all accounts. The overall increase in depreciation expense is driven by the terminal removal costs related to generation plant facilities and the retirement of Company coal plants without sulfur dioxide scrubbers. The Company is requesting that the unrecovered investment from the retirement of those units retiring in 2011 through 2013: L.V. Sutton, Cape Fear, Robinson, Weatherspoon, Lee, and the 6 smaller CTs and the associated dismantling costs be recovered over ten years.

The recovery of the cost of these early retiring coal units and 6 CTs results in an increase of \$25.9 million in depreciation expense over accrual rates currently in effect. Without the impact of the early retiring coal units and 6 CTs, this study requests a decrease of \$38.3 million in depreciation expense over accrual rates currently in effect.

#### **GENERAL DISCUSSION**

#### <u>Definition</u>

The term "depreciation" as used in this study is considered in the accounting sense, that is, a system of accounting that distributes the cost of assets, less net salvage (if any), over the estimated useful life of the assets in a systematic and rational manner. It is a process of allocation, not valuation. This expense is systematically allocated to accounting periods over the life of the properties. The amount allocated to any one accounting period does not necessarily represent the loss or decrease in value that will occur during that particular period. The Company accrues depreciation on the basis of the original cost of all depreciable property included in each functional property group. On retirement the full cost of depreciable property, less the net salvage value, is charged to the depreciation reserve.

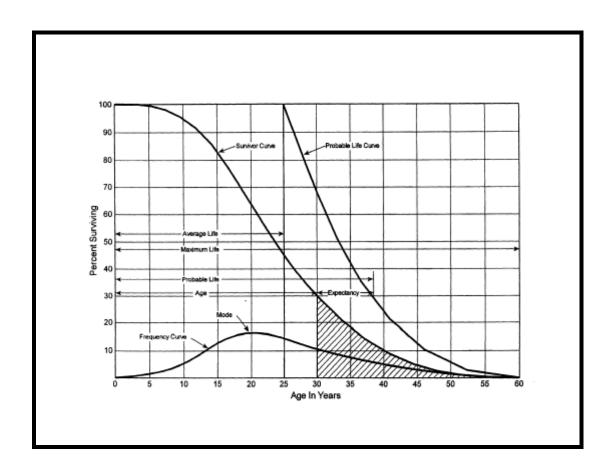
#### **Basis of Depreciation Estimates**

The straight-line, broad (average) life group, remaining-life depreciation system was employed to calculate annual and accrued depreciation in this study. In this system, the annual depreciation expense for each group is computed by dividing the original cost of the asset less allocated depreciation reserve less estimated net salvage by its respective average life group remaining life. The resulting annual accrual amounts of all depreciable property within a function were accumulated, and the total was divided by the original cost of all functional depreciable property to determine the depreciation rate. The calculated remaining lives and annual depreciation accrual rates were based on attained ages of plant in service and the estimated service life and salvage characteristics of each depreciable group. The computations of the annual functional depreciation rates are shown in Appendix A.

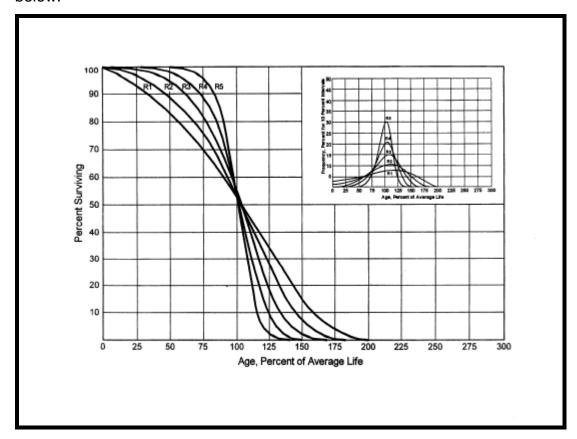
Actuarial analysis was used with each account within a function where sufficient data was available, and judgment was used to some degree on all accounts.

#### **Survivor Curves**

To fully understand depreciation projections in a regulated utility setting, there must be a basic understanding of survivor curves. Individual property units within a group do not normally have identical lives or investment amounts. The average life of a group can be determined by first constructing a survivor curve which is plotted as a percentage of the units surviving at each age. A survivor curve represents the percentage of property remaining in service at various age intervals. The lowa Curves are the result of an extensive investigation of life characteristics of physical property made at lowa State College Engineering Experiment Station in the first half of the prior century. Through common usage, revalidation and regulatory acceptance, these curves have become a descriptive standard for the life characteristics of industrial property. An example of an lowa Curve is shown below.



There are four families in the Iowa Curves that are distinguished by the relation of the age at the retirement mode (largest annual retirement frequency) and the average life. For distributions with the mode age greater than the average life, an "R" designation (i.e., Right modal) is used. The family of "R" moded curves is shown below.



Similarly, an "S" designation (i.e., Symmetric modal) is used for the family whose mode age is symmetric about the average life. An "L" designation (i.e., Left modal) is used for the family whose mode age is less than the average life. A special case of left modal dispersion is the "O" or origin modal curve family. Within each curve family, numerical designations are used to describe the relative magnitude of the retirement frequencies at the mode. A "6" indicates that the retirements are not greatly dispersed from the mode (i.e., high mode frequency) while a "1" indicates a large dispersion about the mode (i.e., low mode frequency). For example, a curve with an average life of 30 years and an "L3" dispersion is a

moderately dispersed, left modal curve that can be designated as a 30 L3 Curve. An SQ, or square, survivor curve occurs where no dispersion is present (i.e., units of common age retire simultaneously).

Most property groups can be closely fitted to one lowa Curve with a unique average service life. The blending of judgment concerning current conditions and future trends along with the matching of historical data permits the depreciation analyst to make an informed selection of an account's average life and retirement dispersion pattern.

#### <u>Life Span Procedure</u>

The life span procedure was used for production facilities for which most components are expected to have a retirement date concurrent with the planned retirement date of the generating unit. The terminal retirement date refers to the year that each unit will cease operations. The terminal retirement date, along with the interim retirement characteristics of the assets that will retire prior to the facility ceasing operation; describe the pattern of retirement of the assets that comprise a generating unit. The estimated terminal retirement dates for the various generating units were determined based on consultation with Company management, financial, and engineering staff. Those estimated terminal retirement dates are shown in Appendix D-2.

#### **Interim Retirement Curves**

Interim retirement curves were used to model the retirement of individual assets within primary plant accounts for each generating unit prior to the terminal retirement of the facility. The life span procedure assumes all assets are depreciated (straight-line) for the same number of periods and retire at the same time (the terminal retirement date). Adding interim retirement curves to the procedure reflects the fact that some of the assets at a power plant will not survive to the end of the life of the facility and should be depreciated (straight-line) more quickly and retired earlier than the terminal life of the facility. The goal of interim

retirement curves is to project how many of the assets that are currently in service will retire each year in the future using historical analysis and judgment. These curves were chosen based primarily on an analysis of the historical retirement pattern of the Generation assets and consultation with Company personnel. Interim retirements for each plant account were modeled using lowa Curves discussed above. By applying interim retirements, recognition is given to the obvious fact that generating units will have retirements of depreciable property before the end of their lives.

Although interim retirements have been recognized in the study, interim additions (i.e. future additions) have been excluded from the study. The estimated amount of future additions might or might not occur. However, there is no uncertainty as to whether the full level of interim retirements will happen. The assets that are being modeled for retirement are already in rate base. Depreciation rates using interim retirements are known and measurable in the same way that setting depreciation rates for transmission or distribution property using lowa Curves is known and measurable. There is no depreciable asset that is expected to live forever. All assets at a power plant will retire at some point. Interim retirements simply model when those retirements will occur in the same way that is done for transmission or distribution assets.

#### **Actuarial Analysis**

Actuarial analysis (retirement rate method) was used in evaluating historical asset retirement experience where vintage data were available and sufficient retirement activity was present. In actuarial analysis, interval exposures (total property subject to retirement at the beginning of the age interval, regardless of vintage) and age interval retirements are calculated. The complement of the ratio of interval retirements to interval exposures establishes a survivor ratio. The survivor ratio is the fraction of property surviving to the end of the selected age interval, given that it has survived to the beginning of that age interval. Survivor ratios for all of the available age intervals were chained by successive multiplications to establish a

series of survivor factors, collectively known as an observed life table. The observed life table shows the experienced mortality characteristic of the account and may be compared to standard mortality curves such as the lowa Curves. Where data was available, accounts were analyzed using this method. Placement bands were used to illustrate the composite history over a specific era, and experience bands were used to focus on retirement history for all vintages during a set period. The results from these analyses for those accounts which had data sufficient to be analyzed using this method are shown in the Life Analysis section of this report.

#### **Judgment**

Any depreciation study requires informed judgment by the analyst conducting the study. A knowledge of the property being studied, company policies and procedures, general trends in technology and industry practice, and a sound basis of understanding depreciation theory are needed to apply this informed judgment. Judgment was used in areas such as survivor curve modeling and selection, depreciation method selection, simulated plant record method analysis, and actuarial analysis.

Judgment is not defined as being used in cases where there are specific, significant pieces of information that influence the choice of a life or curve. Those cases would simply be a reflection of specific facts into the analysis. Where there are multiple factors, activities, actions, property characteristics, statistical inconsistencies, implications of applying certain curves, property mix in accounts or a multitude of other considerations that impact the analysis (potentially in various directions), judgment is used to take all of these factors and synthesize them into a general direction or understanding of the characteristics of the property. Individually, no one factor in these cases may have a substantial impact on the analysis, but overall, may shed light on the utilization and characteristics of assets. Judgment may also be defined as deduction, inference, wisdom, common sense, or the ability to make sensible decisions. There is no single correct result from statistical analysis; hence, there is no answer absent judgment. At the very least for example, any analysis requires choosing which bands to place more emphasis.

The establishment of appropriate average service lives and retirement dispersions for the Production interim retirements, Transmission, Distribution, and General Plant accounts requires judgment to incorporate the understanding of the operation of the system with the available accounting information analyzed using the Retirement Rate actuarial methods. The appropriateness of lives and curves depends not only on statistical analyses, but also on how well future retirement patterns will match past retirements.

Current applications and trends in use of the equipment also need to be factored into life and survivor curve choices in order for appropriate mortality characteristics to be chosen.

#### **Average Life Group Depreciation**

Progress Energy was authorized to use the average life group ("ALG") depreciation procedure in North Carolina Docket E-2, Sub 828. At the request of Progress Energy, this study continues to use the ALG depreciation procedure to group the assets within each account. After an average service life and dispersion were selected for each account, those parameters were used to estimate what portion of the surviving investment of each vintage was expected to retire. The depreciation of the group continues until all investment in the vintage group is retired. ALG is defined by their respective account dispersion, life, and salvage estimates. A straight-line rate for each ALG is calculated by computing a composite remaining life for each group across all vintages within the group, dividing the remaining investment to be recovered by the remaining life to find the annual depreciation expense and dividing the annual depreciation expense by the surviving investment. The resultant rate for each ALG group is designed to recover all retirements less net salvage when the last unit retires. The ALG procedure recovers net book cost over the life of each account by averaging many components.

#### **DETAILED DISCUSSION**

#### **Depreciation Study Process**

This depreciation study encompassed four distinct phases. The first phase involved data collection and field interviews. The second phase was where the initial data analysis occurred. The third phase was where the information and analysis was evaluated. Once the first three stages were complete, the fourth phase began. This phase involved the calculation of deprecation rates and the documenting the corresponding recommendations.

During the Phase I data collection process, historical data was compiled from continuing property records and general ledger systems. Data was validated for accuracy by extracting and comparing to multiple financial system sources. Audit of this data was validated against historical data from prior periods, historical general ledger sources, and field personnel discussions. This data was reviewed extensively to put in the proper format for a depreciation study. Further discussion on data review and adjustment is found in the Salvage Considerations Section of this study. Also as part of the Phase I data collection process, numerous discussions were conducted with engineers and field operations personnel to obtain information that would assist in formulating life and salvage recommendations in this study. One of the most important elements of performing a proper depreciation study is to understand how the Company utilizes assets and the environment of those assets. Interviews with engineering and operations personnel are important ways to allow the analyst to obtain information that is beneficial when evaluating the output from the life and net salvage programs in relation to the Company's actual asset utilization and environment. Information that was gleaned in these discussions is found both in the Detailed Discussion of this study in the life analysis and salvage analysis sections.

Phase 2 is where the actuarial analysis is performed. Phase 2 and 3 overlap to a significant degree. The detailed property records information is used in phase 2 to develop observed life tables for life analysis. These tables are visually compared to industry standard tables to determine historical life characteristics. It is possible

that the analyst would cycle back to this phase based on the evaluation process performed in phase 3. Net salvage analysis consists of compiling historical salvage and removal data by functional group to determine values and trends in gross salvage and removal cost. This information was then carried forward into phase 3 for the evaluation process.

Phase 3 is the evaluation process which synthesizes analysis, interviews, and operational characteristics into a final selection of asset lives and net salvage parameters. The historical analysis from phase 2 is further enhanced by the incorporation of recent or future changes in the characteristics or operations of assets that were revealed in phase 1. Phases 2 and 3 allow the depreciation analyst to validate the asset characteristics as seen in the accounting transactions with actual Company operational experience.

Finally, Phase 4 involved the calculation of accrual rates, making recommendations and documenting the conclusions in a final report. The calculation of accrual rates is found in Appendix A. Recommendations for the various accounts are contained within the Detailed Discussion of this report. The depreciation study flow diagram shown as Figure 1<sup>1</sup> documents the steps used in conducting this study. Depreciation Systems, page 289 documents the same basic processes in performing a depreciation study which are: Statistical analysis, evaluation of statistical analysis, discussions with management, forecast assumptions, and document recommendations.

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<sup>&</sup>lt;sup>1</sup> Public Utility Finance & Accounting, A Reader

# Book Depreciation Study Flow Diagram

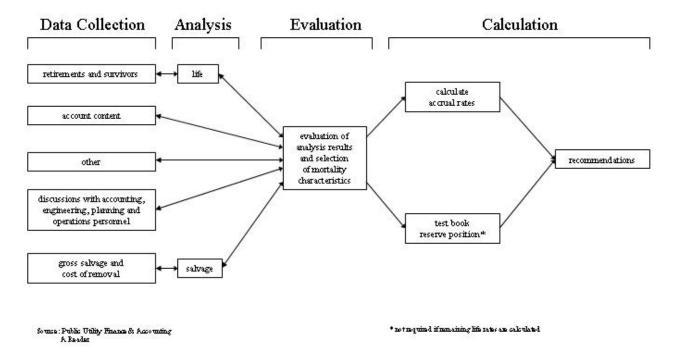


Figure 1

PROGRESS ENERGY DEPRECIATION STUDY PROCESS

#### **Depreciation Rate Calculation**

Annual depreciation expense amounts for the depreciable accounts of Progress Energy were calculated by the straight-line method, average life group procedure, and remaining-life technique. With this approach, remaining lives were calculated according to standard ALG expectancy techniques, using the Iowa Survivor Curves noted in the calculation. For each plant account, the difference between the surviving investment, adjusted for estimated net salvage, and the allocated book depreciation reserve, was divided by the average remaining life to yield the annual depreciation expense. These calculations are shown in Appendix A.

#### Remaining Life Calculation

The establishment of appropriate average service lives and retirement dispersions for each account within a functional group was based on engineering judgment that incorporated available accounting information analyzed using the Retirement Rate actuarial methods. After establishment of appropriate average service lives and retirement dispersion, remaining life was computed for each account. After computing the remaining life for each vintage with in a depreciable group, a composite remaining life was obtained by a direct weighting of vintage survivors and the corresponding remaining lives within each depreciable group.

#### **Production Depreciation Calculation Process**

Annual depreciation expense amounts for the Steam, Hydraulic and Other Production accounts were calculated by the straight line, remaining life procedure. In a whole life representation, the annual accrual rate is computed by the following equation,

$$Annual Accrual Rate = \frac{(100\% - Net Salvage Percent)}{Average Service Life}$$

In the case of steam production facilities with a terminal life and interim retirement curve, each vintage within the group has a unique average service life and remaining life determined by computing the area under the truncated lowa Curve coupled with the group's terminal life.

Use of the remaining life depreciation system adds a self-correcting mechanism, which accounts for any differences between theoretical and book depreciation reserve over the remaining life of the group. For each vintage modeled with an interim retirement curve and terminal life,

$$\label{eq:RemainingLife} \text{Re} \, \underset{SurvivorS(i)}{\textit{AreaUnderSurvivorCurvetotheRightofAge}(i)} \, , \, \text{and} \,$$

$$Average Service Life = \frac{Area Under Survivor Curve}{Survivor satagezero}$$

With the straight line, remaining life, average life group system using lowa Curves, composite remaining lives were calculated by computing a direct weighted average of each remaining life by vintage within the group. Within each group (plant account/unit), for each plant account, the difference between the surviving investment, adjusted for estimated net salvage, and the allocated book depreciation reserve, was divided by the composite remaining life to yield the annual depreciation expense as noted in this equation.

$$Annual Depreciation Expense = \frac{Original Cost - Book \operatorname{Re} serve - (Original Cost)*(1 - Net Salvage\%)}{\operatorname{Re} maining Life}$$

where the net salvage percent represents future net salvage.

Within a group, the sum of the group annual depreciation expense amounts, as a percentage of the depreciable original cost investment summed, gives the annual depreciation rate depreciation rate as shown below:

$$Annual Depreciation Rate = \frac{\sum \ Annual Depreciation Expense}{\sum Original Cost}$$

These calculations are shown in Appendix A. Book depreciation reserves were taken form Company account records and the proposed depreciation parameters were used to the compute remaining life for each group.

#### **Other Accounts Calculation Process**

Annual depreciation expense amounts for accounts other than production were calculated by the straight line, remaining life procedure.

In a whole life representation, the annual accrual rate is computed by the following equation,

$$Annual Accrual Rate = \frac{(100\% - Net Salvage Percent)}{Average Service Life}$$

Use of the remaining life depreciation system adds a self-correcting mechanism, which accounts for any differences between theoretical and book depreciation reserve over the remaining life of the group. With the straight line, remaining life, average life group system using lowa Curves, composite remaining lives were calculated according to standard broad group expectancy techniques, noted in the formula below:

$$Composite \ \text{Re}\ maining Life = \frac{\sum Original Cost - Theoretical \ \text{Re}\ serve}{\sum Whole Life Annual Accrual}$$

For each plant account, the difference between the surviving investment, adjusted for estimated net salvage, and the allocated book depreciation reserve, was divided by the composite remaining life to yield the annual depreciation expense as noted in this equation.

$$Annual Depreciation Expense = \frac{Original Cost - Book \ \text{Re } serve - (Original Cost)*(1 - Net Salvage\%)}{Composite \ \text{Re } maining Life}$$

where the net salvage percent represents future net salvage.

Within a group, the sum of the group annual depreciation expense amounts, as a percentage of the depreciable original cost investment summed, gives the annual depreciation rate as shown below:

$$AnnualDepr\ eciationRa\ te = \frac{\sum\ AnnualDepr\ eciationEx\ pense}{\sum\ OriginalCo\ st}$$

These calculations are shown in Appendix A. Book depreciation reserves were taken form Company account records and the proposed depreciation parameters were used to the compute remaining life for each group.

#### Life Analysis

The retirement rate actuarial analysis method was applied to all accounts for Progress Energy. For each account, an actuarial retirement rate analysis was made with placement and experience bands of varying width. The historical observed life table was plotted and compared with various Iowa Survivor Curves to obtain the most appropriate match. A selected curve for each account is shown in the Life Analysis Section of this report. The observed life tables for all analyzed placement and experience bands are provided in workpapers.

For each account on the overall band (i.e. placement from earliest vintage year which varied for each account through 2010), approved survivor curves from North Carolina Docket E-2, Sub 828, if applicable modified by subsequent orders, were used as a starting point. Then using the same average life, various dispersion curves were plotted. Frequently, visual matching would confirm one specific dispersion pattern (i.e. L, S. or R) as an obviously better match than others. The next step would be to determine the most appropriate life using that dispersion pattern. Then, after looking at the overall experience band, different experience bands were plotted and analyzed: in increments of approximately ten years, for instance 1991-2010, 1981-2010, etc. Next placement bands of varying width were plotted with each experience band discussed above. Repeated matching usually pointed to a focus on one dispersion family and small range of service lives. The goal of visual matching was to minimize the differential between the observed life table and lowa curve in top and mid range of the plots. These results are used in conjunction with all other factors that may influence asset lives.

#### <u>Terminal Retirement Date</u>

The terminal retirement date refers to the year in which a generating unit is estimated to be retired from service. The retirement can be for a number of reasons such as the physical end of the generating unit but will generally be driven by economic retirement of the unit. Progress' personnel provided their estimated retirement dates for each generating unit. These dates are based on the current

plans and investment in the generating units. Retirement dates for generating units can be found in Appendix D-2. As new investment is committed to these units or decisions made that units are not economically viable, these lives may change. At this time, these retirement dates are the best estimate of the current lives remaining in the generating assets.

#### **Interim Retirement Curve**

Historical data used to develop interim retirement curves represent an aggregate of many property units in a group. Some of those assets may be long lived, and others may have a short life. The average of those is represented by an interim retirement curve for the group. A group can be a plant account or a functional group. The interim retirement curve is "truncated" (i.e. cut off) at the age the unit will retire. In other words, if one finds through the analysis that 10 percent of the property in an account will be retired and replaced prior to the end of the life of the unit, the interim retirement curve will model those retirements across the rest of the life of the unit. If a pump is only going to last 10 years but the unit is projected to last 20 years, the shorter life of the pump should affect the depreciation expense charged over the next 10 years. When analyzing a large pool of assets like power plant accounts, these shorter lived items can be accurately modeled together statistically. Thus, given that interim retirements will occur, this statistical analysis enables one to measure the interim retirement curves applicable to property groups.

Some examples of "long lived" property that are projected to last until the retirement of a unit are: Roads, Bridges, Railroad track, Intake/Discharge Structures, Structural Steel (and misc. steel), Cooling towers, Buildings, Cranes, Dams, Ponds, Basins, Canals, Foundations, Stacking and Reclaiming equipment, Surge Silos, Crushers, Transfer Towers, Fly Ash and Bottom Ash Systems, Precipitators, Bag Houses, Stack, Turbine (except blades) and Piping, Generator Cooling System, Vacuum Systems, Generator and Main Leads, Station Transformers, Conduits and Ducts, Station Grounding System, Start-up Diesel Generators, and Stores Equipment.

Some examples of "shorter lived" property that are projected to retire prior to the retirement of the unit are: fences, signs, sprinkler systems, security systems, intake screens, roofs, cooling fan units, air compressors, fuel oil heaters, heating, ventilation and air conditioners, piping, motors, pumps, conveyors, pulverizers, air preheaters, economizers, control equipment, feedwater heaters, boiler feedwater pumps, forced draft (FD) and induced draft (ID) fans, scrubbers, continuous emissions monitoring systems (CEM), turbine blades and buckets, turbine plant instruments, condensers, control equipment, station service switchgear, and universal power supply (UPS) batteries.

#### PRODUCTION PLANT

For Steam, Hydraulic and Other Production Plant study recommendations will be based on a life span analysis using an interim retirement curve which was explained above.

#### **Steam Production**

As of December 31, 2010 Progress Carolina has a total of 19 fossil units at 8 generating plants. As of first quarter 2012, Progress Carolina has a total of 16 fossil units at 7 generating plants.

#### **Requested Early Retirements**

Progress Energy has 1.5 million electric customers across 67 counties throughout North and South Carolina. Progress Energy generates power from three nuclear units, eight fossil fuel generating plants, four hydroelectric plants, and eleven combustion turbine plants. They also have three other functions, Transmission, Distribution, and General plant assets utilized to serve its customers. In 2009, Progress Energy announced a plan to permanently close all of its North Carolina coal plants without sulfur dioxide scrubbers. The 11 units at L.V. Sutton, Cape Fear, Weatherspoon, and Lee total almost 1,500 megawatts and represent about a third of

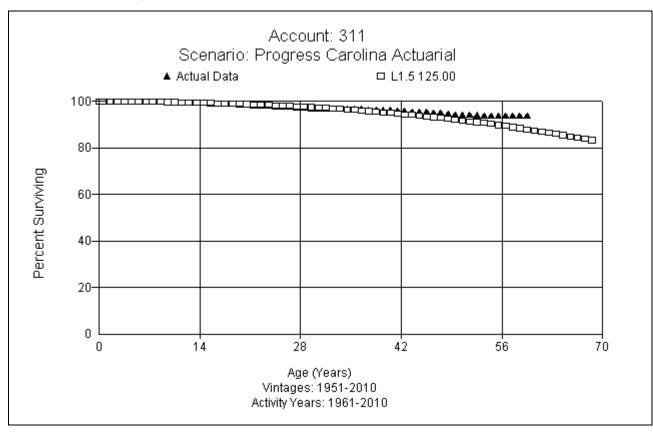
the utility's coal-fired power generation in N.C. The closure plan was filed in response to a request by the N.C. Utilities Commission, which ordered Progress to provide its retirement schedule for "unscrubbed" coal-fired units. In addition, the Company announced in July 2012 that additional retirements would occur: the Robinson 1 unit, a 177MW coal plant located in Hartsville, S.C. as well as 6 smaller CT units at the Cape Fear, Lee, and Morehead City sites. The Company is requesting that the unrecovered investment in these units as well as associated dismantling costs be recovered over a 10 year period.

#### **FERC Account 310.02 Land Rights**

This account consists of land rights at each power plant. Retirement dates for each unit are found in Appendix D-2. All assets are assumed to retire at each plant's retirement date so no interim retirement curve was used for this account.

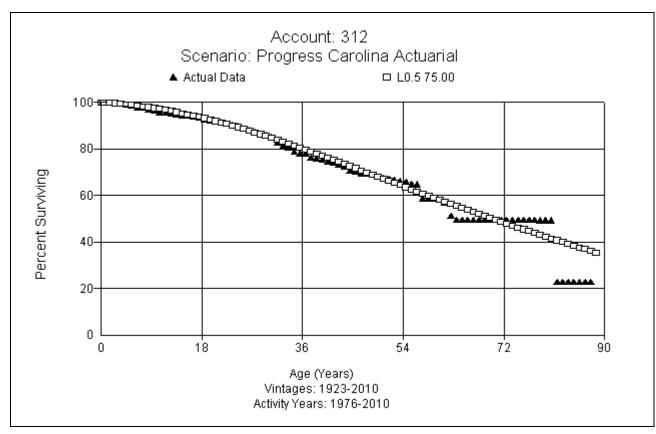
#### FERC Account 311.00 Structures and Improvements 125 L1.5

This account consists of buildings, structures, fences, lighting systems, and other related assets at each power plant. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 125 L1.5. It is typical for a majority of the structures at a power plant to remain in service until the plant is retired. The current study retains a 125 L1.5 dispersion curve for interim retirements, which is shown below.



# FERC Account 312.00 Boiler Plant Equipment 75 L0.5

This account consists of boiler plant equipment, bag houses, preheaters and other related equipment. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 85 L0.5. Examining history shows a shorter life than is currently approved. Analyzing bands of varying widths in the current depreciation study, suggest the 75 L0.5 dispersion is a good fit for an interim retirement curve which is recommended for this account.

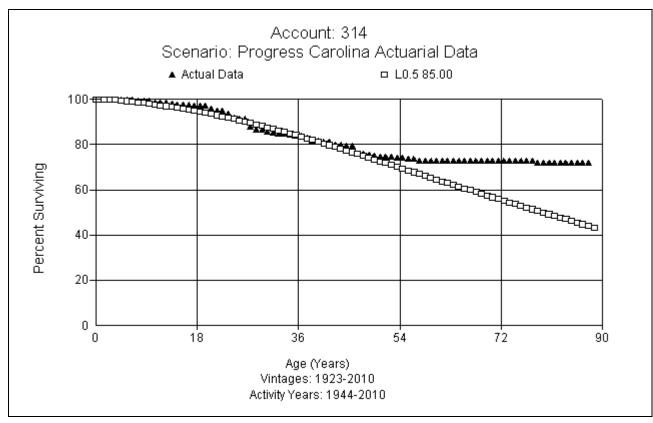


#### FERC Account 312.10 Scrubber Catalyst Module (Replacement Schedule)

This account consists of scrubber catalyst modules ("SCR") installed for environmental reasons at various power plants. Prior to January 2007, SCR equipment operated during ozone season (May-September). Since 2007, SCR equipment operates year round. Currently these assets are depreciated at a composite rate of 2.2%, which would equate to a 45 year life without net salvage. Current SCR equipment is being replaced between 4-8 years after installation, depending on the unit it is installed at. The Company provided a replacement schedule when SCR equipment at each plant is due to be replaced and those lives were used to develop a life for the equipment at each power plant. No lowa curve is shown for this account.

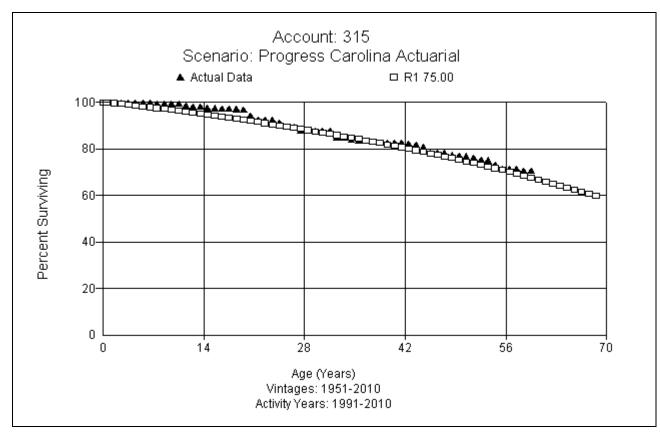
# FERC Account 314.00 Turbogenerator Unite 85 L0.5

This account consists of turbogenerator equipment, stationary blades, turbine control systems, and other related assets at each power plant. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 85 L0.5. The current depreciation study recommends retaining the 85 L0.5 dispersion curve for interim retirements due to a good fit and is shown below.



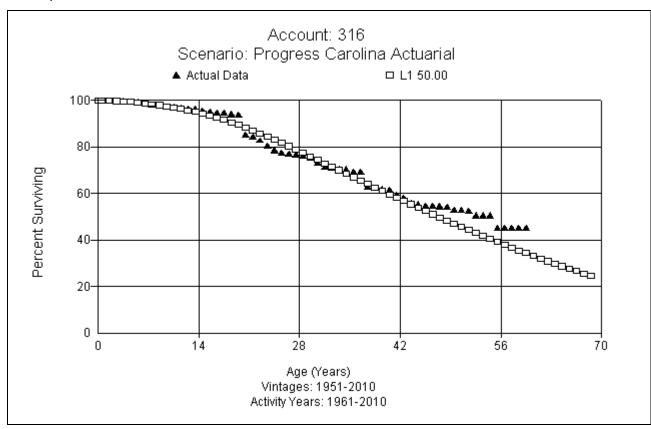
# FERC Account 315.00 Accessory Electric Equipment 75 R1

This account consists of power transformer, regulators and related assets at each power plant. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 75 L0. The current study recommendation of a 75 R1 dispersion curve for interim retirement is a good fit and is shown below.



# FERC Accounts 316.00 Miscellaneous Power Plant Equipment 50 L1

This account consists of tanks, pumps, work equipment, and other related assets at each power plant. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 55 R1. History is shows a shorter life than is currently approved. The current study recommends a 50 L1 dispersion curve and is shown below.



# **Nuclear Production**

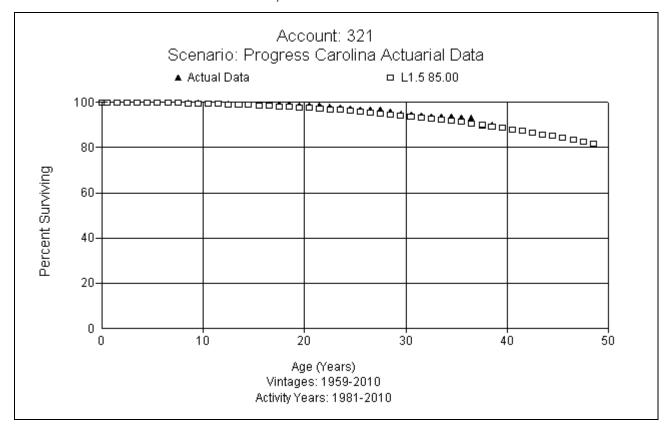
Progress Carolina has a total of four nuclear units at three generating plants,

# **FERC Account 320.02 Land Rights**

This account consists of land rights at each power plant. Retirement dates for each unit are found in Appendix D-2. All assets are assumed to retire at each plant's retirement date so no interim retirement curve was used for this account.

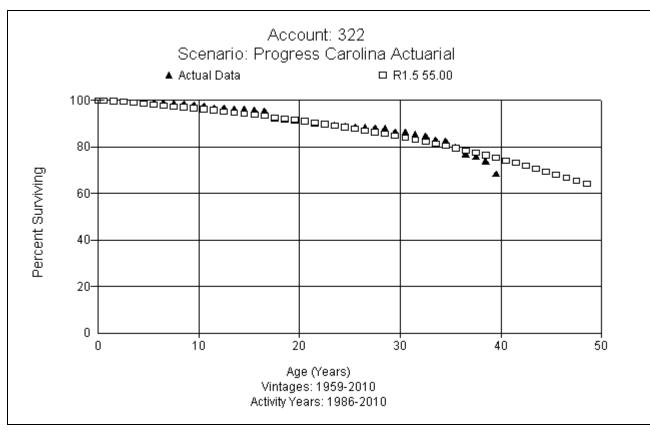
#### FERC Account 321.00 Structures and Improvements 85 L1.5

This account consists of buildings, structures, fences, lighting systems, and other related assets. The account balance is \$2 billion. Retirement dates for each unit are found in Appendix D-2. The current approved life is 120 with a dispersion curve of L1.5. This study recommends reducing the life to 85 years while retaining the L1.5 curve for interim retirements, which is shown below.



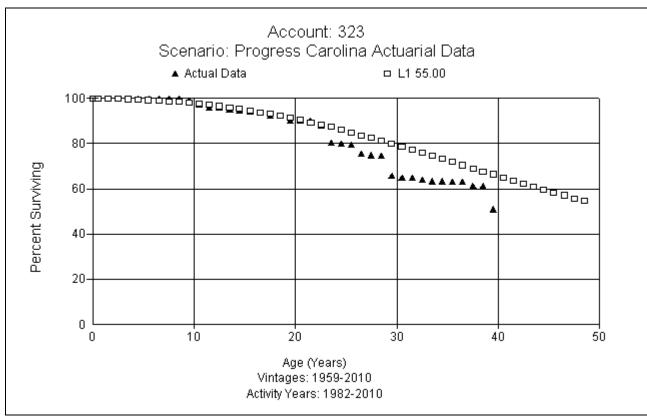
# FERC Account 322.00 Reactor Plant Equipment 55 R1.5

This account consists of reactor plant equipment and other related assets. The account balance is \$1.7 billion. Retirement dates for each unit are found in Appendix D-2. The current approved life is 100 with a dispersion curve of L0.5. This study recommends moving to a 55 R1.5 dispersion curve for interim retirements, which is shown below.



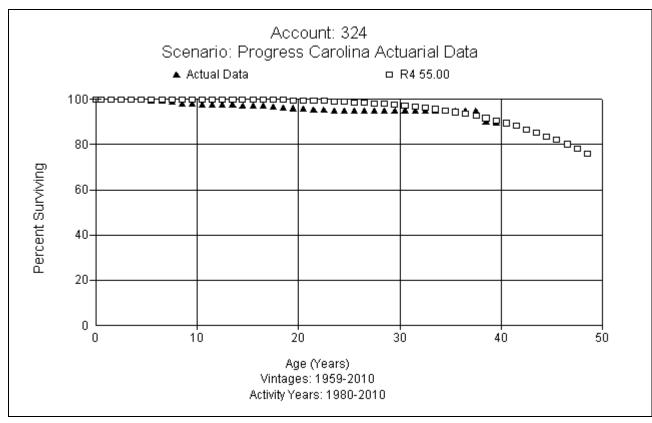
### FERC Account 323.00 Turbogenerator Units 55 L1

This account consists of turbines and generator equipment. The account balance is \$595 million. Retirement dates for each unit are found in Appendix D-2. The current approved life is 55 with a dispersion curve of L1. Recent bands are showing a shorter life, but that is driven by large replacements in recent years. Since this may not recur on the same scale as in the past, this study recommends retaining the 55 L1 dispersion curve for interim retirements, which is shown below.



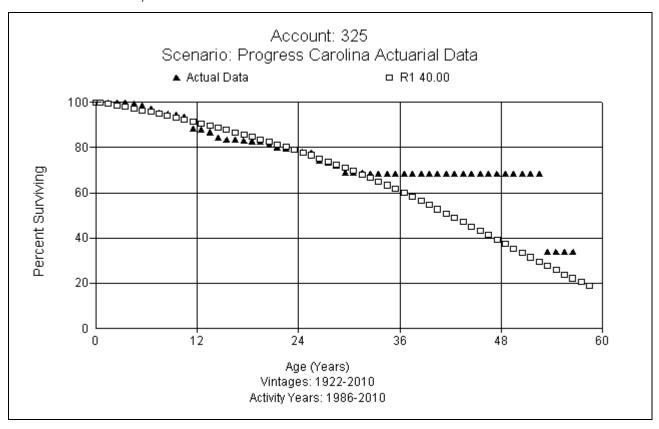
#### FERC Account 324.00 Accessory Electric Equipment 55 R4

This account consists of accessory equipment. The account balance is \$556 million. Retirement dates for each unit are found in Appendix D-2. The current approved life is 60 with a dispersion curve of L1.5. Placement and experience bands show a steeper dispersion. This study recommends moving to a 55 R4 dispersion curve for interim retirements, which is shown below.



## FERC Account 325.00 Miscellaneous Power Plant Equipment 40 R1

This account consists of miscellaneous power equipment. The account balance is \$248 million. Retirement dates for each unit are found in Appendix D-2. The current approved life is 45 with a dispersion curve of R1. This study recommends moving to a 40 year life while retaining the R1 dispersion curve for interim retirements, which is shown below.



# **Hydraulic Production**

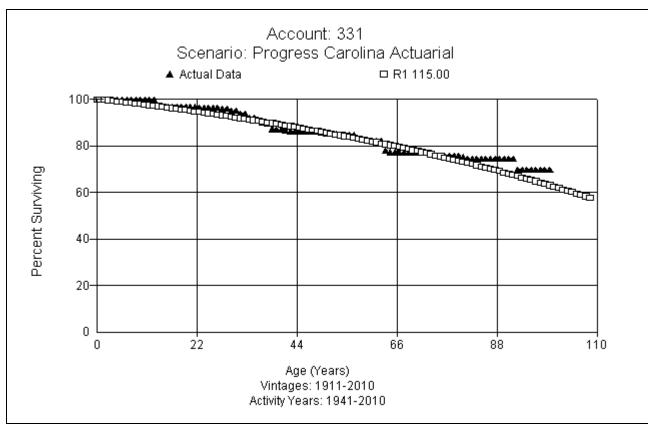
Progress Carolina has a total of fifteen hydroelectric units at four power plants.

# FERC Account 330.02 Land Rights

This account consists of rights and easements at each hydro power plant. Retirement dates for each unit are found in Appendix D-2. All assets are projected to retire with the termination of each hydro plant.

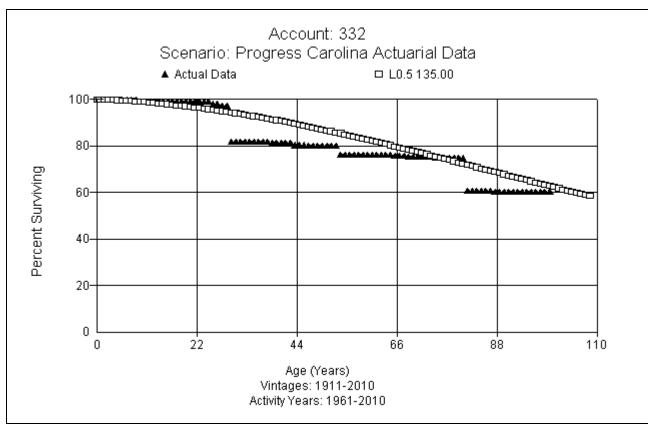
## FERC Account 331.00 Structures and Improvements 115 R1

This account consists of buildings, structures, fences, lighting systems, and other related assets at each plant. The balance in this account is \$11 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 100 L0. The current depreciation study assumes a 115 R1 dispersion curve and is shown below.



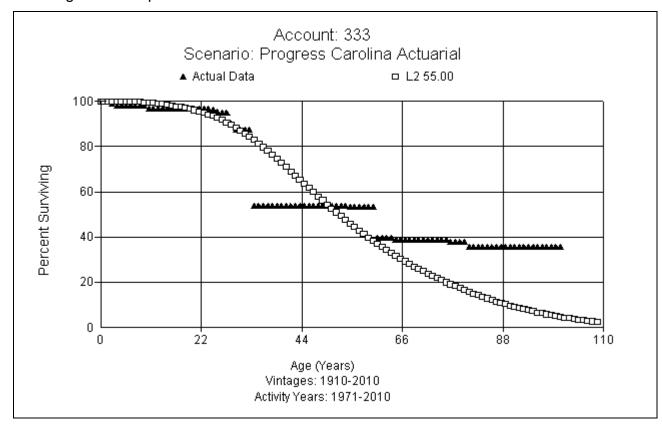
## FERC Account 332.00 Reservoirs, Dams, and Waterways 135 L0.5

This account consists of reservoirs, dams, waterways, and other related assets at each power plant. The account balance is \$44 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 135 L1. The current depreciation study assumes the same 135 year life, while moving to a L0.5 dispersion curve and is shown below.



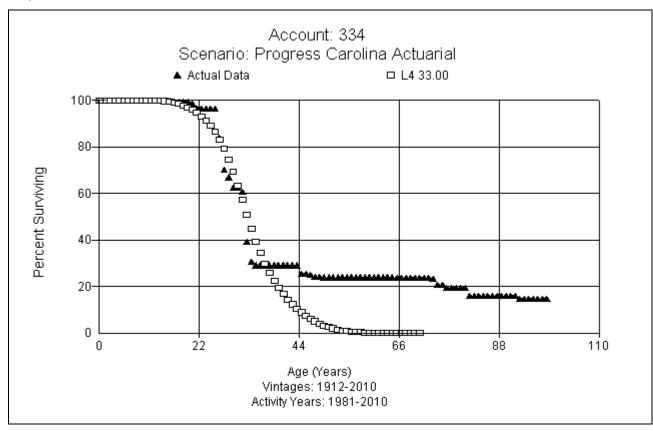
## FERC Account 333.00 Water Wheels, Turbines, and Generators 55 L2

This account consists of water wheels, turbines, and other related assets at each power plant. The account balance is \$17 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 50 L2. The current depreciation study assumes a 55 year life while retaining the L2 dispersion curve and is shown below.



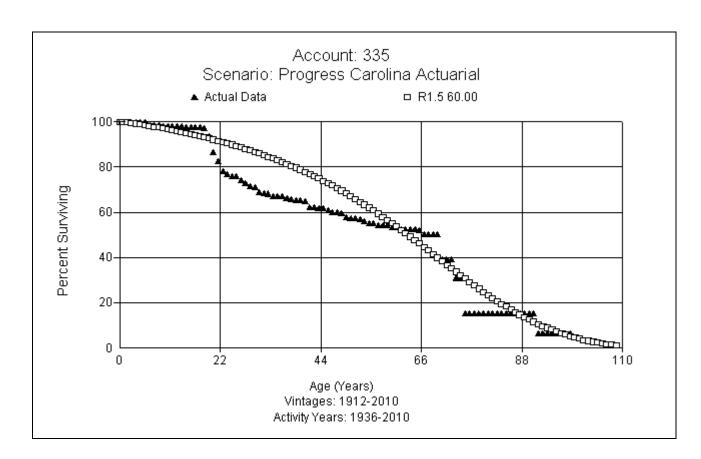
# FERC Account 334.00 Accessory Electric Equipment 33 L4

This account consists of generator controls, bus equipment, and other related assets at each power plant. The account balance is \$5.7 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 38 L3. Placement and experience bands show a steeper dispersion with a slightly shorter life. The current depreciation study assumes a 33 L4 dispersion curve.



# FERC Account 335.00 Miscellaneous Power Plant Equipment 60 R1.5

This account consists of storage tanks, boats, test equipment and other related assets at each power plant. The account balance is \$3.8 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 80 R1.5. Placement and experience bands show a shorter life than currently approved. A 60 R1.5 dispersion curve is selected for this account.



# FERC Account 336.00 Roads, Railroads, and Bridges 75 R3

This account consists of roads, bridges, and other related assets at each power plant. The account balance is \$21 thousand. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 75 R3. There is insufficient retirement experience to use actuarial analysis. Based on judgment, this study recommends retaining the 75 R3 interim retirement curve for this account.

# **Other Production**

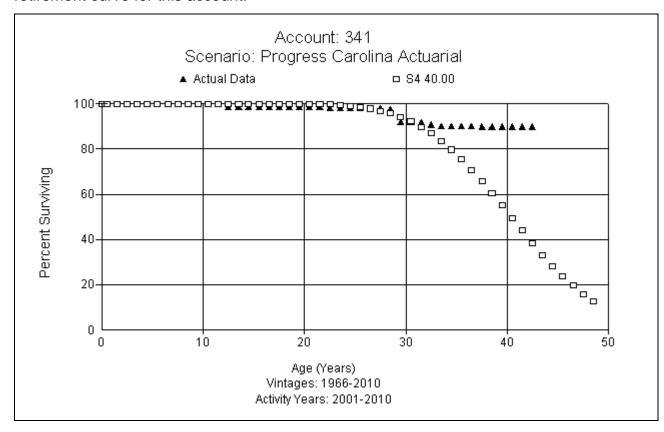
Progress Carolina has a total of forty-four combustion turbine units at eleven power plants.

# **FERC Account 340.00 Land Rights**

This account consists of rights and easements at each power plant. Retirement dates for each unit are found in Appendix D-2. All assets are projected to retire with the termination of each power plant.

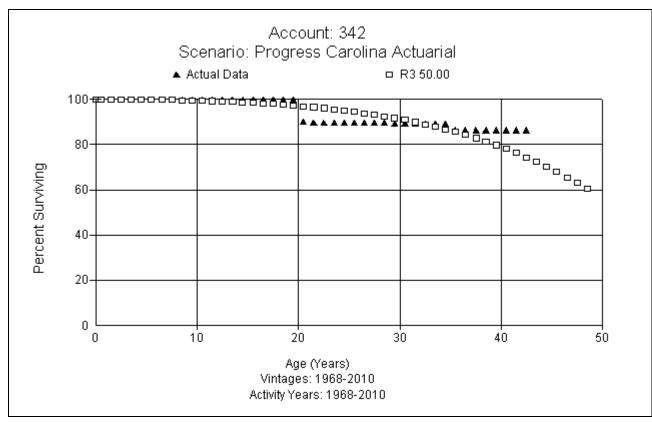
## FERC Account 341.00 Structures and Improvements 40 S4

This account consists of buildings, structures, fences, lighting systems, and other related assets at each power plant. The account balance is \$112 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 24 S4. The majority of investment in structures and at power plant lasts until plant retirement date. Most combustion turbines last approximately 40 years. This study recommends moving to a 40 S4 interim retirement curve for this account.



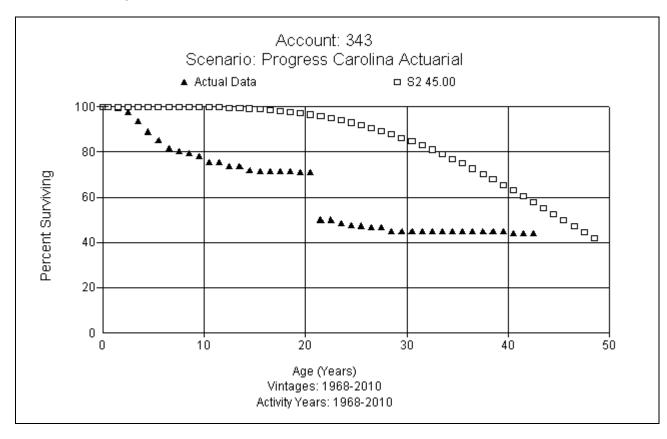
### FERC Account 342.00 Fuel Holders, Production, and Accessories 50 R3

This account consists of pumps, storage tanks, natural gas/fuel oil piping and other related assets at each power plant. The account balance is \$49 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 45 R3. The current depreciation study assumes a 50 R3 dispersion curve and is shown below.



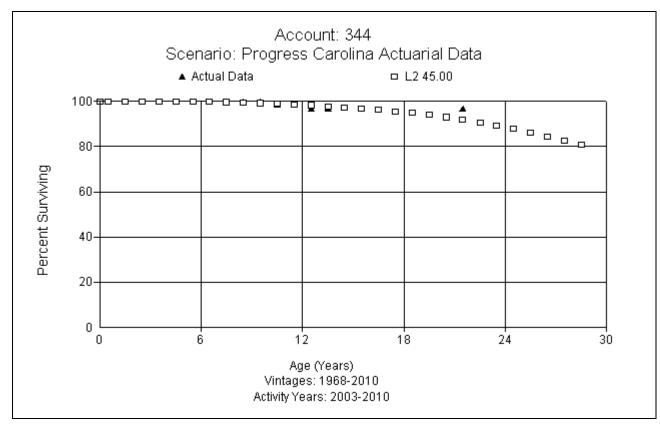
### FERC Account 343.00 Prime Movers 45 S2

This account consists of diesel or other prime movers devoted to generation of electricity. The account balance is \$554 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 45 S2. Life data from placement and experience bands show a shorter life in most bands. While history shows a shorter life, the current depreciation study retains the same 45 S2 dispersion curve for this account and is shown below.



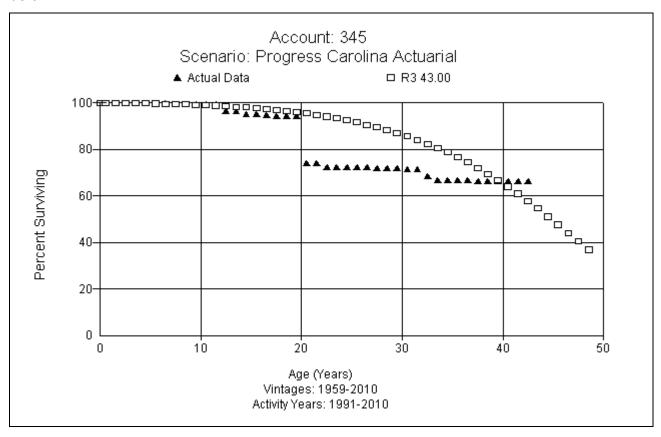
### FERC Account 344.00 Generators 45 L2

This account consists of generators and other related assets at each power plant. The account balance is \$162 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 45 L2. The current depreciation study recommends retaining the 45 L2 dispersion curve and is shown below.



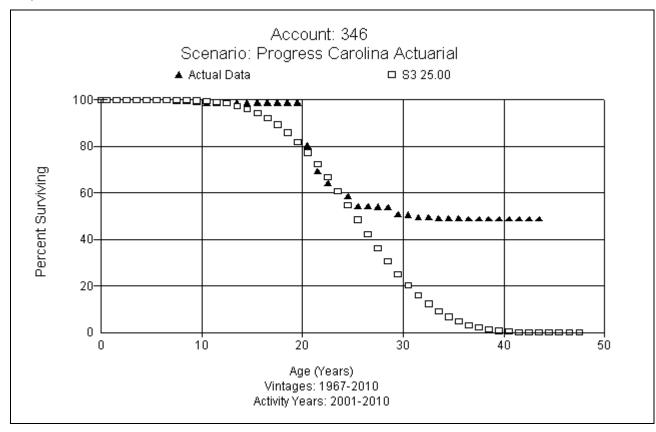
# FERC Account 345.00 Accessory Electric Equipment 43 R3

This account consists of power transformers, conduit, and other related assets at each power plant. The account balance is \$107 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 43 R3. While history shows a slightly shorter life, the current depreciation study recommends retaining the 43 R3 dispersion curve and is shown below.



# FERC Account 346.00 Miscellaneous Power Plant Equipment 25 S3

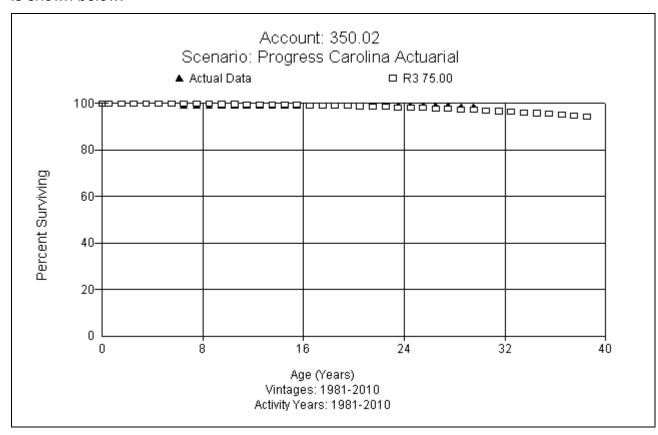
This account consists of work equipment, test equipment, pumps, fire protection systems, and other related assets at each power plant. The account balance is \$12.8 million. Retirement dates for each unit are found in Appendix D-2. The approved interim retirement curve for this account is 20 S3. Recent bands show a slightly longer life. The current depreciation study assumes a 25 S3 dispersion curve and is shown below.



### TRANSMISSION PLANT

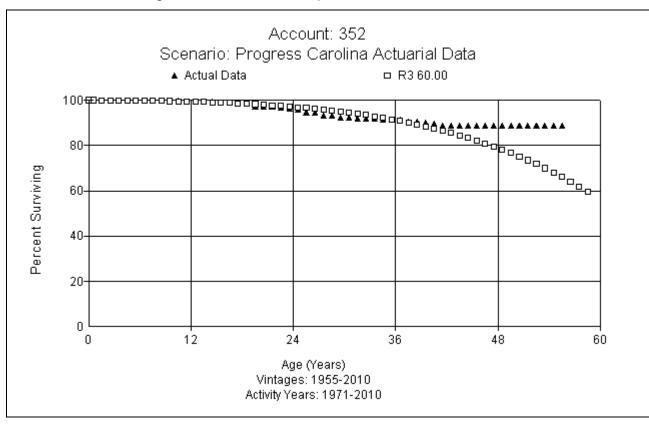
# FERC Account 350.02 Land Rights 75 R3

This account consists of buildings, land easements, right of way, and related assets related to transmission plant. The account balance is \$123 million. The current approved life is 50 with a dispersion curve of R2. After reviewing the lives of other assets in the transmission, this study recommends moving to a 75 R3, which is shown below.



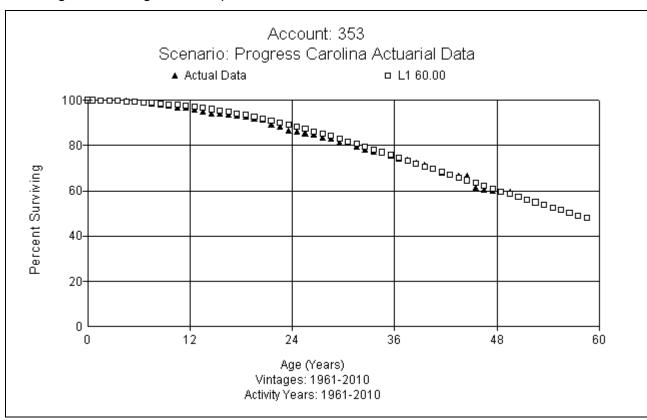
### FERC Account 352.00 Structures and Improvements 60 R3

This account consists of buildings, structures, fences, lighting systems, and other related assets related to transmission plant. The account balance is \$67.6 million. The current approved life is 60 with a dispersion curve of R3. Some transmission structures are still wood, and are slowly being replaced with steel. There are issues with rot at ground level. Based on various bands this study recommends retaining the current 60 R3 dispersion, which is shown below.



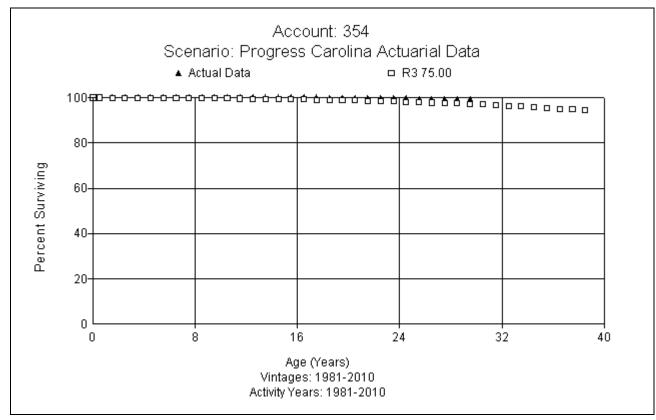
## FERC Account 353.00 Station Equipment 60 L1

This account consists of conductors, switches, grounding systems, panels, breakers, and other assets related to station equipment. The account balance is \$709 million. The current approved life is 60 with a dispersion curve of L1. Discussions with Company personnel indicate that the Company will replace electromechanical equipment with solid state equipment. Company personnel's opinions are that the new assets will have shorter lives. Based on the indications in the analysis, with some excellent curve fits as shown below, this study recommends retaining the existing 60 L1 dispersion, which is shown below.



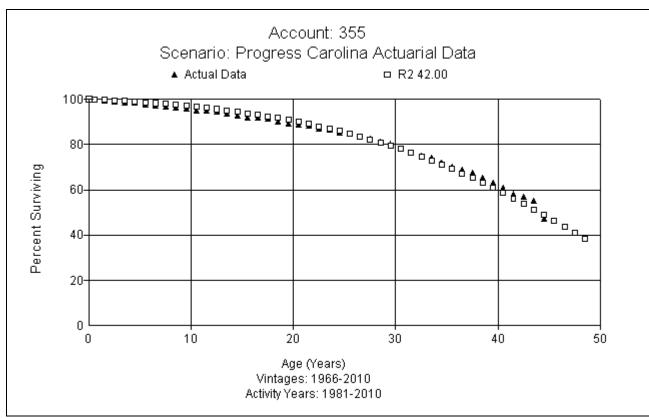
#### FERC Account 354.00 Towers and Fixtures 75 R3

This account consists of towers, lighting systems, generators and other related assets at each power plant. The balance in this account is \$60 million. The current approved life is 75 with a dispersion curve of R3. There are a limited number of lattice towers in select locations. There are some issues with corrosion at ground level. The Company expects at least 70 year service life. Based on historical indications and discussions with Company personnel, this study recommends retaining the existing 75 R3 dispersion, which is shown below.



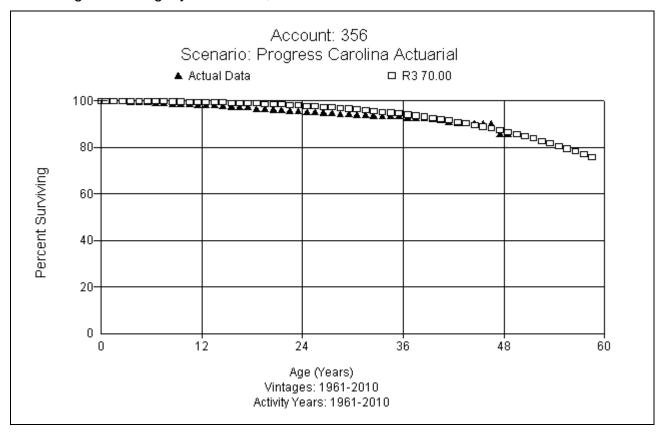
#### FERC Account 355.00 Poles and Fixtures 42 R2

This account consists of wood and steel poles, frames, wood cross arms, and other related fixtures. The balance in this account is \$328 million. The current approved life is 35 with a dispersion curve of R2.5. Wood poles are subject to damage by woodpeckers and rot in the holes. All new transmission poles are steel, and a replacement program for wood poles is underway. Much of the 115 kV lines are core tin which will not resist corrosion as well as steel in humid areas. Based on the analysis, discussions and expectations of the Company, this study recommends moving to a 42 R2, which is shown below.



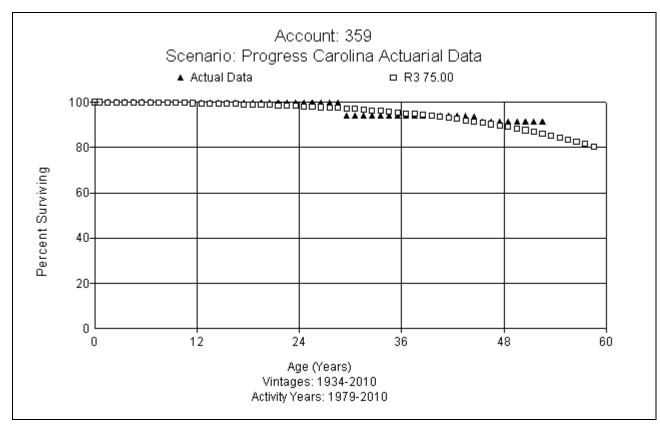
#### FERC Account 356.00 Overhead Conductors and Devices 70 R3

This account consists of conductors, arrestors, switches and other related devices. The balance in this account is \$320 million. The current approved life is 60 with a dispersion curve of R2. Discussions with Company personnel indicate conductor should last longer than poles, and perhaps achieve a life close to towers. Overhead ground wire is not lasting as long as expected and a system project is beginning in 2012 to replace ground wires. Some forces of retirement are overloads and lightning strikes. Little re-conductoring has occurred in recent years. Based on the analysis and discussions with Company personnel, this study recommends increasing the life slightly to a 70 R3, which is shown below.



### FERC Account 359.00 Roads and Trails 75 R3

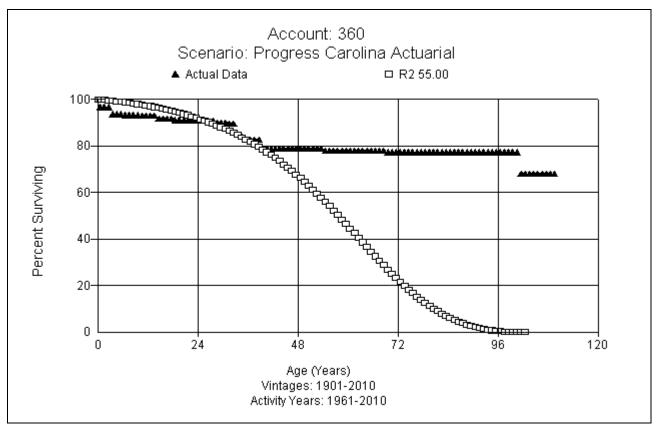
This account consists of roads and trails associated with transmission assets. The balance in this account is \$312 thousand. The current approved life is 75 with a dispersion curve of R3. There has been little retirement activity in this account, and this study recommends retaining the existing 75 R3 dispersion, which is shown below.



### **DISTRIBUTION PLANT**

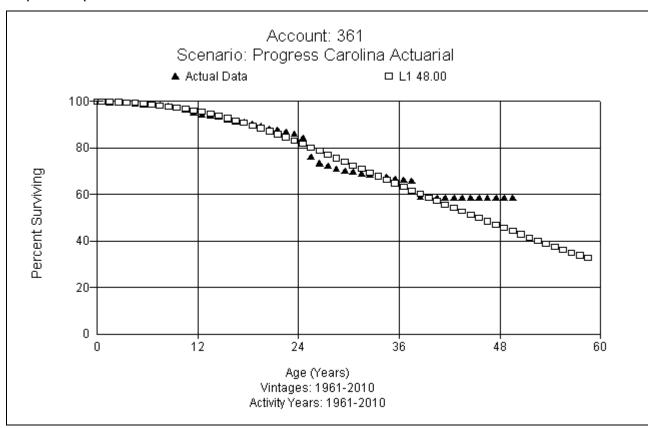
### FERC Account 360.02 Land Rights 55 R2

This contains land rights for distribution equipment. The current balance is \$23 million for this account. Indications from the analysis of this account are inconclusive. The current approved life for this account is a 50 R2 dispersion. Given that the life for other distribution assets is increasing, this study recommends increasing the life to 55 years and retaining the existing R2 dispersion curve.



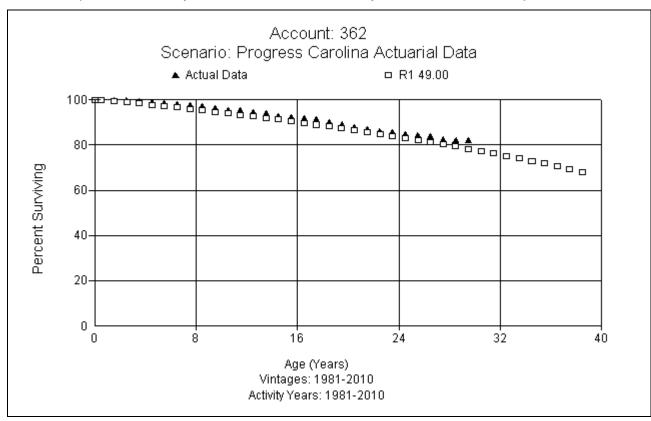
# FERC Account 361.00 Structures & Improvements 48 L1

This account contains facilities ranging from fencing and other structures found in distribution substations. The current account balance is \$76 million for this account. The approved curve and life is a 32 L2. Placement and experience bands indicate a longer life for this account. The current study recommendation is a 48 L1 dispersion pattern as shown below.



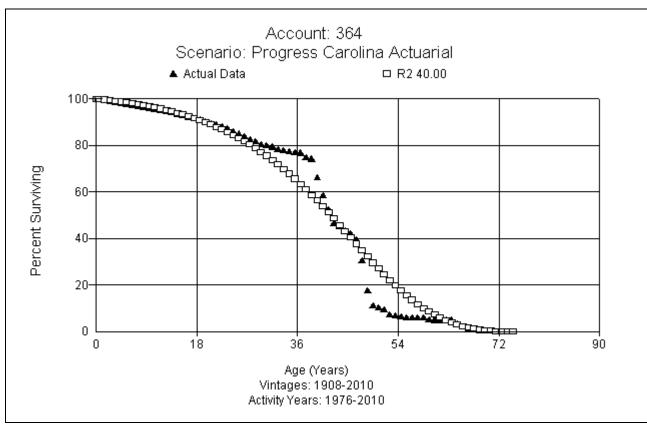
# FERC Account 362.00 Station Equipment 49 R1

This account contains a wide variety of distribution substation equipment, from circuit breakers to switchgear. The current balance is \$468 million for this account. The existing approved life is 45 years with a L0.5 dispersion curve. The current depreciation study recommendation is a 49 year life with a R1 dispersion.



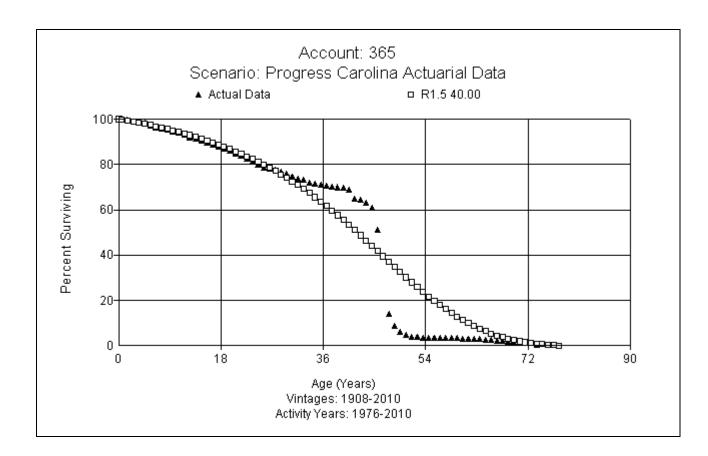
### FERC Account 364.00 Poles, Towers, & Fixtures 40 R2

This account contains poles and towers that are primarily made of wood. The current balance is \$520 million for this account. The approved existing average service life is 35 years with an R1.5 dispersion pattern. Most of the poles across the system are made of wood. The Company has been replacing creosote poles with CCA poles. Company engineers expect the life to extend as more CCA is installed. Carolina is in DOA zone 4 (with the coast in zone 5). The Company has been proactive in replacing poles beginning in 2009-2010. One area of concern in the future is that new poles are new growth and may be weaker than old growth trees used in the past. The 1.4 million poles used across the system are subject to various forces of retirement such as highway conflicts, traffic accidents, and lightning. After reviewing the results for various bands and incorporating input from Company personnel, this study recommends at 40 R2 dispersion pattern.



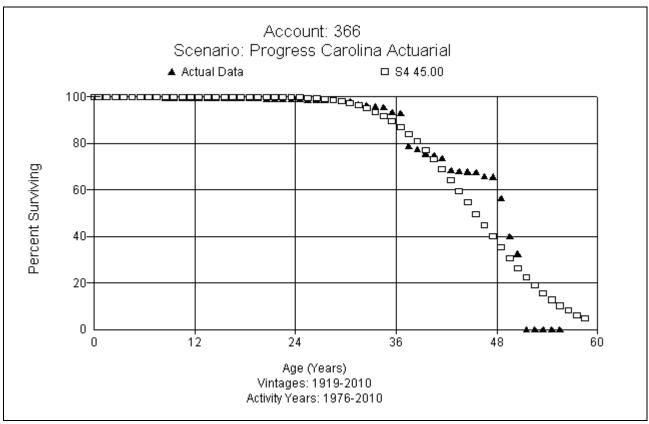
### FERC Account 365.00 Overhead Conductors & Devices 40 R1.5

This account consists of overhead conductors of various thickness, as well as various switches and reclosers. The current account balance is \$695 million for this account. The approved rate assumes an average service life of 40 years with an \$0.5 dispersion curve. Company personnel expect conductors to last longer than poles. Current conductor is made of copper and aluminum. Aluminum is anticipated to last longer than copper. Reclosers in this account might last 25 years. Forces of retirement might be load growth, relocations, and lightning. Based on various placement and experience bands, this study recommends a 40 R1.5 dispersion curve.



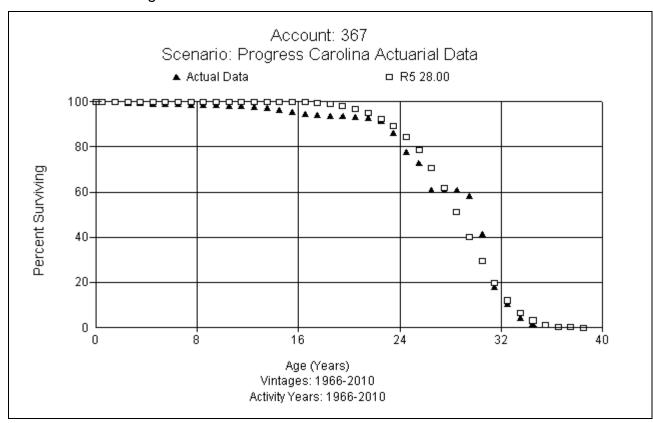
## FERC Account 366.00 Underground Conduit 45 S4

This account consists of conduit, duct banks, vaults, manholes, and ventilating system equipment. The account balance is \$111 million for this account. The existing rate is based on a life estimate of 37 years with an S6 dispersion pattern. Underground conduit is usually located in residential subdivisions and commercial parks. The Company generally installed direct buried conduit, which is abandoned in place if the wire is retired and conduit cannot be reused. Life analysis gives consistent indications across all bands, which suggest a change to both curve and life. The current depreciation study recommendation is a 45 S4 life and dispersion.



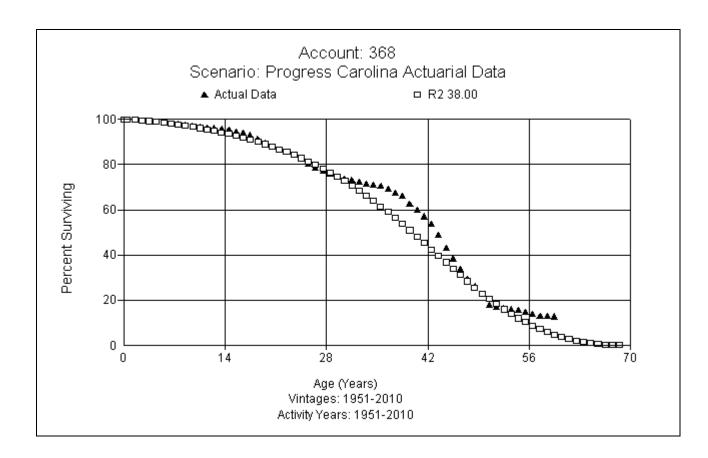
# FERC Account 367.00 Underground Conductors & Devices 28 R5

This account consists of underground distribution conductor, switches, and switchgear. The balance is \$832 million for this account. The currently approved life is 25 years with an R3 dispersion curve. Generally underground conductor is direct buried. The company currently installs XLP-E with concentric neutral. Over the last three years, unjacketed cable (which has installed before 1976) has been replaced. Cable installed after 1986 is jacketed. Forces of retirement for this account might be backhoes, splices, and treeing. The current depreciation study recommends moving to a 28 R5.



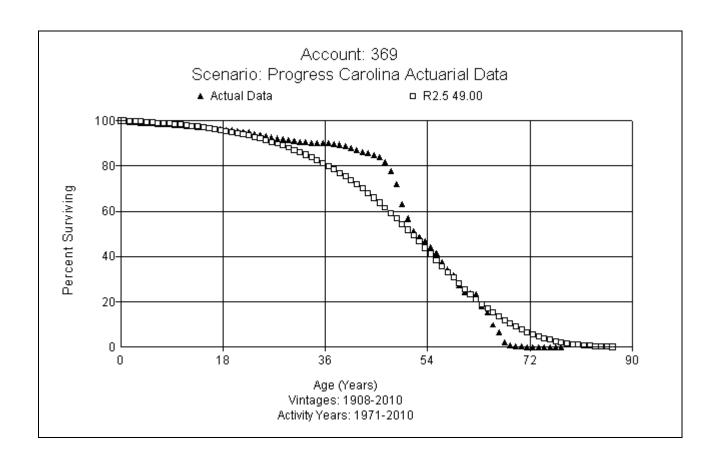
### FERC Account 368.00 Line Transformers 38 R2

This account consists of line transformers, regulators, and capacitors. The account balance is \$778 million for this account. The currently approved life for this account is 35 years with an R2 dispersion pattern. Moisture and fires are the primary forces of retirement for pad mount transformers. Some forces that can cause retirement of overhead transformers are lightning, fire, and weather related incidents. After examining various bands, the current depreciation study recommends a 38 R2 life and dispersion.



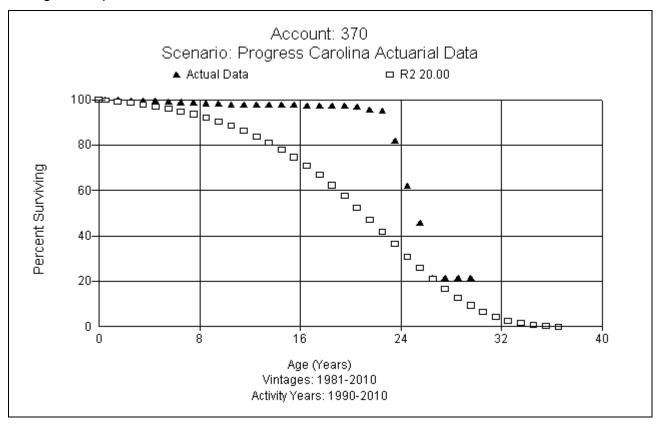
### FERC Account 369.00 Services 49 R2.5

This account includes overhead services with a balance of \$535 million. The currently approved life for this account is 43 years with an R2.5 dispersion curve. Triplex for services has been installed for many years. Based on placement and experience band analysis, the current depreciation study recommendation is to retain the R2.5 curve and increase life to 49 years.



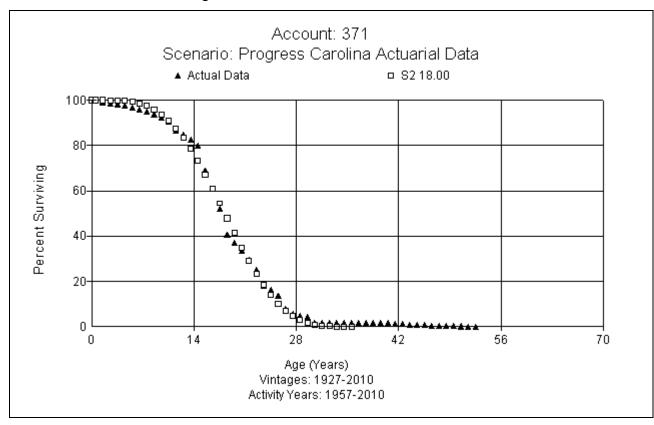
#### FERC Account 370.00 Meters 20 R2

This account includes all distribution meters and has a current balance of \$199 million. The currently approved life is 38 years with an R2.5 dispersion curve. Since the last depreciation study, the Company has been through a major change out program replacing conventional meters with smart meters. In this case, life analysis will not yield much information about the current assets in service in this account. Based on judgment and the assets currently in service, the depreciation study recommendation is to move to a 20 year life with a slight change in dispersion to R2.



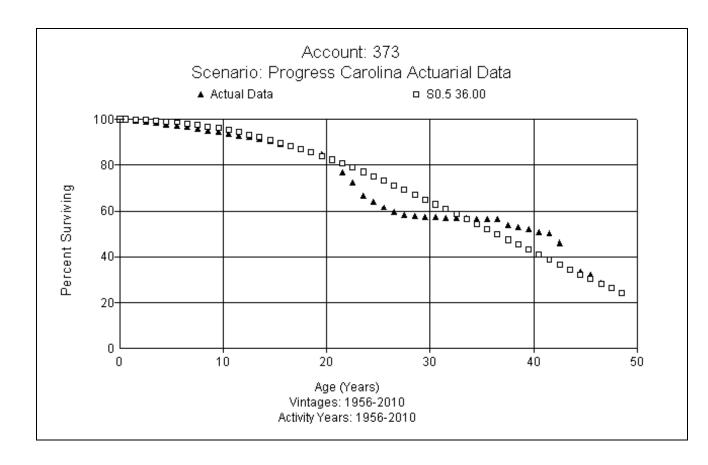
### FERC Account 371.00 Installation on Customer Premises 18 S2

This account consists of guard lights and guard light standards. The current account balance is \$296 million for this account. The currently approved life for this account is 13 year with an R2.5 dispersion pattern. Life analysis has solid indications across all bands analyzed. The current depreciation study recommendation is to change to an 18 S2.



## FERC Account 373.00 Street Lighting and Signal Systems 35 S0.5

This account includes all distribution streetlights, conductor, conduit, luminaire, and standards. The current account balance is \$120 million for this account. The currently approved life for this account is 27 years with an \$0.5 dispersion curve. Metal halide is currently the standard but movement has been made from mercury to sodium to metal halide. There are no replacement programs and movement has been as assets fail they are replaced with new standard. The current depreciation study recommendation is 35 \$0.5.



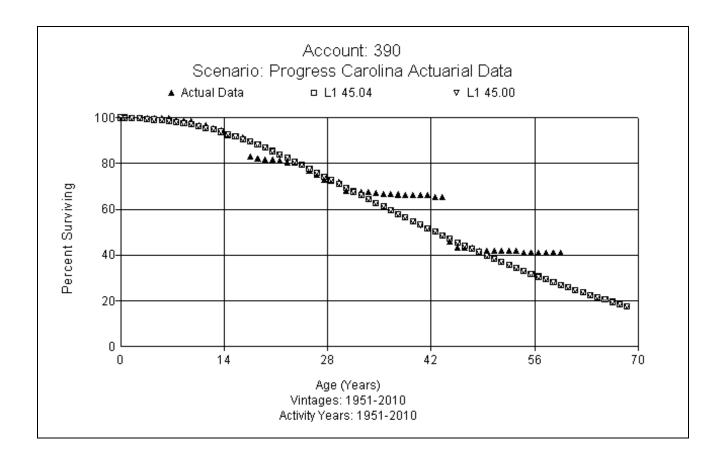
### **GENERAL PLANT**

# FERC Account 389.02 Land Rights 50 R2

This account includes the cost of land rights used in connection with distribution operations. There is approximately \$52 thousand in this account. Currently, the approved life for this account is 50 years with an R2 dispersion. There have been few retirements in this account. This study recommends retaining the 50 year life and R2 dispersion.

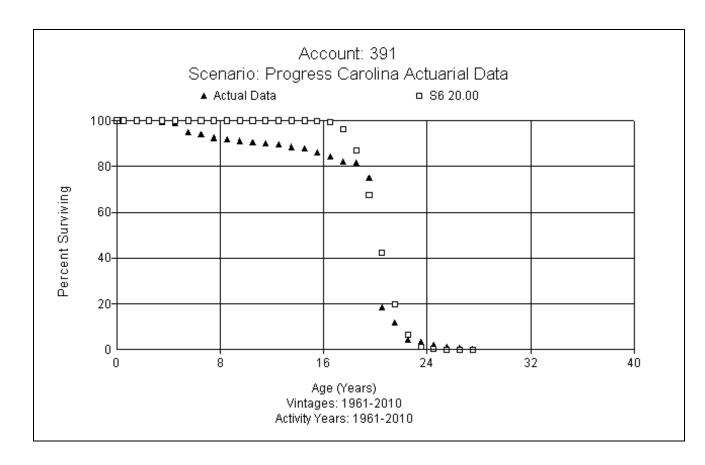
# FERC Account 390.00 Structures & Improvements 45 L1

This account includes the cost of general structures and improvements used for utility service. There is approximately \$91 million in this account. The approved life for this account is 35 years with an \$0.5 dispersion. The analysis showed mixed results across the bands. Based on mix of assets and fairly consistent fits across the bands analyzed, this study recommends moving to a 45 year life with an L1 dispersion.



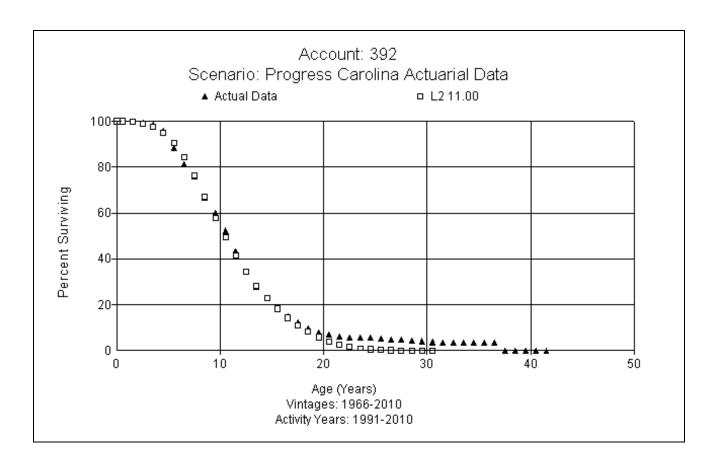
## FERC Account 391.00 Office Furniture and Equipment 20 S6

This account consists of miscellaneous office furniture such as desks, chairs, filing cabinets, and tables used for general utility service. There is approximately \$44 million in this account. This account currently has a life of 18 years with an R4 dispersion. Analysis results indicated a slight life increase across the bands analyzed. Based on type of assets and mix, this study recommends a 20 year life with an S6 dispersion.



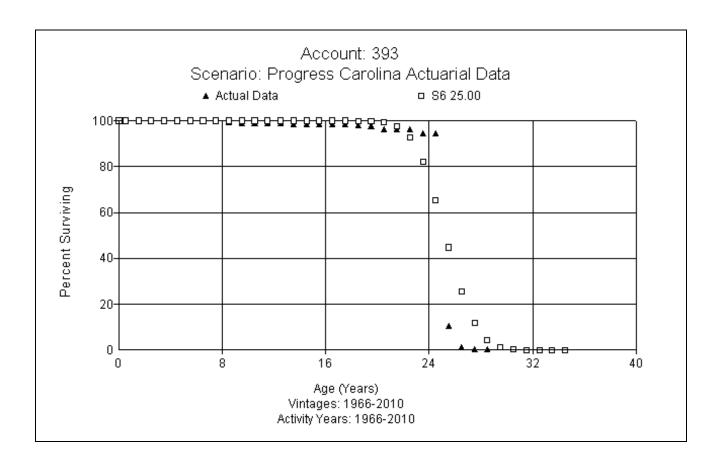
## FERC Account 392.00 Transportation Equipment 11 L2

This account consists of transportation equipment used for general utility service. There is approximately \$85 million in this account. The account has an approved life of 10 years with an L2 dispersion. Company has varied on purchasing versus leasing over time. Currently 100% is capitalized. Very consistent and excellent fit indications across the bands analyzed. This study recommends a slight increase in the life 11 years while retaining the L2 dispersion.



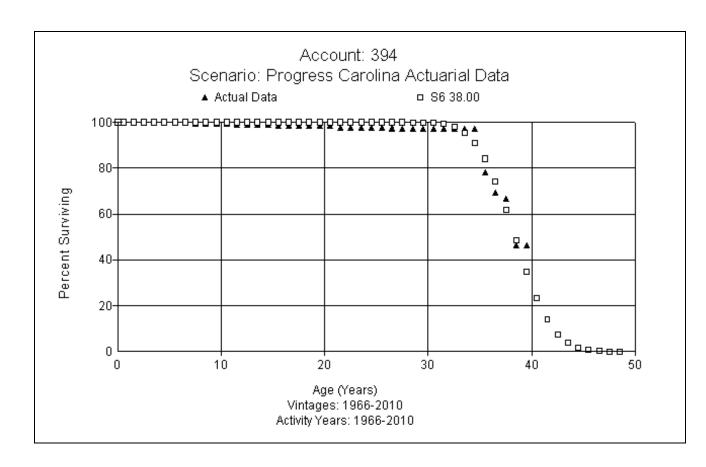
## FERC Account 393.00 Stores Equipment 25 S6

This account consists of stores equipment used for general utility service. There is approximately \$2.8 million in this account. This account currently has an approved life of 25 years and S6 dispersion curve. Analysis indications are consistent across the bands and with existing parameters. This study recommends retaining the life and curve of 25 S6.



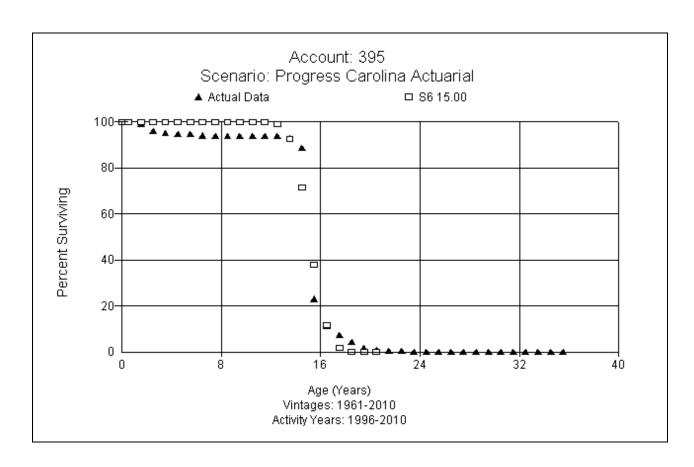
## FERC Account 394.00 Tools, Shop, and Garage Equipment 38 S6

This account consists of various items or tools used in shop and garages such as air compressors, grinders, mixers, hoists, and cranes. There is approximately \$27 million in this account. This account has an approved life of 35 years and a \$6 dispersion curve. Analysis indicates life is increasing slightly and is consistent across the bands with good fits. This study recommends increasing the life to 38 years while retaining the \$6 curve.



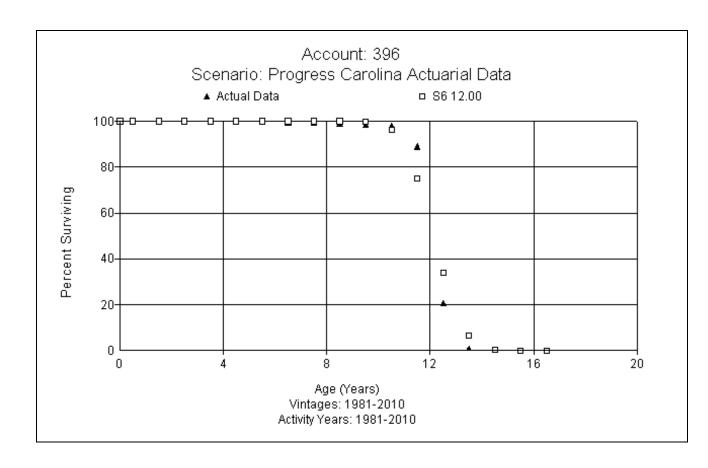
## FERC Account 395.00 Laboratory Equipment 15 S6

This account consists of laboratory equipment used in general utility service. There is approximately \$13 million in this account. This account has an approved life of 16 years and an L4 dispersion curve. Analysis indications suggest a slight decrease in life. This study recommends moving to a shorter life of 15 years and a S6 dispersion curve.



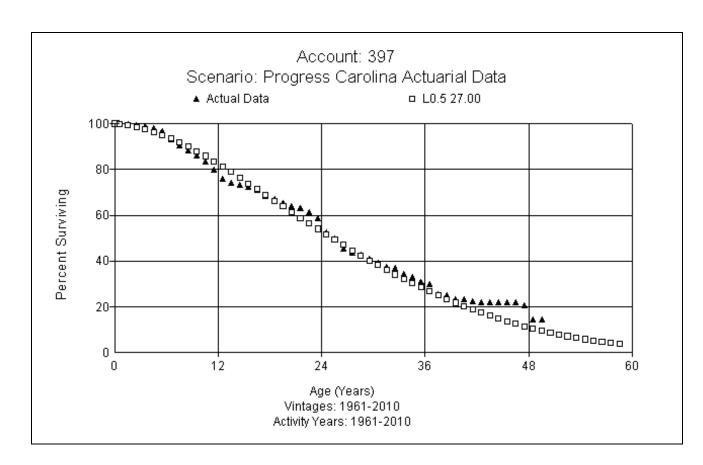
## FERC Account 396.00 Power Operated Equipment 12 S6

This account consists of bulldozers, forklifts, trenchers, and other power operated equipment that cannot be licensed on roadways. The currently approved life and curve for this account is the 12 R5. There is approximately \$2.6 million in equipment in this account. Type of assets and analysis indications are consistent across the bands and with existing life. Excellent fits across the bands with the S6 dispersion pattern, which is slightly steeper than the existing R5. This study recommends retaining the 12 year life but changing to a S6 dispersion.



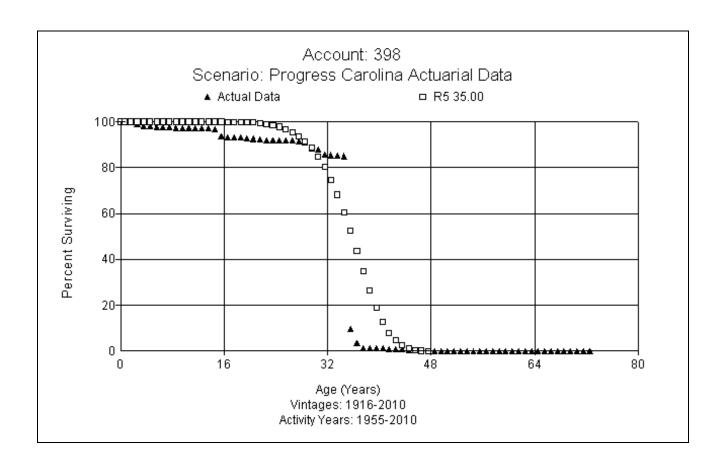
#### FERC Account 397.00 Communication Equipment 27 L0.5

This account consists of computer interface, PABX, multiplex, radio system, telephone cable and system and other miscellaneous communication equipment used in general utility service. There is approximately \$200 million in this account. This account currently has an L1 curve and life of 18 years. Typically we would expect to see a life between 15-20 years. However, the analysis indicates the life of the assets is increasing from existing and is between 25-29 years in some of the bands analyzed. This study recommends increasing the life to 27 years and changing to a slightly flatter dispersion pattern, the L0.5.



## FERC Account 398.00 Miscellaneous Equipment 35 R5

This account consists of miscellaneous equipment used in general utility service. There is approximately \$24 million in this account. This account currently has an R5 curve and life of 35 years. Type of assets and analysis indications are consistent with the existing life. This study recommends retaining the life and curve of 35 R5.



#### Salvage Analysis

When a capital asset is retired, physically removed from service and finally disposed of, terminal retirement is said to have occurred. The residual value of a terminal retirement is called gross salvage. Net salvage is the difference between the gross salvage (what the asset was sold for) and the removal cost (cost to remove and dispose of the asset). Salvage and removal cost percentages are calculated by dividing the <u>current</u> cost of salvage or removal by the <u>original</u> installed cost of the asset.

The net salvage analysis uses the history of the individual accounts to estimate the future net salvage that Progress Energy can expect in its operations. As a result, the analysis not only looks at the historical experience of Progress Energy, but also takes into account recent and expected changes in operations that could reasonably lead to different future expectations for net salvage than were experienced in the past.

### Salvage Characteristics

For each account, data for retirements, gross salvage, and cost of removal for each account derived from 1979-2010. Moving averages, which remove timing differences between retirement and salvage and removal cost, were analyzed over periods varying from one to 10 years.

## Steam Production, Nuclear, Hydraulic and Other Production, FERC Accounts 310-346

The concept behind the net salvage cost component of depreciation rates for power plants is different from that of Transmission, Distribution or General assets. Power plants are discrete units that will need to be dismantled after the end of their useful lives. Because of this, there are two types of analysis required, one for the interim activity and the other based on engineering studies conducted to determine the cost to dismantle the individual units or plants at end of life.

The list of the individual account interim net salvage percentages are shown in Appendix C. The terminal or dismantlement net salvage percentages are shown in Appendix D. The unit specific dismantling costs were calculated in current (2011) dollars and were trended to the year each plant was projected to retire to reflect the retirement costs in the year the plant will cease operations. The Unit specific dismantling estimates were provided by Burns McDonnell. Using a combination of interim and terminal net salvage, a composite net salvage percentage was used in the calculation of the depreciation expense for each plant as shown in Appendix D-3.

#### PRODUCTION PLANT INTERIM NET SALVAGE

For each production account listed below (Accounts 310-346), recommendations for interim net salvage rates are shown.

#### Steam Production

#### FERC Account 310.02 Land Rights (0% Net Salvage)

This group contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A zero percent net salvage is currently approved and is the recommendation in this study.

#### FERC Account 311.00 Structures & Improvements (-1% Net Salvage)

This account contains facilities ranging from fencing and other structures found in production substations. The currently approved net salvage percent for

this account is negative 0.6 percent. Recent and full experience suggests a negative 1 percent net salvage and is recommended for this account.

#### FERC Account 312.00 Boiler Plant Equipment (-10% Net Salvage)

This account contains a wide variety of boiler plant substation equipment, from circuit breakers to switchgear. The currently approved net salvage percentage is negative 5.3 percent. Recent experience suggests cost of removal increasing. In the most recent transaction year, all moving averages are negative 18 percent or higher. For a conservative selection, this study recommendation is to move to a negative 10 percent net salvage for this account.

#### FERC Account 312.10 Scrubber Catalyst Module (-10%)

This account consists of scrubber catalyst modules ("SCR") installed for environmental reasons at various power plants. Currently those assets are depreciated at the approved net salvage of negative 5.3 percent. As noted in account 312, boiler plant equipment, negative net salvage has increased since the last depreciation study. Since these assets are replaced during the life of each power plant, interim net salvage of negative 10 percent proposed for boiler plant equipment is recommended for this account.

#### FERC Account 314.00 Turbogenerator Units (-10% Net Salvage)

This account contains turbogenerator equipment. The currently approved net salvage percentage is negative 10.5 percent. Negative net salvage in all 2010 bands of transaction years is negative 15 percent or higher although driven primarily by the 2010 activity. Since this increase in negative net salvage is a recent event, this study recommends retaining the current net salvage percentage but rounding to a negative 10 percent net salvage.

#### FERC Account 315.00 Accessory Electric Equipment (-5% Net Salvage)

The currently approved rate is negative 2.6 percent net salvage. Negative net salvage has increased since the 2002 study. In the most recent transaction year, moving averages are negative 32 percent or higher. As with Account 314, the results are driven by recent transactions. The longer, near-term indications are more in line with a negative 5 percent net salvage. This study recommends moving to a negative 5 percent for this account.

#### FERC Account 316.00 Misc. Power Plant Equipment (-2% Net Salvage)

This account contains miscellaneous power plant equipment. The currently approved net salvage percentage is negative 2.5 percent. Moving averages in the most recent transaction year for periods in excess of 4 years or longer support negative net salvage of negative 2 percent or higher. Based on those results, this study recommends moving to a negative 2 percent net salvage.

### **Nuclear Production**

#### FERC Account 320.02 Land Rights (0% Net Salvage)

This group contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A zero percent net salvage is currently approved and is the recommendation in this study.

#### FERC Account 321.00 Structures & Improvements (-5% Net Salvage)

This account contains facilities ranging from fencing and other structures found in nuclear production substations. The currently approved net salvage percent for this account is negative 1 percent. Recent experience in the most recent transaction year suggests a negative 5 percent net salvage which is recommended for this account.

#### FERC Account 322.00 Reactor Plant Equipment (-10% Net Salvage)

This account consists of reactor plant equipment related to nuclear production. The currently approved net salvage percentage is negative 2.4 percent. Recent experience suggests cost of removal increasing. In the most recent transaction year, negative net salvage is negative 12 percent or higher for periods of three years or greater. This study recommendation is to move to a negative 10 percent net salvage for this account.

#### FERC Account 323.00 Turbogenerator Units (-10% Net Salvage)

This account contains turbogenerator equipment. The currently approved net salvage percentage is negative 4.5 percent. The large retirement in 2010 likely has trailing removal cost that will be posted in other years. In transaction year 2009 (removing the large retirement), negative net salvage is negative 11 percent or higher for periods of three years or greater. This study recommends moving to a negative 10 percent net salvage.

#### FERC Account 324.00 Accessory Electric Equipment (-2.4% Net Salvage)

The currently approved rate is negative 2.4 percent net salvage. A large positive salvage in 2008 is related to a project that is still open and will have trailing charges that will impact net salvage percentages. Given that a future trend is not apparent from recent data, this study recommends retaining the negative 2.4 percent for this account.

#### FERC Account 325.00 Misc. Power Plant Equipment (-1% Net Salvage)

This account contains miscellaneous power plant equipment. The currently approved net salvage percentage is negative 0.6 percent. In the most recent transaction year, negative net salvage is negative 2 percent for all periods. This study recommends moving to a negative 1 percent net salvage.

### **Hydraulic Production**

#### FERC Account 330.02 Land Rights (0% Net Salvage)

This account contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A zero percent net salvage is currently approved and is the recommendation in this study.

#### FERC Account 331.00 Structures & Improvements (-1% Net Salvage)

This account contains facilities ranging from fencing and other structures found in production substations. The currently approved net salvage percent for this account is negative 12 percent. Recent and full experience suggests a negative 1 percent net salvage and is recommended for this account.

#### FERC Account 332.00 Reservoirs, Dams & Waterways (-5.5% Net Salvage)

This account consists of reservoirs, dams, waterways and other assets related to hydraulic production plants. The currently approved net salvage percentage is negative 5.5 percent. This study recommendation is to retain a negative 5.5 percent net salvage for this account.

#### FERC Account 333.00 Water Wheels, Turbines & Generators (0% Net Salvage)

This account contains water wheels, turbines and other equipment to hydraulic production plants. The currently approved net salvage percentage is zero percent. Very large negative net salvage in 2009 have other charges that may clear in other years. Until further data is collected, this study recommends retaining a zero percent net salvage.

#### FERC Account 334.00 Accessory Electric Equipment (0% Net Salvage)

The currently approved rate is negative 13.8 percent net salvage. Experience since the last study shows a reduction in negative net salvage for this account. All moving averages for 2009-2010 are approximately zero percent. Based on this experience, this study recommends zero percent net salvage for this account.

#### FERC Account 335.00 Miscellaneous Power Plant Equipment 0% Net Salvage)

This account consists of gross salvage and removal coast associated with storage tanks, boats, test equipment and other related assets at each power plant. The currently approved net salvage percentage is negative 0.8 percent. Since 1998, there has been no gross salvage or cost of removal in this account. Based on recent experience, this study recommends moving to zero percent net salvage.

#### FERC Account 336.00 Roads, Railways, and Bridges (0% Net Salvage)

This account contains miscellaneous power plant equipment. The currently approved net salvage percentage is 0 percent. There has been no retirement activity in this account. Based on judgment, this study recommends moving to zero percent net salvage.

#### **Other Production**

#### FERC Account 340.00 Land Rights (0% Net Salvage)

This account contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A zero percent net salvage is currently approved and is the recommendation in this study.

#### FERC Account 341.00 Structures & Improvements (-2% Net Salvage)

This account contains buildings, structures, fences and other structures found in production substations. The currently approved net salvage percent for this account is negative 2.6 percent. Recent and full experience suggests a negative 2 percent net salvage and is recommended for this account.

## FERC Account 342.00 Fuel Holders, Production & Accessories (0% Net Salvage)

This account consists of pumps, storage tanks, natural gas/fuel oil piping and other assets related to production plants. The currently approved net salvage percentage is negative 13 percent. Large positive salvage in 2008 is driven by return to store proceeds. Giving consideration to transactions involving returns to stores, this study recommendation is zero percent net salvage for this account.

#### FERC Account 343.00 Prime Movers (-0.90% Net Salvage)

This account contains diesel and other prime movers devoted to generation of electricity. The currently approved net salvage percentage is negative 4.5 percent. Large positive salvage for 2006-2010 is driven by return to store proceeds. Giving consideration to transactions involving returns to stores, this study recommends retaining a zero percent net salvage.

#### FERC Account 344.00 Generators (-5% Net Salvage)

The currently approved rate is negative 5 percent net salvage. The most recent transaction year shows negative 5 percent net salvage or a higher negative

net salvage percent. This study recommends retaining a negative 5 percent net salvage for this account.

#### FERC Account 345.00 Accessory Electric Equipment (-2% Net Salvage)

This account contains power transformers, conduit, and other related assets at each power plant. The currently approved net salvage percentage is negative 3.5 percent. The most recent transaction year shows negative 2 percent net salvage or a higher negative net salvage percent. This study recommends moving to negative 2 percent net salvage.

#### FERC Account 346.00 Misc. Power Plant Equipment (0% Net Salvage)

This account contains miscellaneous power plant equipment. The currently approved net salvage is negative 11.3 percent. The most recent transaction years shows show 0 percent net salvage for most years from 2004-2010. Based on that experience, this study recommends moving to zero percent net salvage.

#### TRANSMISSION PLANT

#### FERC Account 350.02 Land Rights (0% Net Salvage)

This account contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A zero percent net salvage is currently approved and is the recommendation in this study.

#### FERC Account 352.00 Structures & Improvements (-10% Net Salvage)

This account contains facilities ranging from fencing and other structures found in distribution substations. The currently approved net salvage percent for this account is negative 10 percent. There is an increase in negative net salvage for years 2009-2010. Since this is a recent trend, this study recommends retaining a negative 10 percent net salvage for this account at this time.

#### FERC Account 353.00 Station Equipment (-15% Net Salvage)

This account contains a wide variety of distribution substation equipment, from circuit breakers to switchgear. The currently approved net salvage percentage is negative 20 percent. Recent results are skewed by an atypical positive salvage in 2006. To remove the impact of the 2006 transaction, transaction year 2005 is chosen to represent a better predictor of future activity. In 2005, negative net salvage is negative 18 percent or higher. As a conservative selection, this study recommends moving to a negative 15 percent net salvage for this account.

#### FERC Account 354.00 Towers and Fixtures (-19% Net Salvage)

This account contains towers, lighting systems, and other related assets. The currently approved net salvage percentage is negative 35 percent. Given timing differences, and backlog of charges, this study focused on the trend in the two to five year periods for the most recent transaction year, which show negative 19 percent or higher. Thus, this study recommends a negative 19 percent net salvage.

#### FERC Account 355.00 Poles and Fixtures (-20% Net Salvage)

This account contains wood and steel poles, frames, wood cross arms and other related fixtures. The currently approved net salvage percentage is negative 75 percent. Negative net salvage has declined since the last depreciation study. Based on the data in the six to 10 year averages for the most recent transaction year, this study recommends a negative 20 percent net salvage.

#### FERC Account 356.00 Overhead Conductor & Devices (-17% Net Salvage)

This account consists of overhead conductor of various thickness, as well as various switches and reclosers. The currently approved net salvage percentage is negative 105 percent. Removal cost has declined in this account since the last study. In looking at the 8 to 10 year band in the most recent transaction year, net salvage is approximately negative 17 percent. The current study recommends moving to a negative 17 percent net salvage based on those bands.

#### FERC Account 359.00 Roads and Trails (0% Net Salvage)

This account consists of roads and trails associated with transmission assets.

The currently approved net salvage percentage is zero percent. There has been minimal activity in this account. Based on judgment, this study recommends retaining a zero percent net salvage for this account.

#### DISTRIBUTION PLANT

#### FERC Account 360.02 Land Rights (0% Net Salvage)

This account contains land rights and generally has no salvage and minimal or no cost of removal associated at retirement. A zero net salvage is approved and is the recommendation in this study.

#### FERC Account 361.00 Structures & Improvements (-15% Net Salvage)

This account contains facilities ranging from fencing and other structures found in distribution substations. The currently approved net salvage percent for this account is negative 15 percent. Some atypical amounts have been booked in recent years. Since recent data does not yet yield enough information to clearly indicate a change, this study recommends retaining a negative 15 percent net salvage for this account.

#### FERC Account 362.00 Station Equipment (-10% Net Salvage)

This account contains a wide variety of distribution substation equipment, from circuit breakers to switchgear. The currently approved net salvage percentage is negative 30 percent. There is unusually high gross salvage in 2008 created by two events: a clean-up of old projects that were open and return to stock proceeds when transformers were returned to inventory. Looking at the one and two year band in the most recent transaction year removes the distortion from the 2008 event. Based on the data, this study recommends moving to a negative 10 percent net salvage for this account.

#### FERC Account 364.00 Poles, Towers, & Fixtures (-115% Net Salvage)

This account contains poles and towers of various material types: wood, concrete, and steel. The currently approved net salvage percentage is negative 115 percent. Data from 2001 shows increased negative net salvage at much higher levels than in the past. However, the current net salvage parameter is at the high end of the industry for this type of property. Therefore the current approved negative 115 percent net salvage percent is retained in this study.

### FERC Account 365.00 Overhead Conductors & Devices (-85% Net Salvage)

This account consists of overhead conductors of various thickness, as well as various switches and reclosers. The currently approved net salvage percentage is negative 90 percent. They current study recommends moving to a negative 85 percent net salvage based on 5 to 10 year experience bands in the most recent transaction year.

#### FERC Account 366.00 Underground Conduit (-10% Net Salvage)

This account consists of Distribution conduit, duct banks, vaults, manholes, and ventilating system equipment. The currently approved net salvage percentage is negative 10 percent for this account. Prior to 2005, the trend toward negative 10 percent net salvage is consistent. Some reverse retirements in 2006 distort the pattern in the data. Since no change in this account is clearly discernible, the approved negative 10 percent net salvage is retained for this account

#### FERC Account 367.00 Underground Conductors & Devices (-5% Net Salvage)

This account consists of Distribution conductors, switches, and switchgear. The currently approved net salvage percentage is negative 10 percent. Net salvage is distorted by a large negative removal cost in 2004. It resulted from CIAC revenues allocated between plant and cost of removal. This multi-million dollar projected spanned from 2002-2007 and created an unusual pattern in the history. The period from 2008-2010 is more representative of the future than the data prior to that time. In the most recent transaction year, negative net salvage is in excess of negative five percent for periods from one to four years. Based on those indications, this study recommends moving to negative 5 percent net salvage.

### FERC Account 368.00 Line Transformers (0% Net Salvage)

This account consists of line transformers, regulators, and capacitors. The currently approved net salvage percentage is negative -10 percent. Gross salvage in 2003 is distorted because the salvage came from a clean-up effort to close old projects. In 2006, gross salvage increased when items were returned to inventory. Looking at the most recent bands shows a moderation in negative net salvage in the intervals of 6 years and longer. This study recommends a zero percent net salvage for this account.

#### FERC Account 369.00 Services (-30% Net Salvage)

This account includes overhead services. The currently approved net salvage percentage is negative 90 percent. Since the last study based on 2002 data, net salvage has declined from prior levels. Based on 5 to 10 experience bands, this study recommends moving to negative 30 percent net salvage for this account.

#### FERC Account 370.00 Meters (-15% Net Salvage)

This account includes all Distribution meters. The currently approved net salvage percentage is negative 30 percent. Cost of removal is declining in this

account. From 2006-2008, the Company was deploying AMR meters across the system. Some of the charges during that interval go back to 2006. To reflect future expectations, this study recommends moving toward those indications with a negative 15 percent net salvage, which is based on longer bands in the most recent transaction year.

#### FERC Account 371.00 Installation on Customer Premises (-10% Net Salvage)

This account consists of guard lights and guard light standards. The currently approved net salvage percentage is negative 5 percent. Since the last study in 2002, negative net salvage has steadily increased. In the most recent transaction year, all but one moving average is in excess of negative 20 percent. This study recommends moving to a negative 10 percent net salvage.

#### FERC Account 373.00 Street Lighting & Signal Systems (-10% Net Salvage)

This account includes all Distribution streetlights, conductors, conduit, luminaire, and standards. The currently approved net salvage percentage is negative 30 percent. In 2008, a large negative removal cost was recorded. The negative cost of removal is the result of CIAC revenues received allocated between plant and cost of removal. When labor is expended on such projects, the charges allocated dollars to plant and cost of removal based on the estimates established by the project manager. The timing of the expenditures and receipt of cash is inconsistent from month to month or year to year. The specific project which created these charges initiated in 2006 and is still accruing charges. Looking at periods prior to this project shows negative net salvage of negative 10 percent of higher in the periods prior to 2006. This study recommends moving to negative 10 percent net salvage.

#### **GENERAL PLANT**

## FERC Account 389.02 Land Rights (0% Net Salvage)

This account includes any salvage and removal cost related to land rights used in connection with general utility operations. The currently authorized net salvage rate for this account is 0 percent. Generally, little or no removal cost is incurred and no salvage is received at the retirement of land rights. Therefore, this study recommends retaining the approved 0 percent net salvage for this account.

## FERC Account 390.00 Structures & Improvements (-5% Net Salvage)

This account includes any salvage and removal cost related to structures and improvements used for general utility operations. The currently authorized net salvage rate for this account is zero percent. Data from 2006-2010 shows a trend to negative net salvage in this account. After reviewing moving averages for the most recent transaction year, this study recommends moving to negative 5 percent net salvage for this account.

### FERC Account 391.00 Office Furniture and Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to miscellaneous office furniture such as desks, chairs, filing cabinets, and tables. The currently authorized net salvage rate for this account is zero percent. The Company has experienced no net salvage since 1998. Therefore this study recommends retaining a zero percent net salvage rate for this account.

#### FERC Account 392.00 Transportation Equipment (10% Net Salvage)

This account includes any salvage and removal cost related to transportation equipment used in general operations. The currently authorized net salvage rate for this account is zero percent. Some positive net salvage has been received in recent years. Large amounts of gross salvage relative to the assets retired occurred in transaction years 2004-2006. Looking at the 10 year band in the most recent transaction minimizes the impact of potentially less typical activity. Based on

examining the moving averages in 2009 and 2010, this study recommends moving from the approved zero percent net salvage rate to positive 10 percent net salvage for this account.

#### FERC Account 393.00 Stores Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to stores equipment. The currently authorized net salvage rate for this account is zero percent. Data from transaction years 1999 forward shows no gross salvage or cost of removal. Therefore, this study recommends retaining zero percent net salvage.

#### FERC Account 394.00 Tools, Shop, & Garage Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to various items or tools used in shop and garages such as air compressors, grinders, mixers, hoists, and cranes. The currently authorized net salvage rate for this account is zero percent. Data from transaction years 1997 forward shows no gross salvage or cost of removal. This study recommends retaining the approved zero percent net salvage for this account.

### FERC Account 395.00 Laboratory Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to laboratory equipment. The currently authorized net salvage rate for this account is zero percent. Over its history, the Company has experienced little salvage or removal cost for laboratory equipment. Typically, lab equipment at the end of its useful life will have little, if any value. That is confirmed by examining data from 2003 forward. Therefore, this study recommends retention of the approved zero percent net salvage for this account.

#### FERC Account 396.00 Power Operated Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to bulldozers,

forklifts, trenchers, and other power operated equipment that cannot be licensed on roadways. The currently authorized net salvage rate for this account is zero percent. Moving averages for activity from the late 90s through 2010 show no gross salvage or cost of removal for this account. Thus this study recommends retention of zero percent net salvage for this account.

#### FERC Account 397.00 Communication Equipment (-3% Net Salvage)

This account includes any salvage and removal cost related to miscellaneous communication equipment such as the 800 MHz radio system. The currently authorized net salvage rate for this account is zero percent. Moving averages from the most recent transaction year show a negative net salvage of negative 3 percent for bands of 7 years or longer. This study recommends moving from the approved zero percent to negative 3% net salvage for this account.

#### FERC Account 398.00 Miscellaneous Equipment (0% Net Salvage)

This account includes any salvage and removal cost related to miscellaneous equipment. The currently authorized net salvage rate for this account is zero percent. Little salvage or removal cost is expected for these assets. Moving averages from the most recent transaction year show a small negative net salvage of negative 2 percent or slightly higher. This trend will be monitored in the future. Until that trend is clearly established, this study recommends retention of the existing zero percent net salvage.

# APPENDIX A Depreciation Rate Calculations

Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
	DEPRECIABLE PLANT													
310.02	Steam Production Plant Land Rights													
	ASHEVILLE FOSSIL #1 MAYO FOSSIL #1	919,201.95 2,738,261.07	853,793.34 2,225,946.05	65,169.54 54,666.39	918,962.88 2,280,612.44	0.00% 0.00%	-	239.07 457,648.63	20.50 24.50	239.07 18,679.54	0.3471% 0.7637%	-0.3211% -0.0815%	0.0260% 0.6822%	
	ROXBORO FOSSIL #1	1,827,202.76	1,809,231.10	81,928.44	1,891,159.54	0.00%	-	(63,956.78)	21.50	-	0.0000%	0.0000%	0.0000%	4.6512% *
	ROXBORO FOSSIL #3	3,037,934.25	2,687,538.30	152,829.63	2,840,367.93	0.00%	-	197,566.32	24.50	8,063.93	0.4708%	-0.2053%	0.2654%	
	TOTAL Account 310	8,522,600.03	7,576,508.79	354,594.00	7,931,102.79	-	-	591,497.24		26,982.54				
311.00	Structures & Improvements													
	ASHEVILLE FOSSIL #1	36,974,760.55 29.564.003.50	34,856,694.49 24.954.038.31	407,882.24 2.213.536.31	35,264,576.73 27,167,574.62	-11.98%	(4,428,625.40) (3.512.988.23)	6,138,809.22 5.909.417.11	20.30	302,408.42 266.241.07	0.2822% 0.7025%	0.5357% 0.1980%	0.8179% 0.9006%	
	ASHEVILLE FOSSIL #2 General Plant Struc/Equip/Furn - NC	29,564,003.50	24,954,038.31 572.84	2,213,536.31 777.85	1,350.69	-11.88% -0.04%	(3,512,988.23)	23.530.90	22.20 29.20	805.89	3.3459%	-0.1056%	3.2403%	
	MAYO FOSSIL #1	132,845,864.26	57,783,336.88	3,694,208.07	61,477,544.95	-10.31%	(13,693,868.32)	85,062,187.63	23.98	3,546,748.53	2.3560%	0.3139%	2.6698%	
	ROXBORO FOSSIL #1 ROXBORO FOSSIL #2	14,831,302.74 3.848.458.27	9,089,750.83	571,334.78	9,661,085.61 3,239,102,44	-15.09% -15.08%	(2,238,747.34)	7,408,964.47 1.189.534.69	20.99 20.97	353,035.20 56.715.31	1.8446% 1.1180%	0.5357% 0.3557%	2.3803%	
	ROXBORO FOSSIL #2 ROXBORO FOSSIL #3	37,040,925.59	2,946,044.94 26,995,158.47	293,057.50 1,975,320.66	28,970,479.13	-15.08% -14.88%	(580,178.86) (5,510,405.80)	13,580,852.26	20.97	571,843.19	1.1180%	0.3557%	1.4737% 1.5438%	
	ROXBORO FOSSIL #4	15,423,777.17	11,023,815.51	1,878,169.02	12,901,984.53	-15.20%	(2,344,333.93)	4,866,126.57	24.03	202,483.67	1.1870%	0.1258%	1.3128%	
	ROXBORO FOSSIL-COMMON	104,652,795.03	4,742,323.25	1,638,784.75	6,381,108.00	-15.46%	(16,181,865.80)	114,453,552.83	24.26	4,718,223.56	3.9356%	0.5729%	4.5085%	
	TOTAL Account 311	375,206,757.56	172,391,735.52	12,673,071.18	185,064,806.70		(48,491,024.83)	238,632,975.69	_	10,018,504.83				
312.00	Boiler Plant Equipment													
	ASHEVILLE FOSSIL #1 ASHEVILLE FOSSIL #2	130,767,650.48 132,806,765.89	87,460,803.13 90,312,645.61	1,453,792.73 8,230,060.74	88,914,595.85 98,542,706.35	-12.16% -12.15%	(15,903,139.36) (16,134,197.24)	57,756,193.98 50,398,256.78	19.39 21.06	2,979,278.05 2,393,393.01	1.7083% 1.5195%	0.5700% 0.2826%	2.2783% 1.8022%	
	MAYO FOSSIL #1	506,051,960.27	168,653,191.99	17,409,515.61	186,062,707.60	-12.15%	(54,227,293.75)	374,216,546.42	22.44	16,673,387.66	2.9706%	0.2020%	3.2948%	
	Multiple Tax Districts	94,186.98	-	-	-	-0.28%	(262.78)	94,449.76	26.88	3,513.91	3.7204%	0.0104%	3.7308%	
	ROXBORO COGEN PLANT ROXBORO FOSSIL #1	54,694.24 183,682,230.40	43,787,374.68	6,168,672.62	49,956,047.31	-15.66% -15.65%	(8,563.51) (28,741,184.67)	63,257.75 162,467,367.76	29.00 20.16	2,181.65 8.060.068.98	3.4488% 3.7784%	0.5400% 0.6097%	3.9888% 4.3881%	
	ROXBORO FOSSIL #1	253,461,263.20	145,689,988.66	10,561,796.58	156,251,785.25	-15.64%	(39,640,574.64)	136,850,052.60	20.16	6,801,945.38	2.1134%	0.5702%	2.6836%	
	ROXBORO FOSSIL #3	270,804,387.49	69,558,727.26	12,772,191.52	82,330,918.78	-15.58%	(42,198,383.22)	230,671,851.94	22.53	10,237,920.85	3.2983%	0.4823%	3.7806%	
	ROXBORO FOSSIL #4 ROXBORO FOSSIL-COMMON	290,886,825.69 175.326,209.49	298,400,101.65 92.323.587.98	18,422,715.41	316,822,817.06 96,235,766.05	-15.56% -15.66%	(45,268,414.15) (27,456.834.98)	19,332,422.78 106.547.278.42	22.37 22.97	864,307.27 4.638.523.66	-0.1155% 2.0610%	0.4126% 0.5846%	0.2971% 2.6457%	
	Transmission Substation - NC	175,326,209.49 640.614.45	92,323,587.98	3,912,178.07	170.826.37	-15.66% -10.00%	(27,456,834.98)	106,547,278.42 533.849.53	22.97	4,638,523.66	3.2381%	0.5846%	3.6796%	
	TOTAL Account 312	1,944,576,788.58	996,357,247.33	78,930,923.28	1,075,288,170.61			1,138,931,527.72		52,678,092.64				
312.10	SCR													
0.20	ASHEVILLE FOSSIL #1	2,060,931.45	68,494.84	6,849.48	75,344.33	-10.00%	(206,093.15)	2,191,680.27	3.00	730,560.09	32.2255%	3.2226%	35.4481%	
	ASHEVILLE FOSSIL #2	1,991,682.26	354,081.07	35,408.11	389,489.18	-10.00%	(199,168.23)	1,801,361.31	2.61	689,369.80	31.4659%	3.1466%	34.6124%	
	MAYO FOSSIL #1 ROXBORO FOSSIL #1	3,907,540.10 1,616,315.88	117,226.20 121,872.67	11,722.62 12,187.27	128,948.82 134,059.93	-10.00% -10.00%	(390,754.01) (161,631.59)	4,169,345.29 1,643,887.54	5.56 9.00	749,992.58 182,654.17	17.4486% 10.2733%	1.7449% 1.0273%	19.1935% 11.3006%	
	ROXBORO FOSSIL #2	5,289,292.89	87,747.27	8,774.73	96,521.99	-10.00%	(528,929.29)	5,721,700.18	5.46	1,048,546.55	18.0218%	1.8022%	19.8239%	
	ROXBORO FOSSIL #3	5,698,720.01	186,635.91	18,663.59	205,299.50	-10.00%	(569,872.00)	6,063,292.51	5.31	1,141,125.47	18.2039%	1.8204%	20.0242%	
	ROXBORO FOSSIL #4 Total 312 SCR	6,336,887.36 26,901,369.95	334,268.31 1,270,326.27	33,426.83 127,032.63	367,695.14 1,397,358.90	-10.00% _	(633,688.74) (2,690,137.00)	6,602,880.95 28,194,148.04	7.65	862,891.54 5,405,140.21	12.3791%	1.2379%	13.6170%	
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-, -,		.,				
314.00	Turbogenerator Units ASHEVILLE FOSSIL #1	10,007,384.61	7,822,087.76	687,637.08	8,509,724.84	-12.08%	(1,208,618.42)	2,706,278.19	18.77	144,151.87	1.1632%	0.2773%	1.4405%	
	ASHEVILLE FOSSIL #2	11,070,328.39	11,762,553.48	1,073,070.64	12,835,624.12	-12.07%	(1,335,928.32)	(429,367.41)	20.45	-	0.0000%	0.0000%	0.0000%	5.4792% *
	MAYO FOSSIL #1	84,344,076.48	47,211,362.02	2,117,947.85	49,329,309.87	-10.70%	(9,023,857.58)	44,038,624.19	22.23	1,980,810.60	1.9802%	0.3683%	2.3485%	
	ROXBORO COGEN PLANT ROXBORO FOSSIL #1	17,969.40 26,666,131.54	13,522,064.04	371,975.69	13,894,039.73	-15.69% -15.57%	(2,818.79) (4,150,849.02)	20,788.19 16,922,940.83	30.01 20.09	692.78 842,526.89	3.3326% 2.4540%	0.5228% 0.7055%	3.8554% 3.1595%	
	ROXBORO FOSSIL #2	29,416,565.49	16,865,176.80	2,123,958.56	18,989,135.36	-15.52%	(4,565,312.54)	14,992,742.67	19.84	755,576.06	2.1503%	0.4182%	2.5685%	
	ROXBORO FOSSIL #3	40,600,966.14	28,823,951.91	1,502,602.61	30,326,554.52	-15.40%	(6,254,185.33)	16,528,596.95	22.08	748,697.82	1.3139%	0.5301%	1.8440%	
	ROXBORO FOSSIL #4 ROXBORO FOSSIL-COMMON	46,769,165.21 380,725.60	31,553,416.96	3,507,399.18	35,060,816.14	-15.46% -15.53%	(7,231,270.78) (59,123.80)	18,939,619.85 439,849.40	22.23 22.56	851,949.07 19,496.90	1.4634% 4.4326%	0.3582% 0.6884%	1.8216% 5.1210%	
	TOTAL Account 314	249,273,312.86	157,560,612.97	11,384,591.61	168,945,204.58	-10.0070	(33,831,964.58)	114,160,072.86	22.50	5,343,902.01	4.402070	0.000470	3.121070	
245.00	Accessory Floatric Equipment													
313.00	Accessory Electric Equipment ASHEVILLE FOSSIL #1	13,341,887.64	7,875,316.05	363,928.73	8,239,244.78	-11.73%	(1,564,999.07)	6,667,641.93	19.45	342,744.03	2.1062%	0.4628%	2.5689%	
	ASHEVILLE FOSSIL #2	10,562,947.06	9,257,183.16	699,674.79	9,956,857.95	-11.66%	(1,231,531.01)	1,837,620.12	21.14	86,924.67	0.5847%	0.2382%	0.8229%	
	MAYO FOSSIL #1	51,038,794.32	16,268,673.69	789,362.31	17,058,036.00	-10.26%	(5,238,923.91)	39,219,682.23	22.94	1,709,715.28	2.9698%	0.3800%	3.3498%	
	ROXBORO FOSSIL #1 ROXBORO FOSSIL #2	20,202,010.75 23,079,888.92	4,757,346.13 14,091,970.78	490,456.65 -916,661.74	5,247,802.78 13,175,309.04	-15.05% -15.04%	(3,040,667.28) (3,472,230.22)	17,994,875.25 13,376,810.10	20.37 20.35	883,280.61 657,188.93	3.7526% 1.9132%	0.6196% 0.9342%	4.3722% 2.8475%	
	ROXBORO FOSSIL #3	35,071,592.14	9,476,675.17	917,900.63	10,394,575.80	-14.90%	(5,225,656.67)	29,902,673.01	22.92	1,304,918.50	3.1847%	0.5360%	3.7207%	
	ROXBORO FOSSIL #4	30,102,096.47	14,536,003.38	1,569,163.40	16,105,166.78	-14.86%	(4,473,911.66)	18,470,841.35	22.83	808,937.07	2.2647%	0.4226%	2.6873%	
	ROXBORO FOSSIL-COMMON TOTAL Account 315	17,998,047.14 201,397,264.44	712,019.75 76,975,188.11	228,023.25 4,141,848.02	940,043.00 81,117,036.13	-14.98%	(2,695,576.09)	19,753,580.23 147,223,724.23	23.18	852,177.47 6,645,886.56	4.1434%	0.5915%	4.7348%	
		201,001,204.44	.0,5/0,100.11	7, 171,070.02	31,117,000.13	-	(20,040,400.02)	. 11,220,124.20		3,040,000.00				

Month   Mont	Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
ASPENILE FOREILE   6.40,756.55   3.446.70   73,702.31   3.57,888.43   1.150. (73.44.83   3.68.27.15   1.00	316.00	Miscellaneous Power Plant Equipment													
Concert Prince Stander Septimen - No.   1.52.22.23   3.73.26.1   0.00141   0.20162   0.00141		ASHEVILLE FOSSIL #1													
AND   Control				3,718,206.22	187,004.14	3,905,210.36									
No.   Control				2,545,059.50	70,235.19	2,615,294.69	-9.98%								
NCRIPATION PURSILLATION   1.00   1.															
No.   Common   Comm															
Property in Control															
TOTAL Account 316  12.44.07.150.03  12.46.07.07.03.16  12.46.07.07.03.16  12.46.07.07.03.16  12.46.07.07.03.16  12.46.07.07.03.16  12.46.07.07.03.16  12.46.07.07.03.16  12.46.07.07.03.16  12.46.07.03.16  12															
Number   Production Plant							-0.18%					2.7301%	-0.0191%	2.7110%	
Noticest Production Plant		TOTAL Account 316	42,461,714.08	17,278,763.61	1,294,102.25	18,572,865.86	-	(5,496,723.46)	29,385,571.68	-	1,414,253.92				
200   200		TOTAL Steam Production Plant	2,848,339,807.50	1,429,410,382.60	108,906,162.97	1,538,316,545.57	-	(387,096,255.54)	1,697,119,517.47		81,532,762.69				
200   200															
200   200		Nuclear Production Plant													
BRUNSWICK NUCLEAR #2	320.02	Land Rights													
HARRIS NUCLEAR #1 40,744,272.90								-							
Total Account 320   19.00								-							
Strictures and improvements   Strictures and improvements   Strictures and improvements   Strictures and improvements   Strictures		ROBINSON NUCLEAR #2	39,144.33	37,022.33	150.00	37,172.33		-	1,972.00		101.13				
BRUNSWICK NUCLEAR #1  BRUNSWICK NUCLEAR #2  BRUNSWICK NUCLEAR #3  BRUNSWICK NUCLEAR #4		TOTAL Account 320	40,852,312.78	24,232,576.49	(118,741.43)	24,113,835.06	=	-	16,738,477.72		471,596.35				
BRUNSWICK NUCLEAR #1  BRUNSWICK NUCLEAR #2  BRUNSWICK NUCLEAR #3  BRUNSWICK NUCLEAR #4	321.00	Structures and Improvements													
BRUNSWICK OFFSITE MEDIA CENTER General Part Struct Equipment General Part Struct Equipment How Equipment Bruns		BRUNSWICK NUCLEAR #1													
General Plant StruckCut   100,871.80   100,470.84   42,006,649.68   104,4356,447.84   -5.00% (73,856,11.85)   505,991.91.67   31,74   573,305.85   101,740.84   102,717.85				182,213,138.05	11,449,028.90	193,662,166.95									
HARREN NUCLEAR #1 1,476,722,956 8 1,001,469,564,44 42,096,664,90 1,043,566,677 8 1,050 (73,566,142.55 1),000 (				-	-	-									
ROBINSON OFFSITE MEDIA CENTER # 2011;973-72 67,662-94 11;217-45 98,880-39 -5.00% (10,089,87) 113,006.80 18.73 6,033.26 3,0196% -0.0296% 2,9898% Soluzidisch No. 10,006,977 20 200,007,072 120		HARRIS NUCLEAR #1	1,476,722,296.68	1,001,469,848.44	42,096,649.40	1,043,566,497.84	-5.00%		506,991,913.67				0.0677%		
Storage Substation - NC   266,591.78   1.806.782.810   (1.850.732.83)   (7.494.705.42)   1.850.732.83   (7.494.705.42)   1.850.732.83   (7.494.705.42)   1.850.732.83   (7.494.705.42)   1.850.732.83   1.850.832.83   1.23389															
Harris Disallowance   106,882,581.00   (65,643,972.59)   (1,850,728.55)   (7,844,705.42)   (108,874,513.65)   (108,874,513.65)   (108,874,513.65)   (128,98)   (1,228,98)				87,662.94	11,217.45	98,880.39									
22.00 Reactor Plant Equipment BRUNSWICK NUCLEAR #2 369.643   T8.65   192.706.4777   0.207.064.17   200.916.541.54   -10.00% (37.194.932.80)   217.577.685.25   22.34   8.738.674.04   22.310% 0.3875% 2.6183%   ROBINSON NUCLEAR #2 369.643   T8.65   192.706.4777   0.207.064.17   200.916.541.54   -10.00% (36.964.917.07)   206.667.525.3   22.28   9.241.284.61   2.1505% 0.3485% 2.2007%   ROBINSON NUCLEAR #2 369.645   0.004.064				(55,643,972.59)	(1,850,732.83)	(57,494,705.42)	0.0070	(10,020.00)	270,021.07	0					
BRUNSWICK NUCLEAR #1 371,949,327.96 186,568,915 16 192,709,477.77 8,207,041 200,916,575.51 -10,00% (37,194,932.80) 217,577,685.25 22.34 9,738,674.04 2,2310% 0,3873% 26183% BRUNSWICK NUCLEAR #2 305,514,551.07 266,204,945 57 10,6407,094.71 12,407,571.44 200,814,640 10,00% (39,943,176.71 17,751,304.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% 10,00% (37,943,273.02 19) 20,805,599.25 2,2805% 0,325% 2,5005% 10,00% 10,0		TOTAL Account 321	2,067,627,712.07	1,393,240,189.95	68,585,320.23	1,461,825,510.18	=	(108,674,513.65)	762,844,571.12	-	26,592,580.87				
BRUNSWICK NUCLEAR #2 389,649,176.65 192,709,477.77 269,029,049,5 4,022,014.04 270,048,968.99 -10.00% (36,964,971.67) 206,068,758.238 22.26 9,241,246.15 2,150% 0.3495% 2.2600% PROBINSON NUCLEAR #2 350,514,551.70 198,472.00.17,114.00 (35,976.00.17) 175,751,340.68 17,741.00 (35,976.00.17) 175,751,340.68 175,741.00 (35,976.00.17) 175,751,340.68 175,741.00 (35,976.00.17) 175,741.00 (35,	322.00	Reactor Plant Equipment													
HARRIS NUCLEAR #2 350,514,517 10 564,070,047 12 420,751,48 208 144,666.19 -10.00% (79,942,723.02) 607,321,534.08 17.9 49,845,768.99 42,451.90 0,305.7% 28,28115% 187,075,715,718,075,718,075,718,08 17.00% (79,942,723.02) 607,321,534.08 17.9 49,845,768.99 42,451.90 0,305.7% 28,28115% 187,075,718,075,075,178,075,075,178,075,178,075,075,178,075,178,075,178,075,178,075,178,075,178,075,075,178,															
ROBINSON NUCLEAR #2 350,514,551.70   196,407,094.71   12,407,571.48   208,814,686.19   1-00.00%   (35,051,455.17)   176,751,340.68   179,49   9,847,869.49   175,000.00%   176,000.00%															
Harris Disallowance   (1324,09,445,00)   (69,597,689,45)   (2314,836.37)   (71,912,505.82)   (189,054,028.65)   (1207,347,932.50)   (48,049,072.21)															
323.00 Turbogenerator Units BRUNSWICK NUCLEAR #1 129,008,400.61 55,589,628.65 (3,497,219.78) 52,092,408.87 -10.00% (12,900,840.06) 89,816,831.80 21.69 4,140,143.08 2.6233% 0.5859% 3.2092% BRUNSWICK NUCLEAR #2 100,213,220.89 52,440,186.22 (1,221,693.58) 51,218,492.64 -10.00% (10,021,322.09) 59,016,050.34 19.97 2,954,921.74 2,3869% 0.5617% 2.9486% HARRIS NUCLEAR #1 263,524,064.49 156,717,761.88 17,772,24.89 158,494,986.57 -10.00% (263,524,064.49) 17,172,42.89 105,325.12 46 22,005.45.50 11,303,621.36 (20,005.45) 11,303,621.36 (20,005.45) 11,303,621.36 (20,005.45) 11,303,621.36 (20,005.45) 11,303,621.36 (20,005.45) 11,100.52,352.16 (20,005.45) 11,100								,							
BRUNSWICK NUCLEAR #1 129,008 40.061 55,589,628.65 (3,497,21778) \$2,092,408.87 -10.00% (129,00840.06) 89,816.831.80 21.69 4140,143.08 2.6233% 0.5857% 2.29486% ALVANDELEAR #1 102,122,208 52,440,186.22 440,186.22 11,221,693.58) \$1,218,492.64 1.000% (26,352,4064.65) \$131,811,484.37 27.71 4,741,716.08 1.4628% 0.3366% 1.7993% P.		TOTAL Account 322	1,758,130,841.48	772,994,289.49	27,339,587.32	800,333,876.81	=	(189,054,028.65)	1,207,347,932.50		48,049,702.21				
BRUNSWICK NUCLEAR #1 129,008 40.061 55,589,628.65 (3,497,1278) 52,092,408.87 -10.00% (12,900,840.06) 89,816,831.80 21.69 41,40,143.08 2.6233% 0.5857% 3.2092% 100,2132.20.89 52,440,186.22 10.21,221,835.89 15,1218,492.64 1.000% (26,352,406.45) 131,811,848.37 27.71 4,741,716.08 1.46228 0.3566% 1.7993% 100,000 10	323.00	Turbogenerator Units													
HARRIS NUCLEAR #1 103.524.064.49 156.717.761.68 1.77.224.89 158.494.986.57 -10.00% (26.352.406.45) 131.381.484.37 27.71 4.741.716.08 1.4628% 0.3966% 1.7993% 1.7054. Account 323 (610.466.00) (320.875.98) (10.672.42) (331.584.64) (10.582.951.68) (10.582.951.68) (10.586.934.68) (10.672.42) (331.584.64) (10.582.951.68) (10.586.934.68) (10.672.42) (331.584.64) (10.582.951.68) (10.676.24) (10.582.951.68) (10.672.42) (10.586.734.63) (10.672.42) (10.586.734.63) (10.672.42) (10.586.736.44) (10.582.951.68) (10.672.42) (10.586.736.44) (10.582.951.68) (10.672.42) (10.586.736.44) (10.582.951.68) (10.672.42) (10.586.736.44) (10.582.951.68) (10.672.42) (10.586.736.44) (10.582.951.68) (10.672.42) (10.582.951.68) (10.672.42) (10.582.951.68) (10.672.42) (10.582.951.68) (10.682.96.51) (10.582.96.51) (10.582.96.51) (10.582.96.62) (10.682.96.51) (10.682.9		BRUNSWICK NUCLEAR #1													
ROBINSON NUCLEAR #2 103,523,521.64 62,320,545.60 1,393,621.36 63,714,166,96 -10,00% (10,362,352.16) 50,161,706.84 17.41 2,881,583.13 2,286% 0.4971% 2.7835% (10,466.00) 595,656,741.63 326,747,246.17 (1,558,739.53) 325,188,506.64 (59,626,920.76) 330,376,073.35 14,711,030.50 14,711,03					(1,221,693.58)										
TOTAL Account 323 (59,568,741,63) 326,747,246,17 (1,568,739,53) 325,188,566,64 (59,626,920.76) 330,376,073.35 (1,710,050)  324.00 Accessory Electric Equipment BRUNSWICK NUCLEAR #1 70,220,688,05 42,279,330.62 246,257.32 42,525,587,94 -2.40% (1,685,296.51) 29,380,396.62 22.47 1,307,429.59 1,7707% 0.0912% 1.8619% BRUNSWICK NUCLEAR #2 79,728,570.52 60,883,962.20 528,587.64 61,422,557.94 -2.40% (1,1913,485.68) 20,219,498.27 20,54 984,442.83 1,1502% 0.0946% 12,247% ROBINSON NUCLEAR #1 529,022,091.19 393,298,486.13 1,240,596.96 394,539,033.09 -2.40% (12,696,550.19) 147,179,588.29 25.2 4,885,693.49 0.891% 0.0734% 0.9425% ROBINSON NUCLEAR #2 133,847,193.29 66,994,898.33 828,730.41 67,823,619,74 -2.40% (3,212,332.64) 69,235,906.19 18.80 3,883,103.54 2,6570% 0.0947% 2.7517% Harris Disallowance (256,837,965.00) (155,000,210.23) (4,490,141.68) (139,490,351.91) (155,000,210.23) (4,490,141.68) (139,490,351.91) (155,000,210.23) (4,490,141.68) (139,490,351.91) (1,645,961.25) (1,645,961.25) (1,645,961.25) (1,645,961.25) (1,646,801.25) (1,645,961.25) (1,645,9					1,777,224.69										
324.00 Accessory Electric Equipment BRUNSWICK NUCLEAR #1		Harris Disallowance	(610,466.00)	(320,875.98)	(10,672.42)	(331,548.40)	_			_	(7,333.53)	1.2238%	-0.0225%	1.2013%	
BRINSWICK NUCLEAR #1 70,220,688.05 42,279,330.62 246,257.32 42,525,587.94 -2.40% (1,1885,296.51) 29,380,396.62 22.47 1,307,429.59 1,7707% 0.0912% 1.8619% BRINSWICK NUCLEAR #2 79,728,570.52 60,893,982.20 528,595.74 61,422,557.94 -2.40% (1,1885,296.51) 20,219,488.72 20,54 498,442.83 1,150.2% 0.0942% ROBINSON NUCLEAR #1 529,022,091.19 333,298,438.13 1,240,586.98 394,539,033.09 -2.40% (12,696,530.19) 147,179,588.29 29.52 4,985,983.94 0.8691% 0.0734% 0.9425% ROBINSON NUCLEAR #2 133,847,193.29 66,6994,889.33 828,730.41 67,823,619.74 -2.40% (12,696,530.19) 147,179,588.29 29.52 4,985,983.94 0.8691% 0.0734% 0.9425% ROBINSON NUCLEAR #2 (256,837,685.00) (135,000,210.23) (4,490,141.68) (139,490,351.91) (139,507,645.03) 266,015,389.37 7,875,549.03 7		TOTAL Account 323	595,658,741.63	326,747,246.17	(1,558,739.53)	325,188,506.64	-	(59,626,920.76)	330,376,073.35		14,711,030.50				
BRUNSWICK NUCLEAR #1 70,220,688.05 42,279,330.62 246,257.32 42,525,587.94 -2.40% (1,865,296.51) 29,380,396.62 22.47 1,307,429.59 1,7707% 0.0912% 1.8619% BRUNSWICK NUCLEAR #2 79,728,570.52 60,893,962.02 528,595.74 61,422,557.94 -2.40% (1,193,486.69) 20,2219,498.27 20,54 49,442.83 1,1502% 0.0846% 1,2347% 0.0912% 1.8619% BRUNSWICK NUCLEAR #2 133,847,193.29 66,994,889.33 828,790.41 67,823,619.14 -2.40% (12,696,530.19) 147,179,588.29 29.52 4,985,963.94 0.8691% 0.0734% 0.9425% ROBINSON NUCLEAR #2 (256,837,665.00) (135,000,210.23) (4,490,141.68) (139,490,351.91) (19,507,645.03) 266,015,389.37 (7,875,549.03) 428,466.408.05 (1,645,961.25) 426,620,446.80 (19,507,645.03) 266,015,389.37 (7,875,549.03) 428,466.408.05 (1,645,961.25) 426,620,446.80 (19,507,645.03) 266,015,389.37 (7,875,549.03) 428,462.20,446.80 (19,507,645.03) 266,015,389.37 (7,875,549.03) 428,462.20,446.80 (19,507,645.03) 266,015,389.37 (19,507,645.03) 266,015,389	324.00														
HARRIS NUCLEAR #1 529,022,091.19 393,298,436.13 1,240,596.96 394,539,033.09 -2.40% (12,696,530.19) 147,179,588.29 29.52 4,985,963.94 0,8691% 0,073.4% 0,942.5% ROBINSON NUCLEAR #2 (256,837,665.00) (135,000,210.23) (4,490,141.68) (139,490,351.91) (19,507,645.03) 266,015,389.37 (256,837,665.00) (135,000,210.23) (4,490,141.68) (139,490,351.91) (19,507,645.03) 266,015,389.37 (2,249,169.88) 2,285,000,275.7% (2,249,169.88) 2,285,000,275.7% (2,249,169.88) 2,285,000,275.7% (2,249,169.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,247.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,285,000,275.7% (2,290.88) 2,290.98 2,285,000,275.7% (2,290.88) 2,290.98 2,285,000,275.7% (2,290.88) 2,290.98 2															
ROBINSON NUCLEAR #2 133,847,193,29 66,994,889,33 828,730.41 67,823,619.74 -2.40% (3,212,332,64) 69,235,906,19 18.80 3,683,103,54 2,6570% 0,0947% 2,7517% (3,000,000,000,000,000,000,000,000,000,0															
Harris Disallowance (256,837,665.00) (135,000,210.23) (4,490,141.88) (139,490,351.91) (19,507,645.03) (26,015,389.37) (7,875,549.03) (1,2238* -0.0225* 1,2013** (1,645,661.25*) (1,645,661.25*															
325.00 Misc. Power Plant Equipment BRUNSWICK NUCLEAR #1 77,805,711.09 33,152,044.98 79,939.65 33,231,984.63 -1.00% (778,057.11) 45,351,783.57 20.16 2,249,169.88 2.8463% 0.0445% 2.8908% BRUNSWICK NUCLEAR #2 28,755,412.65 16,934,613.56 106,338.73 17,050,997.29 -1.00% (287,554.13) 11,991,969.49 18.20 658,948.20 2.2569% 0.0346% 2.2916% BRUNSWICK OFFSITE MEDIA CENTER 29,321.901.00% (287,554.13) 11,991,969.49 18.20 658,948.20 2.2569% 0.0346% 2.2916% General Plant Struc/Equip/Furn - NC 167,310.46 1.00% 11,400,433 2.20 (287,554.13) 11,991,969.49 18.20 658,948.20 2.2569% 0.0345% 3.4840% HARRIS NUCLEAR #1 11,400,433.24 70,743,708.39 (108,808.93) 70,634,899.46 -1.00% (1,673.10) 168,983.56 28.99 5,829.04 3.4459% 0.0345% 3.4840% Raleigh Division 80,223.621.00% (1,404.04.33) 72,779,538.11 24.17 2,986,350.60 2.0674% 0.0466% 2.1120% ROBINSON NUCLEAR #2 55,282.306.90 27,163,511.69 231,327.25 27,394,8384 -1.00% (552,823.07) 28,440,291.03 16.75 16,982,273 3.0373% 0.0347% 3.0720% ROBINSON OFFSITE MEDIA CENTER # 4,055.59 2,049.59 42.65 2,092.24 -1.00% (92.40) 9,331.92 17.6 525.59 5.6322% 0.0563% 5.8885% Harris Disallowance (55,577,154.00) (29,212,722.65) (971,622.66) (30,184,345.31) TOTAL Account 325 247,956,860.97 118,793,205.56 (662,738.31) 118,130,467.25 (30,035,340.15) 158,254,542.56 (69,35,708.83)							=					1.2238%	-0.0225%	1.2013%	
BRUNSWICK NUCLEAR #1 77,805,711.09 33,152,044,98 79,939.65 33,231,984.63 -1.00% (776,057.11) 45,351,783.57 20.16 2,249,199.88 2,846.3% 0.0445% 2.8908% BRUNSWICK NUCLEAR #2 28,755,412.65 16,944,613.56 106,383.73 17,050,997.29 -1.00% (287,554.13) 11,991,969.49 18.20 658,948.20 2.2569% 0.0346% 2.2916% BRUNSWICK OFFSITE MEDIA CENTER 29,321.90 1.00% (293,22) 29,615.12 22.15 1,337.33 4.5147% 0.0451% 4.5598% General Plant Struo[Equip/Furn - NC 147,031.046 14,400,433 24 70,743,708.39 (108,808.93) 70,634,899.46 -1.00% (14,640.43) 72,179,538.11 24.17 2,986,350.40 2.0674% 0.0345% 3.4840% Raleigh Division 80,223.62 1.00% (14,040.43) 72,179,538.11 24.17 2,986,350.60 2.0674% 0.0346% 3.4927% ROBINSON NUCLEAR #2 55,282,306.90 27,163,511.69 231,327.25 27,394,838.94 -1.00% (802.24) 81,025.86 28.92 2,801.99 3.4581% 0.0346% 3.4927% ROBINSON OFFSITE MEDIA CENTER # 4,055.59 2,049.59 42.65 2,092.24 -1.00% (40.56) 2,003.91 16.45 121.82 3.0086% -0.0031% 3.0037% Southern Division 9,239.52 2,049.59 42.65 (30,184.345.31) 41,004.50 2,033.91 16.45 121.82 3.0086% -0.0031% 3.0037% Southern Division 9,239.52 247,956,860.97 118,793,205.56 (662,738.31) 118,130,467.25 (30,305,340.15) 158,254,542.56 (667,643.5) 1.2238% -0.0025% 1.2013% 1.201		TOTAL Account 324	555,980,878.05	428,466,408.05	(1,645,961.25)	426,820,446.80	-	(19,507,645.03)	266,015,389.37	-	7,875,549.03				
BRINNSWICK DICLEAR #2 28,755,412.65 16,944,613.65 106,383.73 17,050,997.29 -1.00% (287,554.13) 11,991,969.49 18.20 658,948.20 2.569% 0.0346% 2.2916% BRINNSWICK DEFSTIE MEDIA CENTER #2 93,21.901.00% (293,22) 29,615.12 22.15 1,337.03 4,5147% 0.0451% 4.5599% General Plant Struc/Equip/Fum - NC 167,310.46 -1.00% (1,673.10) 168,983.56 28.99 5,829.04 3.4495% 0.0345% 3.4840% 14,043.32 14	325.00														
BRUNSWICK OFFSITE MEDIA CENTER 29,321.90								(778,057.11)							
General Plant Struc/Equip/Furn - NC 167,310, 46 HARRIS NUCLEAR #1 141,400,433 24 70,743,708,39 (108,808.93) 70,634,899.46 -1.00% (114,004.33) 72,719,7538.11 24,17 2,986,350.45 2,067.4% 0.034.5% 3.4840% HARRIS NUCLEAR #2 141,400,433 24 70,743,708,39 (108,808.93) 70,634,899.46 -1.00% (114,004.33) 72,719,7538.11 24,17 2,986,350.45 2,067.4% 0.044.5% 2,1120% (802.24) 81,025.86 28.92 2,801.98 3.4515 0.034.6% 3.4927% (802.24) 81,025.86 28.92 2,801.98 3.4927% (802.24) 81,025.86 28.92 2,801.98 3.4927% (802.24) 81,025.86 28.92 2,801.98 3.4927% (802.24) 81,025.86 28.92 2,801.98 3.4927% (802.24) 81,025.86 28.92 2,801.98 3.4927% (802.24) 81,025.86 28.92 2,801.98 3.4927% (802.24) 81,025.86 28.92 2,801.98 3.4927% (802.24) 81,025.86 28.92 2,801.98 3.4927% (802.24) 81,025.86 28.92 2,801.98 3.4927% (802.24) 81,025.86 28.92 2,801.98 3.				16,944,613.56	106,383.73	17,050,997.29									
HARRIS NUCLEAR #1 141,400,433, 24 70,743,708.39 (108,808.93) 70,634,899.46 -1.00% (1,414,004.33) 72,179,538.11 24.17 2,986,350.45 2,067% 0.0446% 2.1120% Raleigh Division 80,223.621.00% (802.24) 81,025.86 28.92 2,801.98 3,4581% 0.0346% 3,4927% ROBINSON NUCLEAR #2 55,282,306.90 27,163,511.69 231,327.25 27,394,838.94 -1.00% (525,823.07) 28,440,291.03 16.75 1,698,273.19 3,0373% 0.0347% 3,0720% ROBINSON OFFSITE MEDIA CENTER # 4,055.59 2,049.59 42.65 2,092.24 -1.00% (40.56) 2,003.91 16.45 121.82 3,0068% -0.0031% 3,0037% Southern Division 9,239.52				-	-	-									
ROBINSON NUCLEAR #2 55.282,306.90 27,163,511.69 231,327.25 27,394,838.94 -1.00% (552,823.07) 28,440,291.03 16.75 1,698,273.19 3.0373% 0.0347% 3.0720% ROBINSON OFF-SITE MEDIA CENTER # 4,055.59 2,049.59 42.65 2,092.24 -1.00% (40.56) 2,003.91 16.45 121.82 3.0068% -0.0031% 3.0037% Southern Division 9,239.52 1.00% (92.40) 9,331.92 17.6 525.59 6.5822% 0.0653% 5.6885% Harris Disallowance (55,577,154.00) (29,212,722.65) (971,622.66) (30,184,345.31) (971,622.66) (30,184,345.31) (667,648.35) 12,238% -0.025% 1.2013% 10.0013 (10.0013				70,743,708.39	(108,808.93)	70,634,899.46		(1,414,004.33)							
ROBINSON OFFSITE MEDIA CENTER # 4,655.59 2,049.59 42.65 2,092.24 -1.00% (40.56) 2,003.91 16.45 12.182 3,0068% -0.0031% 3,0037% Southern Division 9,239.52 -1.00% (92.40) 9,331.92 17.76 525.59 5.6322% 0,0563% 5,6885% Harris Disallowance (55,577,154.00) (29,212,722.65) (971,622.66) (30,184,345.31) (667,648.35) 1,2238% -0.0228% 1,2013% 18,103.467.25 (30,035,340.15) 158,254,542.56 (6935,708.83)				27 162 511 60	221 227 25	27 204 929 04									
Southern Division         9,239.52         -1.00%         (92.40)         9,331.92         17.76         525.59         5.632%         0.0563%         5.6885%           Harris Disallowance         (55,577,154.00)         (29,212,722.65)         (971,622.66)         (30,184,345.31)         (3,035,340.15)         158,254,542.56         (667,648.35)         1,2238%         -0.025%         1,2013%           TOTAL Account 325         247,956,860.97         118,793,205.56         (662,738.31)         118,130,467.25         (3,035,340.15)         158,254,542.56         6,935,708.83         1238%         -0.025%         1,2013%															
TOTAL Account 325 247,956,860.97 118,793,205.56 (662,738.31) 118,130,467.25 (3,035,340.15) 158,254,542.56 6,935,708.83			9,239.52	-	-	-					525.59	5.6322%	0.0563%	5.6885%	
							=	(0.005.046.45)	450 054 540 50			1.2238%	-0.0225%	1.2013%	
TOTAL Nuclear Production Plant 5,266,207,346.98 3,064,473,915.71 91,938,727.03 3,156,412,642.74 (379,898,448.25) 2,741,576,986.63 104,636,167.80		IOTAL Account 325	247,956,860.97	118,793,205.56	(662,738.31)	118,130,467.25	-	(3,035,340.15)	158,254,542.56	-	6,935,708.83				
		TOTAL Nuclear Production Plant	5,266,207,346.98	3,064,473,915.71	91,938,727.03	3,156,412,642.74	=	(379,898,448.25)	2,741,576,986.63		104,636,167.80				

Account No.		Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
330.02	Hydraulic Production Plant Land Rights BLEWETT HYDROELECTRIC #1 MARSHALL HYDROELECTRIC #1 TILLERY HYDROELECTRIC #1 WALTERS HYDROELECTRIC #1 TOTAL Account 330	9,598.14 3,728.53 19,764.49 114,130.09 147,221.25	3,754.94 1,641.35 101,661.56 44,807.63 151,865.48	180.40 - (30,344.49) 2,086.08 (28,078.01)	3,935.34 1,641.35 71,317.07 46,893.71 123,787.47	0.00% 0.00% 0.00% 0.00%	: : :	5,662.80 2,087.18 (51,552.58) 67,236.38	47.50 39.50 47.50 23.50	119.22 52.84 - 2,861.12 3,033.18	1.2817% 1.4172% 0.0000% 2.5847%	-0.0396% 0.0000% 0.0000% -0.0778%	1.2421% 1.4172% 0.0000% 2.5069%	2.1053% *
331.00	Structures and Improvements BLEWETT HYDROELECTRIC #1 MARSHALL HYDROELECTRIC #1 TILLERY HYDROELECTRIC #1 WALTERS HYDROELECTRIC #1 TOTAL Account 331	3,950,127.79 1,461,240.34 2,211,591.09 3,245,408.52 10,868,367.74	1,125,485.28 (357,542.94) 813,832.97 1,220,696.09 2,802,471.40	71,389.17 5,918.00 64,169.26 51,296.44 192,772.87	1,196,874.45 (351,624.94) 878,002.23 1,271,992.53 2,995,244.27	-101.10% -30.19% -22.33% -2.86% _	(3,993,422.33) (441,202.72) (493,812.93) (92,951.83) (5,021,389.81)	6,746,675.67 2,254,068.00 1,827,401.79 2,066,367.82 12,894,513.28	43.35 36.77 42.15 22.47	155,640.69 61,308.62 43,359.48 91,961.49 352,270.29	1.6496% 3.3854% 1.4996% 2.7765%	2.2905% 0.8102% 0.4609% 0.0571%	3.9401% 4.1957% 1.9606% 2.8336%	
332.00	Reservoirs, Dams & Waterways BLEWETT HYDROELECTRIC #1 MARSHALL HYDROELECTRIC #1 TILLERY HYDROELECTRIC #1 WALTERS HYDROELECTRIC #1 TOTAL Account 332	7,941,581.00 3,594,594.29 4,439,367.89 28,492,366.51 44,467,909.69	3,379,516.09 1,609,237.82 3,620,228.77 11,938,965.37 20,547,948.05	137,115.90 13,925.23 84,254.58 474,145.40 709,441.11	3,516,631.99 1,623,163.05 3,704,483.35 12,413,110.77 21,257,389.16	-94.22% -28.73% -22.53% -3.40%	(7,482,255.38) (1,032,714.99) (1,000,092.40) (968,492.64) (10,483,555.41)	11,907,204.39 3,004,146.23 1,734,976.94 17,047,748.38 33,694,075.94	42.52 36.50 40.35 22.44	280,035.52 82,313.24 42,995.80 759,815.54 1,165,160.10	1.3510% 1.5133% 0.4573% 2.5894%	2.1752% 0.7766% 0.5112% 0.0773%	3.5262% 2.2899% 0.9685% 2.6667%	
333.00	Waterwheels, Turbine and Generators BLEWETT HYDROELECTRIC #1 MARSHALL HYDROELECTRIC #1 TILLERY HYDROELECTRIC #1 WALTERS HYDROELECTRIC #1 TOTAL Account 333	2,243,592.92 5,820,410.66 5,322,645.00 3,820,383.78 17,207,032.36	1,402,491.65 2,692,859.88 2,890,094.97 1,616,352.88 8,601,799.38	42,175.88 23,573.00 (85,075.91) 69,284.33 49,957.30	1,444,667.53 2,716,432.88 2,805,019.06 1,685,637.21 8,651,756.68	-91.47% -29.05% -21.00% -2.87%	(2,052,151.87) (1,690,647.42) (1,117,509.06) (109,712.96) (4,970,021.31)	2,851,077.26 4,794,625.20 3,635,135.00 2,244,459.53 13,525,296.99	24.50 26.42 27.43 20.06	116,384.63 181,446.19 132,520.14 111,883.00 542,233.96	1.5304% 2.0335% 1.6661% 2.8758%	3.6571% 1.0839% 0.8237% 0.0528%	5.1874% 3.1174% 2.4897% 2.9286%	
334.00	Accessory Electric Equipment BLEWETT HYDROELECTRIC #1 MARSHALL HYDROELECTRIC #1 TILLERY HYDROELECTRIC #1 WALTERS HYDROELECTRIC #1 TOTAL Account 334	919,759.38 1,129,520.30 1,869,767.82 1,807,484.42 5,726,531.92	329,460.47 503,528.48 592,390.13 638,208.00 2,063,587.08	17,562.70 4,575.00 51,316.67 34,157.15 107,611.52	347,023.17 508,103.48 643,706.80 672,365.15 2,171,198.60	-111.87% -34.27% -25.82% -2.94%	(1,028,900.22) (387,071.79) (482,857.27) (53,050.04) (1,951,879.33)	1,601,636.43 1,008,488.61 1,708,918.29 1,188,169.31 5,507,212.65	9.38 9.87 14.96 15.87	170,833.24 102,213.34 114,218.38 74,879.92 462,144.89	6.8455% 5.6171% 4.5661% 4.0769%	11.7282% 3.4322% 1.5426% 0.0659%	18.5737% 9.0493% 6.1087% 4.1428%	
335.00	Miscellaneous Power Plant Equipment BLEWETT HYDROELECTRIC #1 General Plant Struc/Equip/Fun - NC MARSHALL HYDROELECTRIC #1 TILLERY HYDROELECTRIC #1 Transmission Substation - NC WALTERS HYDROELECTRIC #1 TOTAL Account 335	1,238,180.26 8,621.92 189,981.75 1,045,475.71 30,487.83 1,266,538.27 3,779,285.74	257,182.32 - 26,935.32 217,103.93 - 205,488.19 706,709.76	21,048.69 	278,231.01 27,502.32 245,007.44 223,739.85 774,480.62	-105.36% 0.00% -31.71% -24.30% 0.00% -2.88%	(1,304,496.55) (60,241.92) (254,046.74) (36,424.47) (1,655,209.68)	2,264,445.80 8,621.92 222,721.35 1,054,515.01 30,487.83 1,079,222.89 4,660,014.80	38.34 41.66 34.43 38.51 41.66 21.96	59,067.27 206.95 6,468.48 27,380.44 731.80 49,140.32 142,995.27	2.0667% 2.4003% 2.4925% 2.0573% 2.4003% 3.8146%	2.7038% 0.0000% 0.9123% 0.5616% 0.0000% 0.0653%	4.7705% 2.4003% 3.4048% 2.6189% 2.4003% 3.8799%	
336.00	Roads, Railroad and Bridges MARSHALL HYDROELECTRIC #1 WALTERS HYDROELECTRIC #1 TOTAL Account 336 TOTAL Hydraulic Production Plant	12,946.58 8,313.75 21,260.33 82,217,609.03	6,035.28 6,751.81 12,787.09 <b>34,887,168.24</b>	52.00 150.88 202.88 1,099,678.53	6,087.28 6,902.69 12,989.97 <b>35,986,846.77</b>	-32.37% -2.52%	(4,190.41) (209.51) (4,399.92) (24,086,455.44)	11,049.71 1,620.57 12,670.28 <b>70,293,783.92</b>	35.80 16.83	308.62 96.26 404.88 <b>2,668,242.56</b>	1.4910% 1.1160%	0.8928% 0.0419%	2.3838% 1.1579%	

Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
	Other Production Plant													
340.00	Land Rights ICT SITE B - WAYNE COUNTY	4,581,022.35	919,234.68	87,751.56	1,006,986.24	0.00%	-	3,574,036.11	29.50	121,153.77	2.7096%	-0.0649%	2.6447%	
	TOTAL Account 340	4,581,022.35	919,234.68	87,751.56	1,006,986.24		-	3,574,036.11		121,153.77				
341.00	Structures and Improvements													
	ASHEVILLE IC TURBINE #COM	1,611,263.93	352,708.39	41,932.62	394,641.01	0.10%	1,558.87	1,215,064.05	26.88	45,211.44	2.9064%	-0.1004%	2.8060%	
	ASHEVILLE ICT MW160 - D70 BLEWETT IC TURBINE #COM	29,125,469.12 916,645.46	7,501,624.14 777,559.87	891,848.95 42,924.18	8,393,473.09 820,484.05	-0.18% -5.01%	(53,038.26) (45,925.70)	20,785,034.29 142,087.11	25.74 10.17	807,536.01 13,966.26	2.8845% 1.4914%	-0.1119% 0.0322%	2.7726% 1.5236%	
	CAPE FEAR IC TURBINE #COM	390,177.37	427,927.53	38,898.32	466,825.85	-1.50%	(5,847.34)	(70,801.14)	7.48	-	0.0000%	0.0000%	0.0000%	13.5733% *
	DARLINGTON IC TURBINE #1	2,074.47	137.50	8.39	145.89	-1.67%	(34.55)	1,963.13	16.50	118.98	5.6590%	0.0764%	5.7354%	
	DARLINGTON IC TURBINE #10 DARLINGTON IC TURBINE #11	151,686.43 15,782.42	71,121.34 13,056.96	4,340.66 796.88	75,462.00 13,853.84	-1.68% -1.86%	(2,541.99) (293.97)	78,766.42 2,222.55	16.23 10.70	4,854.19 207.69	3.2732% 1.6137%	-0.0731% -0.2978%	3.2002% 1.3159%	
	DARLINGTON IC TURBINE #12	1,913,001.02	1,055,601.24	64,425.28	1,120,026.52	-1.77%	(33,851.78)	826,826.28	24.18	34,193.19	1.8535%	-0.0661%	1.7874%	
	DARLINGTON IC TURBINE #13 DARLINGTON IC TURBINE #2	1,091,417.86 5,355.81	601,815.47 3,230.09	36,729.90 197.14	638,545.37 3,427.23	-1.77% -1.81%	(19,312.51) (96.74)	472,185.00 2,025.32	23.60 10.68	20,008.72 189.68	1.9009% 3.7172%	-0.0676% -0.1756%	1.8333% 3.5416%	
	DARLINGTON IC TURBINE #3	7,461.49	3,276.61	199.98	3,476.59	-1.77%	(131.81)	4,116.71	12.32	334.13	4.5523%	-0.0742%	4.4781%	
	DARLINGTON IC TURBINE #4 DARLINGTON IC TURBINE #5	5,355.81 5.355.81	3,230.09	197.14 197.14	3,427.23	-1.81% -1.81%	(96.74)	2,025.32	10.68 10.68	189.68 189.68	3.7172% 3.7172%	-0.1756% -0.1756%	3.5416% 3.5416%	
	DARLINGTON IC TURBINE #5	5,355.81	3,230.09 3,230.09	197.14	3,427.23 3,427.23	-1.81%	(96.74) (96.74)	2,025.32 2,025.32	10.68	189.68	3.7172%	-0.1756%	3.5416%	
	DARLINGTON IC TURBINE #7	5,355.81	3,230.09	197.14	3,427.23	-1.81%	(96.74)	2,025.32	10.68	189.68	3.7172%	-0.1756%	3.5416%	
	DARLINGTON IC TURBINE #8 DARLINGTON IC TURBINE #9	5,355.81 5,355.81	3,230.09 3,230.09	197.14 197.14	3,427.23 3,427.23	-1.81% -1.81%	(96.74) (96.74)	2,025.32 2,025.32	10.68 10.68	189.68 189.68	3.7172% 3.7172%	-0.1756% -0.1756%	3.5416% 3.5416%	
	DARLINGTON IC TURBINE #COM	5,185,961.56	4,431,039.16	270,390.58	4,701,429.74	-1.92%	(99,569.54)	584,101.36	12.66	46,133.29	1.1497%	-0.2602%	0.8896%	
	General Plant Struc/Equip/Furn - NC ICT SITE B - WAYNE COUNTY	10,658.98 9.834.561.98	392.72 2.607.438.32	13.86 178.875.46	406.58 2.786.313.78	-0.83% -1.23%	(88.86) (121,320.70)	10,341.26 7.169.568.90	37.27 27.23	277.47 263,308.16	2.5843%	0.0189% -0.0215%	2.6031%	
	ICT SITE B - WATNE COUNTY ICT SITE C-DARLINGTON CTY #COM	14,714.11	763,108.12	912.66	764,020.78	-1.23%	(265.57)	(749,041.10)	23.71	203,306.16	0.0000%	0.0000%	0.0000%	4.2944% *
	RICHMOND COUNTY FUTURE IC TURB	47,111,820.61	30,914,289.63	487,189.14	31,401,478.77	-4.65%	(2,189,317.88)	17,899,659.72	31.20	573,737.58	1.1020%	0.1158%	1.2178%	
	RICHMOND COUNTY IC TURBINE ROBINSON IC TURBINE #1	11,064,716.46 47,311.44	2,534,863.82 46.794.45	89,445.65 11,354.75	2,624,309.47 58.149.20	1.41% -1.01%	156,104.12 (477.16)	8,284,302.87 (10,360,60)	27.77 4.78	298,295.04	2.7758% 0.0000%	-0.0799% 0.0000%	2.6959%	21.1342% *
	SUTTON IC TURBINE #1	55,037.57	40,666.64	14,370.93	55,037.57	-0.75%	(410.97)	410.97	7.86	52.29	3.3222%	-3.2272%	0.0950%	21.104270
	SUTTON IC TURBINE #2 SUTTON IC TURBINE #3	142,500.00 158,169.52	105,291.62 116,869.65	37,208.38 41,299.87	142,500.00 158,169.52	-0.99% -1.04%	(1,409.91) (1,638.70)	1,409.91 1,638.70	5.06 5.55	278.85 295.03	5.1642% 4.7010%	-4.9686% -4.5145%	0.1957% 0.1865%	
	SUTTON IC TURBINE #3 SUTTON IC TURBINE #COM	377,785.11	129,192.63	45,654.62	174,847.25	-0.12%	(466.57)	203,404.43	32.07	6,342.50	2.0518%	-0.3730%	1.6789%	
	WEATHERSPOON IC TURBINE #1	40,470.21	37,060.03	4,789.11	41,849.14	-0.53%	(212.95)	(1,165.98)	16.50	-	0.0000%	0.0000%	0.0000%	
	WEATHERSPOON IC TURBINE #2 WEATHERSPOON IC TURBINE #3	4,611.79 4.483.00	4,532.41 4.415.86	585.71 570.65	5,118.12 4.986.51	-0.62% -0.64%	(28.74) (28.50)	(477.59) (475.01)	16.19 16.14	-	0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	6.2148% * 6.2334% *
	WEATHERSPOON IC TURBINE #4	5,130.62	5,036.01	650.78	5,686.79	-0.62%	(31.73)	(524.44)	16.21	-	0.0000%	0.0000%	0.0000%	6.2084% *
	WEATHERSPOON IC TURBINE #COM TOTAL Account 341	1,902,952.84 111,223,356.04	2,118,348.47 54,686,779.22	273,744.87 2.580.542.16	2,392,093.34 57,267,321.38	-1.18%	(22,362.06)	(466,778.44) 56,397,656.59	7.67	2,116,478.59	0.0000%	0.0000%	0.0000%	13.1893% *
	_	, ,,,,,,,	54,606,779.22	2,360,342.16	57,207,321.30	_	(2,441,021.93)	56,597,656.59	_	2,110,476.59				
342.00	Fuel Holders, Production and Accessorie ASHEVILLE IC TURBINE #COM	s 4,063,511.30	1,982,749.77	128,961.47	2,111,711.24	1.14%	46,181.27	1,905,618.79	27.37	69,633.49	1.8711%	-0.1575%	1.7136%	
	ASHEVILLE ICT MW160 - D70	769,221.03	355,141.67	23,099.05	378,240.72	1.15%	8,849.35	382,130.96	26.69	14,316.93	2.0168%	-0.1575%	1.8612%	
	BLEWETT IC TURBINE #1	20,535.08	19,443.39	1,091.69	20,535.08	-3.30%	(678.16)	678.16	13.12	51.71	0.4053%	-0.1535%	0.2518%	
	BLEWETT IC TURBINE #2 BLEWETT IC TURBINE #3	20,692.85 20,460.05	19,592.77 19,372.34	1,100.08 1,087.71	20,692.85 20,460.05	-3.31% -3.30%	(685.17) (674.83)	685.17 674.83	13.13 13.11	52.16 51.49	0.4047% 0.4056%	-0.1527% -0.1540%	0.2521% 0.2517%	
	BLEWETT IC TURBINE #4	20,575.99	19,482.12	1,093.87	20,575.99	-3.30%	(679.98)	679.98	13.12	51.83	0.4052%	-0.1533%	0.2519%	
	BLEWETT IC TURBINE #COM CAPE FEAR IC TURBINE #1	285,554.82 13,563.99	235,267.67 17,627.59	13,209.56 1,608.13	248,477.23 19,235.72	-4.01% -0.69%	(11,436.82) (94.04)	48,514.41 (5,577.69)	14.63 11.96	3,315.50	1.2035% 0.0000%	-0.0424% 0.0000%	1.1611% 0.0000%	8.4206% *
	CAPE FEAR IC TURBINE #2	13,563.99	17,627.59	1,608.13	19,235.72	-0.69%	(94.04)	(5,577.69)	11.96	-	0.0000%	0.0000%	0.0000%	8.4206% *
	CAPE FEAR IC TURBINE #3 CAPE FEAR IC TURBINE #COM	13,563.99 45,744.04	17,627.59 59,448.38	1,608.13 5,423.36	19,235.72 64,871.74	-0.69% -0.69%	(94.04) (317.15)	(5,577.69) (18.810.55)	11.96 11.96	-	0.0000%	0.0000%	0.0000% 0.0000%	8.4206% * 8.4206% *
	DARLINGTON IC TURBINE #1	2,241,499.58	2,078,861.59	162,637.99	2,241,499.58	-1.33%	(29,785.57)	29,785.57	14.85	2,006.10	0.4887%	-0.3992%	0.0000%	0.4200%
	DARLINGTON IC TURBINE #10	580,094.49	538,004.18	42,090.31	580,094.49	-1.33%	(7,708.60)	7,708.60	14.85	519.18	0.4887%	-0.3992%	0.0895%	
	DARLINGTON IC TURBINE #11 DARLINGTON IC TURBINE #12	487,290.87 653,337.62	451,934.18 315,492.52	35,356.69 24,682.28	487,290.87 340,174.80	-1.33% -1.56%	(6,475.40) (10,197.57)	6,475.40 323.360.39	14.85 24.77	436.12 13,053.67	0.4887% 2.0875%	-0.3992% -0.0895%	0.0895% 1.9980%	
	DARLINGTON IC TURBINE #13	522,136.69	252,136.44	19,725.67	271,862.11	-1.56%	(8,149.73)	258,424.31	23.96	10,786.77	2.1584%	-0.0925%	2.0659%	
	DARLINGTON IC TURBINE #2 DARLINGTON IC TURBINE #4	514,920.29 609,708.17	477,558.88 516,007.75	37,361.41 40,369.42	514,920.29 556,377.17	-1.33% -0.98%	(6,827.41) (5,966.82)	6,827.41 59,297.82	14.85 15.05	459.81 3,940.92	0.4887% 1.0214%	-0.3994% -0.3750%	0.0893% 0.6464%	
	DARLINGTON IC TURBINE #6	514,920.33	477,558.91	37,361.42	514,920.33	-1.33%	(6,843.22)	6,843.22	14.85	460.87	0.4887%	-0.3992%	0.0404%	
	DARLINGTON IC TURBINE #8	514,920.33	477,558.91	37,361.42	514,920.33	-1.33%	(6,843.22)	6,843.22	14.85	460.87	0.4887%	-0.3992%	0.0895%	
	DARLINGTON IC TURBINE #9 DARLINGTON IC TURBINE #COM	533,692.87 4,931,260.62	494,969.36 3,507,226.04	38,723.51 274,384.87	533,692.87 3,781,610.91	-1.33% -1.41%	(7,091.83) (69,675.39)	7,091.83 1,219,325.10	14.85 22.36	477.65 54,529.09	0.4887% 1.2914%	-0.3992% -0.1856%	0.0895% 1.1058%	
	ICT SITE B - WAYNE COUNTY	8,567,537.56	1,857,707.07	144,943.99	2,002,651.06	1.40%	120,268.00	6,444,618.50	27.84	231,486.18	2.8131%	-0.1112%	2.7019%	
	ICT SITE C-DARLINGTON CTY #COM RICHMOND COUNTY FUTURE IC TURB	6,306.05 13.241.292.33	1,875.22 1,915,845.83	391.14 72.585.87	2,266.36 1.988.431.70	-1.36% -6.28%	(85.70) (830.929.86)	4,125.39 12.083.790.49	24.62 35.89	167.59 336.722.34	2.8543% 2.3834%	-0.1968% 0.1596%	2.6576% 2.5430%	
	RICHMOND COUNTY IC TURBINE	8,237,913.15	1,462,209.73	55,398.90	1,517,608.63	3.59%	295,817.25	6,424,487.27	28.47	225,666.16	2.8891%	-0.1498%	2.7394%	
	ROBINSON IC TURBINE #1	35,549.97	35,161.80	8,531.99	43,693.79	-0.19%	(66.09)	(8,077.73)	12.36	-	0.0000%	0.0000%	0.0000%	8.1029% *
	SUTTON IC TURBINE #1 SUTTON IC TURBINE #2	48,799.28 36,866.98	32,943.79 24,888.42	15,855.49 11,978.56	48,799.28 36,866.98	-0.06% -0.03%	(31.48) (11.81)	31.48 11.81	12.11 12.02	2.60 0.98	2.6841% 2.7031%	-2.6787% -2.7005%	0.0053% 0.0027%	
	SUTTON IC TURBINE #3	43,669.08	29,480.44	14,188.64	43,669.08	-0.03%	(14.68)	14.68	12.39	1.18	2.6215%	-2.6188%	0.0027%	
	SUTTON IC TURBINE #COM WEATHERSPOON IC TURBINE #1	364,245.26 34,223.50	117,546.85 41,071.94	56,574.11 5,244.79	174,120.96 46,316.73	-0.10% -0.31%	(354.88) (106.34)	190,479.18 (11,986.89)	34.19 12.24	5,571.79	1.9812% 0.0000%	-0.4515% 0.0000%	1.5297% 0.0000%	8.1933% *
	WEATHERSPOON IC TURBINE #2	34,223.50	41,071.94	5,244.79	46,316.73	-0.31%	(106.34)	(11,986.89)	12.24	-	0.0000%	0.0000%	0.0000%	8.1933% *
	WEATHERSPOON IC TURBINE #3	42,420.50	50,581.03	6,459.07	57,040.10	-0.32%	(135.04)	(14,484.56)	12.52	-	0.0000%	0.0000%	0.0000%	8.0146% *
	WEATHERSPOON IC TURBINE #4 WEATHERSPOON IC TURBINE #COM	42,420.50 377,984.35	50,581.03 425,959.60	6,459.07 54,394.02	57,040.10 480,353.62	-0.32% -0.37%	(135.04) (1,388.75)	(14,484.56) (100,980.52)	12.52 13.46	-	0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	8.0146% * 7.4544% *
	TOTAL Account 342	48,504,221.00	18,437,614.33	1,388,196.60	19,825,810.93		(542,569.13)	29,220,979.20		974,222.99				

Account No.		Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
343.00	Prime Movers ASHEVILLE IC TURBINE #COM	0.000.004.00	0.400.004.00	00.740.00	0.500.050.05	0.67%	50 000 44	4 454 045 40	00.40	FF 004 00	0.7475%	-0.0546%	0.6929%	
	ASHEVILLE ICT MW160 - D70	8,028,934.06 28,963,776.88	6,462,634.62 15,572,456.13	60,718.23 146,307.62	6,523,352.85 15,718,763.75	0.67%	53,636.11 242,415.76	1,451,945.10 13,002,597.37	26.10 26.33	55,631.28 493,895.37	0.7475% 1.7562%	-0.0546% -0.0510%	1.7052%	
	BLEWETT IC TURBINE #1	1,875,394.15	1,052,801.15	(16,158.93)	1,036,642.22	-4.20%	(78,736.92)	917,488.85	14.27	64,281.99	3.0731%	0.3545%	3.4277%	
	BLEWETT IC TURBINE #2	1,859,495.16	1,047,425.95	(16,076.44)	1,031,349.51	-4.19%	(77,999.02)	906,144.67	14.26	63,549.15	3.0627%	0.3548%	3.4175%	
	BLEWETT IC TURBINE #3 BLEWETT IC TURBINE #4	1,984,499.03 1.946.841.94	1,108,258.40 1.095.874.99	(17,010.11)	1,091,248.29 1,079,054.93	-4.21% -4.20%	(83,505.62)	976,756.36 949.547.54	14.36 14.33	68,019.45 66,261.70	3.0748% 3.0502%	0.3527% 0.3534%	3.4275% 3.4035%	
	BLEWETT IC TURBINE #4 BLEWETT IC TURBINE #COM	789,496.99	377,871.97	(16,820.06) (5,799.77)	372,072.20	-4.20%	(81,760.53) (34,188.80)	451,613.59	15.14	29,836.18	3.4445%	0.3346%	3.7791%	
	CAPE FEAR IC TURBINE #1	411,893.92	433,653.85	39,333.04	472,986.89	-1.12%	(4,621.10)	(56,471.87)	13.39		0.0000%	0.0000%	0.0000%	7.5530% *
	CAPE FEAR IC TURBINE #2	1,052,715.82	1,192,990.88	108,206.00	1,301,196.88	-1.08%	(11,366.32)	(237,114.74)	10.70	-	0.0000%	0.0000%	0.0000%	9.4454% *
	CAPE FEAR IC TURBINE #3	1,034,588.38	1,174,538.01	106,532.30	1,281,070.31	-1.08%	(11,165.89)	(235,316.04)	10.62	-	0.0000%	0.0000%	0.0000%	9.5151% *
	CAPE FEAR IC TURBINE #COM DARLINGTON IC TURBINE #1	808,231.94 3.695.060.98	782,133.25 1.387.211.26	70,940.61 108,951.47	853,073.86 1.496.162.73	-1.17% -1.60%	(9,476.37) (59,129.34)	(35,365.55) 2,258,027.59	15.84 15.93	141,715.40	0.0000% 3.9199%	0.0000% -0.0846%	0.0000% 3.8353%	6.3872% *
	DARLINGTON IC TURBINE #10	1,174,826.65	611,413.06	48,020.34	659,433.40	-1.56%	(18,372.65)	533,765.90	15.56	34,299.27	3.0817%	-0.1622%	2.9195%	
	DARLINGTON IC TURBINE #11	1,615,372.43	995,297.64	78,170.60	1,073,468.24	-1.53%	(24,638.52)	566,542.71	15.03	37,705.33	2.5547%	-0.2206%	2.3342%	
	DARLINGTON IC TURBINE #12	13,733,097.91	4,712,525.47	370,121.35	5,082,646.82	-1.48%	(203,247.41)	8,853,698.50 7,603,538.39	24.18	366,091.01	2.7160%	-0.0502%	2.6658%	
	DARLINGTON IC TURBINE #13 DARLINGTON IC TURBINE #2	13,634,976.12 3,482,583.86	5,777,370.36 1,681,378.20	453,754.20 132,055.31	6,231,124.56 1,813,433.51	-1.46% -1.58%	(199,686.83) (54,854.04)	1,724,004.39	23.00 15.68	330,655.62 109,933.05	2.5061% 3.2980%	-0.0810% -0.1414%	2.4251% 3.1567%	
	DARLINGTON IC TURBINE #3	4,411,805.13	1,287,384.70	101,111.09	1,388,495.79	-1.62%	(71,334.76)	3,094,644.10	16.10	192,269.81	4.4000%	-0.0419%	4.3581%	
	DARLINGTON IC TURBINE #4	1,772,929.76	574,243.12	45,101.02	619,344.14	-1.61%	(28,492.78)	1,182,078.40	15.99	73,933.17	4.2287%	-0.0586%	4.1701%	
	DARLINGTON IC TURBINE #5	3,425,774.55	1,414,970.15	111,131.65	1,526,101.80	-1.59%	(54,549.16)	1,954,221.91	15.86	123,247.00	3.7018%	-0.1042%	3.5976%	
	DARLINGTON IC TURBINE #6 DARLINGTON IC TURBINE #7	2,237,343.54 3,440,530.58	1,063,140.38 241,426.45	83,498.98 18,961.64	1,146,639.36 260,388.09	-1.58% -1.65%	(35,274.15) (56,638.18)	1,125,978.33 3,236,780.67	15.70 16.35	71,735.47 197,986.72	3.3436% 5.6876%	-0.1373% 0.0670%	3.2063% 5.7545%	
	DARLINGTON IC TURBINE #8	1,237,455.22	644,900.85	50,650.43	695,551.28	-1.56%	(19,349.87)	561,253.81	15.56	36,069.79	3.0774%	-0.1626%	2.9148%	
	DARLINGTON IC TURBINE #9	2,183,855.77	937,904.07	73,662.91	1,011,566.98	-1.59%	(34,659.36)	1,206,948.15	15.80	76,392.32	3.6111%	-0.1130%	3.4980%	
	DARLINGTON IC TURBINE #COM ICT SITE B - WAYNE COUNTY	13,179,646.67 142.914.607.38	6,436,207.26 32.291.438.67	505,499.21 2.182.785.48	6,941,706.47 34.474.224.15	-1.42% 0.36%	(187,188.85) 514.682.61	6,425,129.05 107.925,700.62	23.05 26.99	278,687.22 3.999.391.16	2.2193% 2.8684%	-0.1048% -0.0699%	2.1145% 2.7984%	
	ICT SITE B - WAYNE COUNTY ICT SITE C-DARLINGTON CTY #COM	378.366.32	112,536.50	23,461.02	135,997.52	-1.40%	(5,281.93)	247,650.73	26.99	10,696.34	3.0345%	-0.0699%	2.7984%	
	RICHMOND COUNTY FUTURE IC TURB	132,666,440.62	34,421,673.74	(117,944.06)	34,303,729.68	-4.72%	(6,257,144.68)	104,619,855.62	32.83	3,186,436.66	2.2555%	0.1464%	2.4018%	
	RICHMOND COUNTY IC TURBINE	125,507,359.36	27,215,532.62	(93,252.65)	27,122,279.97	2.50%	3,133,969.18	95,251,110.21	27.78	3,428,170.14	2.8186%	-0.0872%	2.7314%	
	ROBINSON IC TURBINE #1 ROXBORO IC TURBINE #1	1,220,394.55 (1.511,25)	1,203,933.44	292,894.69	1,496,828.13	-0.53% -15.80%	(6,424.35) 238.78	(270,009.23) (1.750.03)	10.82 20.32	-	0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	9.2905% * 5.6976% *
	SUTTON IC TURBINE #1	1,176,128.04	1,087,430.55	229,087.23	1,316,517.78	-15.80%	(4,838.89)	(1,750.03)	10.69	-	0.0000%	0.0000%	0.0000%	9.3912% *
	SUTTON IC TURBINE #2	2,389,755.86	2,147,886.09	452,491.68	2,600,377.77	-0.34%	(8,021.95)	(202,599.96)	12.53	-	0.0000%	0.0000%	0.0000%	8.0106% *
	SUTTON IC TURBINE #3	1,547,863.73	1,433,185.41	301,926.85	1,735,112.26	-0.43%	(6,592.01)	(180,656.52)	10.62	-	0.0000%	0.0000%	0.0000%	9.4543% *
	SUTTON IC TURBINE #COM	61,118.51	51,292.64	10,805.74	62,098.38	-0.14%	(86.47)	(893.40)	35.19		0.0000%	0.0000%	0.0000%	2.8461% *
	WEATHERSPOON IC TURBINE #1 WEATHERSPOON IC TURBINE #2	2,144,667.14 2,945,425.69	2,258,958.73 3,018,215.53	231,174.98 308,874.99	2,490,133.71 3.327.090.52	-0.67% -0.64%	(14,377.90) (18,843.31)	(331,088.67) (362,821.52)	11.42 12.75	-	0.0000%	0.0000%	0.0000%	8.8150% * 7.8955% *
	WEATHERSPOON IC TURBINE #3	2,939,361.29	3,013,220.02	308,363.75	3,321,583.77	-0.64%	(18,818.45)	(363,404.03)	12.69	-	0.0000%	0.0000%	0.0000%	7.9304% *
	WEATHERSPOON IC TURBINE #4	3,483,348.75	3,488,553.43	357,007.91	3,845,561.34	-0.62%	(21,571.13)	(340,641.46)	13.84	-	0.0000%	0.0000%	0.0000%	7.2721% *
	WEATHERSPOON IC TURBINE #COM TOTAL Account 343	602,549.58 537,957,003.01	581,076.58 170,390,946.12	59,465.59 7,188,005.89	640,542.17 177,578,952.01	-0.58%	(3,503.05)	(34,489.54) 364,238,849.15	15.10	13,536,890.60	0.0000%	0.0000%	0.0000%	6.6624% *
	TOTAL ACCOUNT 343	557,957,005.01	170,390,946.12	7,100,000.09	177,576,952.01	-	(3,000,790.15)	304,230,049.13	-	13,530,690.60				
344.00	Generators													
	ASHEVILLE IC TURBINE #COM ASHEVILLE ICT MW160 - D70	60,555.23 7.417.746.99	8,937.39 2,038,951.54	964.73 220.090.50	9,902.12 2,259,042.04	-0.60% -1.26%	(360.58) (93,356.97)	51,013.69 5,252,061.92	26.25 24.53	1,943.66	3.2477% 2.9561%	-0.0380% -0.0697%	3.2097% 2.8864%	
	BLEWETT IC TURBINE #1	493,630.75	714,216.23	23,640.59	737,856.82	-5.01%	(24,716.65)	(219,509.42)	11.89	214,107.62	0.0000%	0.0000%	0.0000%	8.8284% *
	BLEWETT IC TURBINE #2	493,630.75	714,216.23	23,640.59	737,856.82	-5.01%	(24,716.65)	(219,509.42)	11.89	-	0.0000%	0.0000%	0.0000%	8.8284% *
	BLEWETT IC TURBINE #3	493,630.74	714,216.21	23,640.59	737,856.80	-5.01%	(24,716.64)	(219,509.42)	11.89	-	0.0000%	0.0000%	0.0000%	8.8284% *
	BLEWETT IC TURBINE #4 BLEWETT IC TURBINE #COM	493,630.74 13.761.97	714,216.21 14.610.68	23,640.59 483.61	737,856.80 15.094.29	-5.01% -5.01%	(24,716.64) (689.37)	(219,509.42) (642.95)	11.89 15.84	-	0.0000%	0.0000%	0.0000%	8.8284% * 6.6291% *
	CAPE FEAR IC TURBINE #1	490,666.99	410,178.45	(8,945.75)	401,232.70	-1.78%	(8,710.83)	98,145.12	14.27	6,877.60	1.1495%	0.2522%	1.4017%	0.029176
	CAPE FEAR IC TURBINE #2	202,500.00	207,014.87	(4,514.87)	202,500.00	-2.25%	(4,555.84)	4,555.84	11.70	389.29	-0.1905%	0.3828%	0.1922%	
	CAPE FEAR IC TURBINE #3	202,500.00	207,014.87	(4,514.87)	202,500.00	-2.25%	(4,555.84)	4,555.84	11.70	389.29	-0.1905%	0.3828%	0.1922%	
	DARLINGTON IC TURBINE #1 DARLINGTON IC TURBINE #10	465,499.76 1,679,869.80	354,523.64 891,661.45	48,081.24 120,928.99	402,604.88 1,012,590.44	-2.59% -2.33%	(12,066.24) (39,196.44)	74,961.12 706.475.80	12.98 14.64	5,773.50 48,255.66	1.8362% 3.2049%	-0.5959% -0.3323%	1.2403% 2.8726%	
	DARLINGTON IC TURBINE #10	1,283,681,44	772.901.05	104.822.45	877.723.50	-2.43%	(31,167,28)	437.125.22	14.30	30.570.09	2.7827%	-0.4013%	2.3814%	
	DARLINGTON IC TURBINE #12	10,992,609.37	4,840,799.98	656,519.31	5,497,319.29	-2.95%	(323,768.27)	5,819,058.35	22.23	261,817.99	2.5180%	-0.1362%	2.3818%	
	DARLINGTON IC TURBINE #13	11,374,590.44	4,590,147.98	622,525.36	5,212,673.34	-2.80%	(318,798.77)	6,480,715.87	21.88	296,142.73	2.7256%	-0.1220%	2.6035%	
	DARLINGTON IC TURBINE #2 DARLINGTON IC TURBINE #3	1,336,791.74 3.692.087.23	788,821.36 1,409,904.19	106,981.60 191,214.16	895,802.96 1,601,118.35	-2.41% -2.14%	(32,169.47) (78,915.75)	473,158.25 2.169.884.63	14.34 15.30	32,999.79 141,841.62	2.8589% 4.0406%	-0.3903% -0.1988%	2.4686% 3.8418%	
	DARLINGTON IC TURBINE #3	1.336.791.74	788.821.36	106.981.60	895.802.96	-2.14%	(32,169.47)	473.158.25	14.34	32.999.79	2.8589%	-0.1900%	2.4686%	
	DARLINGTON IC TURBINE #5	1,283,681.66	772,901.24	104,822.48	877,723.72	-2.42%	(31,092.70)	437,050.64	14.28	30,606.08	2.7865%	-0.4022%	2.3842%	
	DARLINGTON IC TURBINE #6	1,336,791.74	788,821.36	106,981.60	895,802.96	-2.41%	(32,169.47)	473,158.25	14.34	32,999.79	2.8589%	-0.3903%	2.4686%	
	DARLINGTON IC TURBINE #7 DARLINGTON IC TURBINE #8	1,283,681.66 1,336,791.74	772,901.24 788,821.36	104,822.48 106,981.60	877,723.72 895,802.96	-2.42% -2.41%	(31,092.70) (32,169.47)	437,050.64 473,158.25	14.28 14.34	30,606.08 32,999.79	2.7865% 2.8589%	-0.4022% -0.3903%	2.3842% 2.4686%	
	DARLINGTON IC TURBINE #9	3,784,680.58	1,353,052.27	183,503.78	1,536,556.05	-2.41%	(79,911.08)	2,328,035.61	15.36	151,545.84	4.1824%	-0.3903%	4.0042%	
	DARLINGTON IC TURBINE #COM	1,273,096.70	294,035.05	39,877.65	333,912.70	-2.55%	(32,403.72)	971,587.72	23.96	40,544.66	3.2092%	-0.0245%	3.1847%	
	ICT SITE B - WAYNE COUNTY	35,001,968.73	5,027,749.57	628,830.61	5,656,580.18	-1.94%	(680,180.62)	30,025,569.17	30.49	984,714.32	2.8085%	0.0048%	2.8133%	
	RICHMOND COUNTY FUTURE IC TURB RICHMOND COUNTY IC TURBINE	36,683,153.74 32,695,673.58	8,583,742.43 8,382,312.70	299,429.56 292,403.14	8,883,171.99 8,674,715.84	-5.90% 0.16%	(2,162,497.67) 52,503.77	29,962,479.42 23,968,453.97	26.48 25.61	1,131,688.45 935,883.46	2.8932% 2.9036%	0.1918% -0.0412%	3.0850% 2.8624%	
	ROBINSON IC TURBINE #1	311,545.41	308,141.93	74,770.90	382,912.83	-1.57%	(4,876.46)	(66,490.96)	11.65	-	0.0000%	0.0000%	0.0000%	9.9386% *
	SUTTON IC TURBINE #1	487,327.09	477,029.17	99,965.62	576,994.79	-1.44%	(6,997.78)	(82,669.92)	11.69	-	0.0000%	0.0000%	0.0000%	8.6768% *
	SUTTON IC TURBINE #2	336,000.00	328,061.21	68,748.09	396,809.30	-1.46%	(4,903.91)	(55,905.39)	11.73	-	0.0000%	0.0000%	0.0000%	8.6467% *
	SUTTON IC TURBINE #3 SUTTON IC TURBINE #COM	358,000.00 158,286,92	349,561.36 135,743.63	73,253.64 28,446.26	422,815.00 164,189.89	-1.46% -0.64%	(5,225.91) (1,016.47)	(59,589.09) (4,886.50)	11.73 15.75	-	0.0000%	0.0000%	0.0000%	8.6481% * 6.3905% *
				,	,	3.0 170	(.,0.0.17)	, 1,000.00)			2.2300,0	2.2300,0	2.250070	2.223070

Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
	WEATHERSPOON IC TURBINE #1 WEATHERSPOON IC TURBINE #2 WEATHERSPOON IC TURBINE #3	488,972.49 491,506.05 487,395.50	642,535.97 645,305.09 637,065.97	(19,753.48) (19,838.62) (19,585.32)	622,782.49 625,466.47 617,480.65	-1.80% -1.80% -1.84%	(8,800.79) (8,827.41) (8,950.22)	(125,009.21) (125,133.01) (121,134.93)	11.76 11.78 11.82	- - -	0.0000% 0.0000% 0.0000%	0.0000% 0.0000% 0.0000%	0.0000% 0.0000% 0.0000%	8.6563% * 8.6411% * 8.6158% *
	WEATHERSPOON IC TURBINE #4 WEATHERSPOON IC TURBINE #COM TOTAL Account 344	450,951.26 98,421.25 160,872,101.78	567,878.33 107,374.99 51,144,188.56	(17,458.28) (3,301.03) 4,389,081.10	550,420.05 104,073.96 55,533,269.66	-1.63% -1.01%	(7,362.99) (994.92) (4,166,318.22)	(92,105.80) (4,657.79) 109,505,150.34	12.63 15.75	4,445,697.08	0.0000% 0.0000%	0.0000% 0.0000%	0.0000% 0.0000%	8.0463% * 6.4139% *
345.00	Accessory Electric Equipment						,		_					
343.00	ASHEVILLE IC TURBINE #COM	643,007.59	127,750.43	13,666.45	141,416.88	0.55%	3,531.19	498,059.52	26.88	18,528.39	2.9810%	-0.0995%	2.8815%	
	ASHEVILLE ICT MW160 - D70 BLEWETT IC TURBINE #1	8,981,813.28 178,411.50	2,474,725.03 210,086.52	264,740.47 8,668.22	2,739,465.50 218,754.74	0.36% -3.44%	32,090.12 (6,143.47)	6,210,257.66 (34,199.77)	26.24 9.65	236,699.14	2.7613% 0.0000%	-0.1260% 0.0000%	2.6353%	10.7154% *
	BLEWETT IC TURBINE #2	178,411.50	210,086.52	8,668.22	218,754.74	-3.44%	(6,143.47)	(34,199.77)	9.65	-	0.0000%	0.0000%	0.0000%	10.7154% *
	BLEWETT IC TURBINE #3 BLEWETT IC TURBINE #4	178,411.50 178,411.50	210,086.52 210,086.52	8,668.22 8,668.22	218,754.74 218,754.74	-3.44% -3.44%	(6,143.47) (6,143.47)	(34,199.77)	9.65 9.65	-	0.0000%	0.0000% 0.0000%		10.7154% * 10.7154% *
	BLEWETT IC TURBINE #COM	345,026.00	404,962.93	16,708.85	421,671.78	-3.48%	(12,000.99)	(64,644.79)	9.85		0.0000%	0.0000%	0.0000%	10.5072% *
	CAPE FEAR IC TURBINE #1 CAPE FEAR IC TURBINE #2	97,511.19 97.511.19	82,967.53 82,967.53	14,543.66 14,543.66	97,511.19 97,511.19	-1.61% -1.61%	(1,567.81) (1,567.81)	1,567.81 1,567.81	8.88 8.88	176.60 176.60	1.6800% 1.6800%	-1.4989% -1.4989%	0.1811% 0.1811%	
	CAPE FEAR IC TURBINE #3	97,511.19	82,967.53	14,543.66	97,511.19	-1.61%	(1,567.81)	1,567.81	8.88	176.60	1.6800%	-1.4989%	0.1811%	
	CAPE FEAR IC TURBINE #COM DARLINGTON IC TURBINE #1	1,730,795.66 602,340.07	891,573.29 262,294.31	156,286.96 37,421.75	1,047,860.25 299,716.06	-1.28% -1.70%	(22,132.89) (10,263.95)	705,068.30 312,887.96	15.62 15.65	45,140.77 19,996.70	3.1043% 3.6080%	-0.4962% -0.2882%	2.6081% 3.3198%	
	DARLINGTON IC TURBINE #10	595,892.83	265,256.39	37,844.36	303,100.75	-1.70%	(10,158.29)	302,950.37	15.63	19,381.40	3.5497%	-0.2972%	3.2525%	
	DARLINGTON IC TURBINE #11 DARLINGTON IC TURBINE #12	595,803.49 1,466,250.06	265,303.35 559,265.47	37,851.06 79,790.87	303,154.41 639,056.34	-1.70% -1.76%	(10,156.87) (25,759.23)	302,805.95 852,952.95	15.63 23.77	19,372.71 35,877.55	3.5489% 2.6019%	-0.2974% -0.1550%	3.2515% 2.4469%	
	DARLINGTON IC TURBINE #13	2,519,734.53	626,768.63	89,421.61	716,190.24	-1.73%	(43,547.54)	1,847,091.83	23.71	77,918.25	3.1691%	-0.0768%	3.0923%	
	DARLINGTON IC TURBINE #2 DARLINGTON IC TURBINE #3	623,616.50 603,880.68	255,995.86 262,318.25	36,523.16 37,425.17	292,519.02 299,743.42	-1.70% -1.70%	(10,615.17) (10,289.73)	341,712.65 314,426.99	15.69 15.65	21,781.48 20,092.78	3.7576% 3.6144%	-0.2648% -0.2871%	3.4928% 3.3273%	
	DARLINGTON IC TURBINE #4 DARLINGTON IC TURBINE #5	623,531.72 584,660.96	255,994.54 251,312.54	36,522.97 35,854.98	292,517.51 287,167.52	-1.70% -1.70%	(10,613.75) (9,959.84)	341,627.96 307,453.28	15.69 15.66	21,776.20 19,635.19	3.7573% 3.6412%	-0.2649% -0.2829%	3.4924% 3.3584%	
	DARLINGTON IC TURBINE #5	560,137.80	249,448.65	35,589.06	285,037.71	-1.70%	(9,548.85)	284,648.94	15.63	18,210.93	3.5486%	-0.2029%	3.2512%	
	DARLINGTON IC TURBINE #7 DARLINGTON IC TURBINE #8	618,948.80 594.800.07	267,097.44 265,239.39	38,107.03 37,841.94	305,204.47 303,081.33	-1.70% -1.70%	(10,544.73) (10,140.00)	324,289.06 301,858.74	15.66 15.63	20,714.24 19,313.18	3.6311% 3.5450%	-0.2844% -0.2980%	3.3467% 3.2470%	
	DARLINGTON IC TURBINE #9	673,146.05	246,400.03	35,154.10	281,554.13	-1.70%	(11,460.88)	403,052.80	15.76	25,568.17	4.0216%	-0.2233%	3.7983%	
	DARLINGTON IC TURBINE #COM ICT SITE B - WAYNE COUNTY	4,981,574.28 29,925,660.63	2,038,954.55 5,107,508.63	290,899.38 433,042.80	2,329,853.93 5,540,551.43	-1.77% 0.07%	(88,096.20) 20,763.75	2,739,816.55 24,364,345.45	23.25 32.28	117,821.36 754,894.95	2.5402% 2.5696%	-0.1751% -0.0470%	2.3651% 2.5226%	
	ICT SITE B-WATNE COUNTY	12,612.02	3,751.26	782.28	4,533.54	-1.70%	(214.61)	8,293.09	23.46	353.52	2.9949%	-0.1919%	2.8031%	
	RICHMOND COUNTY FUTURE IC TURB RICHMOND COUNTY IC TURBINE	18,124,221.92 24.744.910.52	3,987,138.97 6.099.678.88	141,431.04 216.366.59	4,128,570.01 6.316.045.47	-6.23% 1.88%	(1,128,371.34) 465,705.60	15,124,023.25 17.963.159.45	28.25 27.30	535,353.60 657,904.92	2.7610% 2.7597%	0.1928% -0.1010%	2.9538% 2.6587%	
	ROBINSON IC TURBINE #1	74,008.78	73,199.95	17,762.11	90,962.06	-1.13%	(832.75)	(16,120.53)	8.94	-	0.0000%	0.0000%	0.0000%	11.3110% *
	SUTTON IC TURBINE #1 SUTTON IC TURBINE #2	119,862.34 264,658.11	117,804.77 263,180.01	22,736.47 50,794.12	140,541.24 313,974.13	-0.85% -0.94%	(1,019.08) (2,499.62)	(19,659.82) (46,816.40)	10.54 10.35	-	0.0000%	0.0000%	0.0000%	9.5676% * 9.7550% *
	SUTTON IC TURBINE #3	217,259.66	218,401.68	42,151.86	260,553.54	-1.01%	(2,188.25)	(41,105.63)	9.48	-	0.0000%	0.0000%	0.0000%	10.6492% *
	SUTTON IC TURBINE #COM WEATHERSPOON IC TURBINE #1	8,224.81 49,089.85	7,159.14 37,048.36	1,381.72 10,236.26	8,540.86 47,284.62	-0.22% -1.08%	(18.22) (531.10)	(297.83) 2,336.33	16.09 11.65	200.61	0.0000% 2.1062%	0.0000% -1.6976%	0.0000% 0.4087%	6.2277% *
	WEATHERSPOON IC TURBINE #2	42,743.27	33,490.13	9,253.14	42,743.27	-1.14%	(488.55)	488.55	11.03	44.28	1.9623%	-1.8587%	0.1036%	
	WEATHERSPOON IC TURBINE #3 WEATHERSPOON IC TURBINE #4	68,707.15 70,606.50	30,235.45 24,191.51	8,353.89 6,684.00	38,589.34 30,875.51	-0.88% -0.85%	(602.80) (601.06)	30,720.61 40,332.05	13.53 13.70	2,269.98 2,944.44	4.1374% 4.7992%	-0.8336% -0.6290%	3.3039% 4.1702%	
	WEATHERSPOON IC TURBINE #COM _	2,406,884.58	1,233,416.24	340,786.70	1,574,202.94	-0.79%	(19,051.12)	851,732.76	14.41	59,096.09	3.3828%	-0.9275%	2.4553%	
	TOTAL Account 345	104,480,590.08	28,296,114.73	2,697,717.01	30,993,831.74	<del>-</del>	(968,894.06)	74,455,652.40	_	2,771,420.62				
346.00	Misc. Power Plant Equipment ASHEVILLE IC TURBINE #COM	424,464.13	66,773.98	8,341.51	75,115.49	0.11%	483.23	348,865.41	18.30	19,058.97	4.6037%	-0.1136%	4.4901%	
	ASHEVILLE ICT MW160 - D70	1,883,508.35	473,545.79	59,156.32	532,702.11	0.02%	372.06	1,350,434.18	14.58	92,613.82	5.1338%	-0.2167%	4.9171%	
	BLEWETT IC TURBINE #1 BLEWETT IC TURBINE #4	32.85 2,053.72	6.46 1,496.66	1.29 299.73	7.75 1,796.39	-2.97% -4.05%	(0.98) (83.17)	26.08 340.50	14.06 2.97	1.86 114.47	5.7152% 9.1186%	-0.0678% -3.5449%	5.6474% 5.5737%	
	BLEWETT IC TURBINE #COM	155,263.60	36,435.46	7,296.87	43,732.33	-3.07%	(4,764.38)	116,295.65	13.29	8,750.18	5.7584%	-0.1227%	5.6357%	
	CAPE FEAR FOSSIL #1 CAPE FEAR IC TURBINE #1	31.90 2,500.00	(0.33) 2,019.39	0.08 480.62	(0.25) 2,500.01	-1.12% -0.91%	(0.36) (22.75)	32.51 22.74	0.50 1.15	65.02 19.80	202.0690% 16.7386%	1.7484% -15.9465%	203.8173% 0.7921%	
	CAPE FEAR IC TURBINE #2	2,500.00	2,019.39	480.62	2,500.01	-0.91%	(22.75)	22.74	1.15	19.80		-15.9465%	0.7921%	
	CAPE FEAR IC TURBINE #3 CAPE FEAR IC TURBINE #COM	2,500.00 59,881.08	2,019.39 20,153.77	480.62 4,796.63	2,500.01 24,950.40	-0.91% -0.76%	(22.75) (453.65)	22.74 35,384.33	1.15 14.34	19.80 2,468.28	16.7386% 4.6279%	-15.9465% -0.5059%	0.7921% 4.1220%	
	DARLINGTON IC TURBINE #1	31.90	0.85	0.07	0.92	-1.56%	(0.50)	31.48	16.24	1.94	5.9925%	0.0828%	6.0753%	
	DARLINGTON IC TURBINE #11 DARLINGTON IC TURBINE #12	16,425.62 99,422.86	15,202.33 46,277.76	1,223.29 3,723.86	16,425.62 50,001.62	-1.21% -0.26%	(198.68) (260.34)	198.68 49,681.58	3.40 16.02	58.44 3,102.17	2.1905% 3.3377%	-1.8347% -0.2175%	0.3558% 3.1202%	
	DARLINGTON IC TURBINE #13	20,815.31	13,876.46	1,116.60	14,993.06	-0.06%	(13.49)	5,835.74	12.74	458.18	2.6173%	-0.4161%	2.2012%	
	DARLINGTON IC TURBINE #COM ICT SITE B - WAYNE COUNTY	1,455,098.36 2,229,103.17	1,042,069.87 744,272.86	83,852.62 23,023.35	1,125,922.49 767,296.21	-0.53% 0.01%	(7,677.05) 242.28	336,852.92 1,461,564.68	9.69 19.74	34,756.89 74,026.91	2.9288% 3.3738%	-0.5402% -0.0529%	2.3886% 3.3209%	
	ICT SITE C-DARLINGTON CTY #COM	8,408.56	2,500.90	521.52	3,022.42	-0.05%	(4.01)	5,390.15	11.88	453.59	5.9122%	-0.5179%	5.3943%	
	LEE FOSSIL #1 MAYO FOSSIL #1	241.63 8.78	(2.47) (0.09)	0.58 0.02	(1.89) (0.07)	-45.76% -10.74%	(110.56) (0.94)	354.08 9.79	1.50 24.49	236.05 0.40	67.3481% 4.1255%	30.3442% 0.4294%	97.6924% 4.5548%	
	Richmond County	102,632.60	(1,986.13)	469.51	(1,516.62)	0.65%	669.60	103,479.62	23.73	4,360.15 134,221.77	4.2951% 4.5384%	-0.0468%	4.2483%	
	RICHMOND COUNTY FUTURE IC TURB RICHMOND COUNTY IC TURBINE	2,982,421.76 3,021,715.87	684,434.58 684,373.99	23,492.08 23,490.00	707,926.66 707,863.99	-0.14% 0.15%	(4,271.95) 4,459.75	2,278,767.05 2,309,392.13	16.98 17.07	134,221.77	4.5384% 4.5323%	-0.0380% -0.0542%	4.5004% 4.4781%	
	ROBINSON IC TURBINE #1 ROXBORO FOSSIL #1	2,495.29 70,386.24	2,467.93 (8,059.34)	598.87 1,905.18	3,066.80 (6,154.16)	-0.22% -15.80%	(5.58) (11,121.25)	(565.93) 87,661.65	1.01 19.93	4,398.54	0.0000% 5.5922%	0.0000% 0.6570%	0.0000% 6.2491%	98.7461% *
	NONDONO I OGGIL#1	10,300.24	(0,009.34)	1,505.10	(0, 134.10)	-13.00/6	(11,121.25)	07,001.00	15.53	4,550.54	3.332270	0.0070%	0.243170	

Account Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
SUTTON FOSSIL #1 SUTTON IC TURBINE #1	54.63 2,467.77	(0.56) 1,108.69	0.13 1,359.08	(0.43) 2,467.77	-18.78% -0.08%	(10.26) (2.04)	65.32 2.04	2.50 1.01	26.13 2.01	40.4100% 54.2612%	7.4186% -54.1799%	47.8287% 0.0813%	
SUTTON IC TURBINE #1	28,075.23	2,037.68	2,497.84	4,535.52	-0.10%	(27.23)	23,566.94	14.89	1,582.77	6.2286%	-0.5910%	5.6376%	
SUTTON IC TURBINE #3	2,000.00	898.55	1,101.46	2,000.01	-0.08%	(1.69)	1.68	1.15	1.46	47.9514%	-47.8782%	0.0732%	
SUTTON IC TURBINE #COM WEATHERSPOON IC TURBINE #COM	73,858.78 178,349.98	9,459.44 45,732.37	11,595.63 22,930.06	21,055.07 68,662.43	-0.07% -0.34%	(51.67) (612.54)	52,855.38 110,300.09	14.28 13.59	3,701.60 8,118.37	6.1063% 5.4729%	-1.0946% -0.9210%	5.0117% 4.5519%	
TOTAL Account 346	12,826,749.97	3,889,135.63	284,236.04	4,173,371.67		(23,513.68)	8,676,891.98		527,953.90				
TOTAL Other Production Plant	980,445,044.23	327,764,013.27	18,615,530.36	346,379,543.63	-	(12,003,715.16)	646,069,215.76		24,493,817.55				
Transmission Plant													
350.02 Land Rights	123,364,884.40	50,310,338.28	130,886.76	50,441,225.04	0.00%	-	72,923,659.36	50.59	1,441,435.07	1.1705%	-0.0021%	1.1684%	
352 Structures and Improvements 353 Station Equipment	67,613,171.97 708,869,227.40	18,199,177.71 148,093,619.90	4,282,257.85 25,456,345.18	22,481,435.56 173,549,965.08	-10.00% -15.00%	(6,761,317.20) (106,330,384.11)	51,893,053.61 641,649,646.43	43.59 48.27	1,190,359.31 13,293,848.45	1.6764% 1.6390%	0.0841% 0.2364%	1.7605% 1.8754%	
354 Towers and Fixtures	59,757,422.25	27,822,018.28	10,881,325.83	38,703,344.11	-19.00%	(11,353,910.23)	32,407,988.37	46.94	690,392.01	1.1385%	0.2304%	1.1553%	
355 Poles and Fixtures	328,364,852.70	118,612,853.82	77,844,197.35	196,457,051.17	-20.00%	(65,672,970.54)	197,580,772.07	30.81	6,413,690.35	2.0735%	-0.1203%	1.9532%	
356 Overhead Conductors and Devices 359 Roads and Trails	320,084,238.50 312.522.87	97,085,990.25 34.559.87	81,624,308.18	178,710,298.43 34.559.87	-17.00% 0.00%	(54,414,320.55)	195,788,260.62 277,963.00	50.03 65.07	3,913,374.04 4.271.83	1.3925% 1.3669%	-0.1699% 0.0000%	1.2226% 1.3669%	
TOTAL Transmission Plant	1,608,366,320.09	460,158,558.11	200,219,321.15	660,377,879.26	0.0070_	(244,532,902.62)	1,192,521,343.45	00.07	26,947,371.06	1.000370	0.000070	1.000370	
Distribution Plant													
360.02 Land Rights	23,155,899.26	8,671,154.83	(12,410.64)	8,658,744.19	0.00%	-	14,497,155.07	37.30	388,616.32	1.6768%	0.0014%	1.6783%	
361 Structures and Improvements	76,274,196.35 467,867,518.52	22,748,638.69 109,559,972.36	3,693,766.40 58,851,622.62	26,442,405.09 168,411,594.98	-15.00% -10.00%	(11,441,129.45) (46,786,751.85)	61,272,920.71 346,242,675.39	38.65 38.67	1,585,423.46 8,952,727.12	1.8158% 1.9802%	0.2628% -0.0667%	2.0786% 1.9135%	
362 Station Equipment 364 Poles, Towers and Fixtures	520,081,864.60	170,398,910.85	157,343,163.72	327,742,074.57	-115.00%	(598,094,144.29)	790,433,934.32	27.73	28,505,248.09	2.4247%	3.0562%	5.4809%	
365 Overhead Conductors and Devices	695,095,791.70	164,842,319.10	167,911,925.17	332,754,244.27	-85.00%	(590,831,422.95)	953,172,970.38	28.11	33,908,371.54	2.7138%	2.1645%	4.8782%	
366 Underground Conduit 367 Underground Conductors and Devices	111,089,438.70 832,245,260.90	30,821,883.84 309,006,274.69	3,457,979.57 29,280,727.17	34,279,863.41 338,287,001.86	-10.00% -5.00%	(11,108,943.87) (41,612,263.05)	87,918,519.16 535,570,522.09	32.68 16.89	2,690,463.09 31,702,489.81	2.2111% 3.7216%	0.2108% 0.0877%	2.4219% 3.8093%	
368 Line Transformers	778,440,334.40	288,974,248.24	22,555,383.80	311,529,632.04	0.00%	(41,012,200.00)	466,910,702.36	25.28	18,469,066.18	2.4872%	-0.1146%	2.3726%	
369 Services	535,325,572.10	143,994,288.03	123,621,712.92	267,616,000.95	-30.00%	(160,597,671.63)	428,307,242.78	36.13	11,854,905.82	2.0233%	0.1912%	2.2145%	
370 Meters 371 Installation on Customers Premises	198,519,381.62 296,070,979.60	54,316,585.24 207,040,014.63	24,171,203.11 11,957,667.98	78,487,788.35 218,997,682.61	-15.00% -10.00%	(29,777,907.24) (29,607,097.96)	149,809,500.51 106,680,394.95	10.92 9.62	13,720,826.06 11,087,570.02	6.6529% 3.1253%	0.2587% 0.6196%	6.9116% 3.7449%	
373 Street Lighting and Signal Systems	119,753,574.70	44,378,167.48	12,780,057.22	57,158,224.70	-10.00%	(11,975,357.47)	74,570,707.47	25.38	2,937,653.95	2.4796%	-0.0265%	2.4531%	
TOTAL Distribution Plant	4,653,919,812.45	1,554,752,457.98	615,612,799.04	2,170,365,257.02	-	(1,531,832,689.76)		-	165,803,361.47				
General Plant	54 TOO OO	(074.450.00)		(070 470 40)			005.050.50			70 00700/		70 55000/	
389.02 Land Rights 390 Structures and Improvements	51,783.33 90,947,908.81	(874,453.20) 19,300,375.44	983.01 1,109,362.61	(873,470.19) 20,409,738.05	0.00% -5.00%	(4,547,395.44)	925,253.52 75,085,566.20	25.33 34.07	36,534.49 2,203,676.68	70.6276% 2.3121%	-0.0750% 0.1109%	70.5526% 2.4230%	
391 Office Furniture and Equipment	43,772,668.34	18,382,322.71	(3,329.10)	18,378,993.61	0.00%		25,393,674.73	8.84	2,871,373.09	6.5589%	0.0009%	6.5597%	
392 Transportation Equipment	84,576,989.08 2,849,434.95	9,799,258.55 693,386.14	81,593.95 (17.73)	9,880,852.50 693,368.41	10.00% 0.00%	8,457,698.91	66,238,437.67 2,156,066.54	6.77 11.27	9,790,459.93 191,275.24	13.0681% 6.7127%	-1.4923% 0.0001%	11.5758% 6.7127%	
393 Stores Equipment 394 Tools, Shop and Garage Equipment	26,777,741.79	5,416,771.81	(53,393.52)	5,363,378.29	0.00%	-	21,414,363.50	28.21	759,175.31	2.8280%	0.0001%	2.8351%	
395 Laboratory Equipment	12,678,903.10	6,757,191.56	· · · ·	6,757,191.56	0.00%	-	5,921,711.54	5.11	1,159,754.02	9.1471%	0.0000%	9.1471%	
396 Power Operated Equipment 397 Communication Equipment	2,603,202.33 199,518,678.40	872,324.66 121,382,341.57	(299,144.04)	872,324.66 121,083,197.53	0.00% -3.00%	(5,985,560.35)	1,730,877.67 84,421,041.22	3.93 19.71	440,217.16 4,282,881.85	16.9106% 1.9868%	0.0000% 0.1598%	16.9106% 2.1466%	
398 Miscellaneous Equipment	24,315,881.03	7,107,382.74	(23,839.83)	7,083,542.91	0.00%	(5,505,500.55)	17,232,338.12	24.72	697,009.66	2.8625%	0.0040%	2.8665%	
TOTAL General Plant	488,093,191.16	188,836,901.98	812,215.35	189,649,117.33	=	(2,075,256.88)	300,519,330.71	_	22,432,357.44				
EARLY PLANT RETIREMENTS - 10 YEAR RL													
310.00 Land Rights CAPE FEAR FOSSIL #1	39,039.02	33,392.84	4,090.21	37,483.05	0.00%	-	1,555.97	10.00	155.60	1.4463%	-1.0477%	0.3986%	
LEE FOSSIL #1	1.03	1.07	-	1.07	0.00%	-	(0.04)	10.00	(0.00)	-0.3883%	0.0000%	-0.3883%	
ROBINSON 1 Total 310	282,916.51 321,956.56	270,010.71 303,404.62	14,115.88 18,206.09	284,126.59 321,610.71	0.00% _		(1,210.08) 345.85	10.00	(121.01)	0.4562% 1.5141%	-0.4989% -1.5467%	-0.0428% -0.0326%	
311.00 Structures and Improvements	<del></del>	<del></del>	<del></del>	<del></del>	-		-	_					
CAPE FEAR FOSSIL #1	1,410,881.97	1,212,508.75	171,577.80	1,384,086.55	-37.58%	(530,229.94)	557,025.36	10.00	55,702.54	1.4060%	2.5420%	3.9481%	
CAPE FEAR FOSSIL #2	450,975.15	870,570.69	77,195.17	947,765.86	-37.58%	(169,483.01)	(327,307.70)	10.00	(32,730.77)	-9.3042%	2.0464%	-7.2578%	
CAPE FEAR FOSSIL #3 CAPE FEAR FOSSIL #4	783,296.71 217,198.17	756,467.73 217,198.17	880,543.94 297,533.29	1,637,011.67 514,731.46	-37.58% -37.58%	(294,374.28) (81,626.23)	(559,340.68) (215,907.06)	10.00 10.00	(55,934.07) (21,590.71)	0.3425%	-7.4834% -9.9406%	-7.1409% -9.9406%	
CAPE FEAR FOSSIL #5	3,638,208.16	3,780,448.11	371,675.57	4,152,123.68	-37.58%	(1,367,291.49)	853,375.97	10.00	85,337.60	-0.3910%	2.7366%	2.3456%	
CAPE FEAR FOSSIL #6	12,129,341.73	11,147,979.42	888,920.39	12,036,899.81	-37.58%	(4,558,382.86)	4,650,824.78	10.00	465,082.48	0.8091%	3.0253%	3.8344%	
LEE FOSSIL #1 LEE FOSSIL #2	447,235.53 4,994,065.03	184,091.99 5,135,906.48	29,131.60 310,066.36	213,223.59 5,445,972.84	-48.73% -48.73%	(217,956.29) (2,433,813.51)	451,968.23 1,981,905.70	10.00 10.00	45,196.82 198,190.57	5.8838% -0.2840%	4.2220% 4.2525%	10.1058% 3.9685%	
LEE FOSSIL #3	14,055,603.05	11,319,302.35	982,560.03	12,301,862.38	-48.73%	(6,849,874.08)	8,603,614.75	10.00	860,361.48	1.9468%	4.1744%	6.1211%	
ROBINSON 1	14,936,390.58	10,006,134.34	808,798.38	10,814,932.72	-23.52%	(3,513,209.38)	7,634,667.24	10.00	763,466.72	3.3008%	1.8106%	5.1115%	
SUTTON FOSSIL #1 SUTTON FOSSIL #2	7,518,571.71 545.887.28	2,394,417.98 711.104.54	1,008,472.19 78.098.50	3,402,890.17 789,203.04	-20.01% -20.01%	(1,504,241.04) (109,215,70)	5,619,922.58 (134,100.06)	10.00 10.00	561,992.26 (13.410.01)	6.8153% -3.0266%	0.6594% 0.5700%	7.4747% -2.4566%	
SUTTON FOSSIL #3	26,503,684.87	24,015,050.57	1,663,072.91	25,678,123.48	-20.01%	(5,302,593.63)	6,128,155.02	10.00	612,815.50	0.9390%	1.3732%	2.3122%	
SUTTON FOSSIL COMMON WEATHERSPOON FOSSIL #1	17,874.30 6,167,912.64	- 4,660,081.04	355,746.77	5,015,827.81	-20.01% -35.94%	(3,576.11)	21,450.41 3,368,636.90	10.00 10.00	2,145.04 336,863.69	10.0000% 2.4446%	2.0007% 3.0169%	12.0007% 5.4616%	
WEATHERSPOON FOSSIL #1 WEATHERSPOON FOSSIL #2	171,455.87	143,606.66	10,548.05	154,154.71	-35.94% -35.94%	(2,216,552.07) (61,615.80)	78,916.96	10.00	7,891.70	1.6243%	2.9785%	4.6028%	
WEATHERSPOON FOSSIL #3	6,609,219.55	5,260,815.37	438,377.60	5,699,192.97	-35.94%	(2,375,143.77)	3,285,170.35	10.00	328,517.04	2.0402%	2.9304%	4.9706%	
Total 311	100,597,802.30	81,815,684.19	8,372,318.55	90,188,002.74	-	(31,589,179.20)	41,998,978.76	-	4,199,897.88				

Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
312.00	Boiler Plant Equipment													
	CAPE FEAR FOSSIL #1	4,073,761.47	2,656,288.09	635,865.76	3,292,153.85	-37.58%	(1,530,978.75)	2,312,586.37	10.00	231,258.64	3.4795%	2.1973%	5.6768%	
	CAPE FEAR FOSSIL #2 CAPE FEAR FOSSIL #3	3,669,704.46 754.484.42	2,520,975.86 676.695.60	586,006.86 900.101.90	3,106,982.72 1.576,797.50	-37.58% -37.58%	(1,379,128.26) (283.546.21)	1,941,850.00 (538,766,87)	10.00 10.00	194,185.00 (53.876.69)	3.1303% 1.0310%	2.1613% -8.1719%	5.2916% -7.1409%	
	CAPE FEAR FOSSIL #4	750,626.92	717,563.63	1,077,723.68	1,795,287.31	-37.58%	(282,096.50)	(762,563.89)	10.00	(76,256.39)		-10.5995%	-10.1590%	
	CAPE FEAR FOSSIL #5	28,855,751.46	15,608,976.92	2,752,404.34	18,361,381.26	-37.58%	(10,844,410.67)	21,338,780.87	10.00	2,133,878.09	4.5907%	2.8043%	7.3950%	
	CAPE FEAR FOSSIL #6	44,244,821.30	19,969,108.74	2,396,001.99	22,365,110.73	-37.58%	(16,627,846.71)	38,507,557.28	10.00	3,850,755.73	5.4867%	3.2166%	8.7033%	
	LEE FOSSIL #1 LEE FOSSIL #2	15,944,717.92 20,172,794.54	13,491,224.23 14.200.122.27	1,247,161.94 933,168.74	14,738,386.17 15.133.291.01	-48.73% -48.73%	(7,770,517.54) (9.831.033.36)	8,976,849.29 14.870.536.89	10.00 10.00	897,684.93 1,487,053.69	1.5388% 2.9608%	4.0912% 4.4108%	5.6300% 7.3716%	
	LEE FOSSIL #3	50,701,596.13	27,272,057.45	2,425,715.69	29,697,773.14	-48.73%	(24,708,975.34)	45,712,798.33	10.00	4,571,279.83	4.6211%	4.3950%	9.0160%	
	ROBINSON 1	52,771,861.41	18,732,742.36	1,911,992.04	20,644,734.40	-23.52%	(12,412,543.53)	44,539,670.54	10.00	4,453,967.05	6.4502%	1.9898%	8.4400%	
	SUTTON FOSSIL #1 SUTTON FOSSIL #2	21,625,561.83 24,845,763.74	17,055,967.30 19,547,971.76	3,280,135.13 341,427.61	20,336,102.43 19,889,399.37	-20.01% -20.01%	(4,326,627.30) (4,970,893.26)	5,616,086.70 9,927,257.63	10.00 10.00	561,608.67 992,725.76	2.1131% 2.1323%	0.4839% 1.8633%	2.5970% 3.9956%	
	SUTTON FOSSIL #2	87,527,965.78	49,936,436.56	5,330,832.81	55,267,269.37	-20.01%	(17,511,724.73)	49,772,421.14	10.00	4,977,242.11	4.2948%	1.3917%	5.6865%	
	SUTTON FOSSIL COMMON	257,970.90	0.00	0.00	0.00	-20.01%	(51,612.25)	309,583.15	10.00	30,958.32	10.0000%	2.0007%	12.0007%	
	WEATHERSPOON FOSSIL #1 WEATHERSPOON FOSSIL #2	10,083,795.39 6,929,791.42	4,748,140.91 6,231,302.96	263,133.57 680,411.05	5,011,274.48 6,911,714.01	-35.94% -35.94%	(3,623,796.07) (2,490,347.13)	8,696,316.98 2,508,424.54	10.00 10.00	869,631.70 250,842.45	5.2913% 1.0080%	3.3327% 2.6118%	8.6241% 3.6198%	
	WEATHERSPOON FOSSIL #2 WEATHERSPOON FOSSIL #3	13,250,612.52	9,657,980.02	853,296.65	10,511,276.67	-35.94% -35.94%	(4,761,849.65)	7,501,185.50	10.00	750,118.55	2.7113%	2.9497%	5.6610%	
	Total		223,023,554.66	25,615,379.76	248,638,934.42		(123,407,927.27)	261,230,574.46		26,123,057.45				
314.00	Turbogenerator Units													
314.00	CAPE FEAR FOSSIL #1	535,440.44	484,630.12	69,958.76	554,588.88	-37.58%	(201,226.30)	182,077.86	10.00	18,207.79	0.9489%	2.4516%	3.4005%	
	CAPE FEAR FOSSIL #2	869,853.33	899,742.95	113,485.43	1,013,228.38	-37.58%	(326,903.52)	183,528.47	10.00	18,352.85	-0.3436%	2.4535%	2.1099%	
	CAPE FEAR FOSSIL #3 CAPE FEAR FOSSIL #4	669,728.70 685.330.15	669,728.70 685.330.15	723,843.26 911,489.42	1,393,571.96 1,596,819.57	-37.58% -37.58%	(251,693.78) (257,557.03)	(472,149.48) (653.932.39)	10.00 10.00	(47,214.95) (65,393.24)	0.0000%	-7.0499% -9.5419%	-7.0499% -9.5419%	
	CAPE FEAR FOSSIL #4 CAPE FEAR FOSSIL #5	10,231,863.82	10,940,035.57	774,834.70	11,714,870.27	-37.58%	(3,845,283.09)	2,362,276.64	10.00	236,227.66	-0.6921%	3.0009%	2.3087%	
	CAPE FEAR FOSSIL #6	13,217,733.64	12,452,070.53	619,684.57	13,071,755.10	-37.58%	(4,967,416.35)	5,113,394.89	10.00	511,339.49	0.5793%	3.2893%	3.8686%	
	LEE FOSSIL #1	5,267,907.28	5,084,016.67	319,504.91	5,403,521.58	-48.73%	(2,567,268.11)	2,431,653.81	10.00	243,165.38	0.3491%	4.2669%	4.6160%	
	LEE FOSSIL #2 LEE FOSSIL #3	3,405,970.54 16,711,403.77	4,579,511.91 11,568,046.85	80,504.28 (94,969.69)	4,660,016.19 11,473,077.16	-48.73% -48.73%	(1,659,869.68) (8,144,155.12)	405,824.03 13,382,481.73	10.00 10.00	40,582.40 1,338,248.17	-3.4455% 3.0778%	4.6370% 4.9302%	1.1915% 8.0080%	
	ROBINSON 1	12,048,616.67	11,591,282.56	542,159.43	12,133,441.99	-23.52%	(2,833,972.02)	2,749,146.70	10.00	274,914.67	0.3796%	1.9021%	2.2817%	
	SUTTON FOSSIL #1	5,740,921.23	5,434,550.72	562,113.16	5,996,663.88	-20.01%	(1,148,586.41)	892,843.76	10.00	89,284.38	0.5337%	1.0216%	1.5552%	
	SUTTON FOSSIL #2 SUTTON FOSSIL #3	10,058,199.20 26,718,712.89	12,283,295.05 17,556,006.29	1,050,452.36 724,444.52	13,333,747.41 18,280,450.81	-20.01% -20.01%	(2,012,344.44) (5,345,614.30)	(1,263,203.77) 13,783,876.38	10.00 10.00	(126,320.38) 1,378,387.64	-2.2122% 3.4293%	0.9563% 1.7296%	-1.2559% 5.1589%	
	SUTTON FOSSIL COMMON	95,830.73	-	724,444.32	10,200,430.01	-20.01%	(19,172.86)	115,003.59	10.00	11,500.36	10.0000%	2.0007%	12.0007%	
	WEATHERSPOON FOSSIL #1	2,335,829.24	2,165,036.33	92,670.97	2,257,707.30	-35.94%	(839,422.91)	917,544.85	10.00	91,754.48	0.7312%	3.1969%	3.9281%	
	WEATHERSPOON FOSSIL #2	4,007,544.12	4,158,701.07	311,307.23	4,470,008.30	-35.94% -35.94%	(1,440,184.18)	977,720.00	10.00	97,772.00	-0.3772% 0.1013%	2.8169% 3.2306%	2.4397%	
	WEATHERSPOON FOSSIL #3 Total	5,492,286.96 314 118,093,172.71	5,436,650.86 105,988,636.33	199,402.61 7,000,885.92	5,636,053.47 112,989,522.25	-35.94%	(1,973,753.65) (37,834,423.75)	1,829,987.14 42,938,074.21	10.00	182,998.71 4,293,807.42	0.1013%	3.2306%	3.3319%	
		-	,,	,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_		,,.	_	, ,				
315.00	Accessory Electric Equipment CAPE FEAR FOSSIL #1	512,684.18	429.143.36	52,952.91	482,096.27	-37.58%	(192,674.16)	223,262.07	10.00	22,326.21	1.6295%	2.7253%	4.3548%	
	CAPE FEAR FOSSIL #2	519,450.41	417,693.89	66,737.72	484,431.61	-37.58%	(195,217.01)	230,235.81	10.00	23,023.58	1.9589%	2.4734%	4.4323%	
	CAPE FEAR FOSSIL #3	144,511.77	144,511.77	156,187.66	300,699.43	-37.58%	(54,309.62)	(101,878.04)	10.00	(10,187.80)	0.0000%	-7.0498%	-7.0498%	
	CAPE FEAR FOSSIL #4 CAPE FEAR FOSSIL #5	119,468.92 1,793,668.91	119,468.92 1,490,777.36	158,893.63 111,131.84	278,362.55 1,601,909.20	-37.58% -37.58%	(44,898.16) (674,086.84)	(113,995.47) 865,846.55	10.00 10.00	(11,399.55) 86,584.65	0.0000% 1.6887%	-9.5419% 3.1386%	-9.5419% 4.8272%	
	CAPE FEAR FOSSIL #5	4,899,641.79	3,582,533.84	123,140.66	3,705,674.50	-37.58%	(1,841,356.58)	3,035,323.87	10.00	303,532.39	2.6882%	3.5068%	6.1950%	
	LEE FOSSIL #1	843,000.79	826,029.04	51,206.17	877,235.21	-48.73%	(410,828.99)	376,594.57	10.00	37,659.46	0.2013%	4.2660%	4.4673%	
	LEE FOSSIL #2	1,264,388.64	1,436,725.81	46,291.73	1,483,017.54	-48.73%	(616,188.64)	397,559.74	10.00	39,755.97	-1.3630%	4.5073%	3.1443%	
	LEE FOSSIL #3 ROBINSON 1	6,780,122.69 8,846,159.77	4,287,080.46 3,211,225.41	103,618.01 303,106.49	4,390,698.47 3,514,331.90	-48.73% -23.52%	(3,304,232.95) (2,080,717.65)	5,693,657.17 7,412,545.52	10.00 10.00	569,365.72 741,254.55	3.6770% 6.3699%	4.7206% 2.0095%	8.3976% 8.3794%	
	SUTTON FOSSIL #1	2,791,229.46	1,935,623.80	255,170.85	2,190,794.65	-20.01%	(558,441.43)	1,158,876.24	10.00	115,887.62	3.0653%	1.0865%	4.1518%	
	SUTTON FOSSIL #2	1,485,360.46	1,931,223.87	155,013.81	2,086,237.68	-20.01%	(297,176.15)	(303,701.07)	10.00	(30,370.11)	-3.0017%	0.9571%	-2.0446%	
	SUTTON FOSSIL #3 WEATHERSPOON FOSSIL #1	8,531,523.07 1,333,373.17	6,002,869.75 887,383.67	357,244.35 18,362.35	6,360,114.10 905,746.02	-20.01% -35.94%	(1,706,902.27) (479,172.01)	3,878,311.24 906,799.16	10.00 10.00	387,831.12 90,679.92	2.9639% 3.3448%	1.5820% 3.4560%	4.5459% 6.8008%	
	WEATHERSPOON FOSSIL #2	630,264.71	450,888.49	46,318.73	497,207.22	-35.94%	(226,497.14)	359,554.63	10.00	35,955.46	2.8460%	2.8588%	5.7048%	
	WEATHERSPOON FOSSIL #3	2,039,393.60	1,340,607.74	59,101.88	1,399,709.62	-35.94%	(732,893.34)	1,372,577.32	10.00	137,257.73	3.4264%	3.3039%	6.7303%	
	Total	315 42,534,242.34	28,493,787.18	2,064,478.79	30,558,265.97	_	(13,415,592.92)	25,391,569.29	_	2,539,156.93				
316.00	Miscellaneous Power Plant Equipm													
	CAPE FEAR FOSSIL #1	847,925.93	113,144.67	86,549.60	199,694.27	-37.58%	(318,662.88)	966,894.54	10.00	96,689.45	8.6656%	2.7374%	11.4031%	
	CAPE FEAR FOSSIL #2 CAPE FEAR FOSSIL #4	31,666.61 123,228.56	19,339.20 123,228.56	4,131.32 163,893.84	23,470.52 287,122.40	-37.58% -37.58%	(11,900.77) (46,311.08)	20,096.86 (117,582.76)	10.00 10.00	2,009.69 (11,758.28)	3.8929% 0.0000%	2.4535% -9.5418%	6.3464% -9.5418%	
	CAPE FEAR FOSSIL #5	569,140.91	428,778.79	41,962.48	470,741.27	-37.58%	(213,891.42)	312,291.06	10.00	31,229.11	2.4662%	3.0209%	5.4871%	
	CAPE FEAR FOSSIL #6	2,216,644.65	475,599.39	100,492.16	576,091.55	-37.58%	(833,047.27)	2,473,600.37	10.00	247,360.04	7.8544%	3.3048%	11.1592%	
	LEE FOSSIL #1 LEE FOSSIL #2	238,417.07 171,630.14	203,758.45 209,530.36	15,012.51 7,032.28	218,770.96 216,562.64	-48.73% -48.73%	(116,190.45) (83,642.43)	135,836.56 38,709.93	10.00 10.00	13,583.66 3,870.99	1.4537% -2.2082%	4.2437% 4.4637%	5.6974% 2.2554%	
	LEE FOSSIL #2 LEE FOSSIL #3	1/1,630.14 3,174,428.02	209,530.36 986,958.87	7,032.28 116,865.58	1,103,824.45	-48.73% -48.73%	(83,642.43)	38,709.93	10.00	3,870.99	-2.2082% 6.8909%	4.4637%	11.3962%	
	ROBINSON 1	3,271,820.06	1,043,571.03	93,904.46	1,137,475.49	-23.52%	(769,569.38)	2,903,913.95	10.00	290,391.40	6.8104%	2.0651%	8.8755%	
	SUTTON FOSSIL #1	792,887.36	562,813.49	99,773.77	662,587.26	-20.01%	(158,633.02)	288,933.12	10.00	28,893.31	2.9017%	0.7423%	3.6441%	
	SUTTON FOSSIL #2 SUTTON FOSSIL #3	136,493.90 2,946,125.72	153,243.16 1,466,762.86	14,947.88 129,594.86	168,191.04 1,596,357.72	-20.01% -20.01%	(27,308.34) (589,431.53)	(4,388.80) 1,939,199.53	10.00 10.00	(438.88) 193,919.95	-1.2271% 5.0214%	0.9056% 1.5608%	-0.3215% 6.5822%	
	SUTTON FOSSIL #3	142,634.11	-, .55,762.66		- 1,000,007.72	-20.01%	(28,536.81)	171,170.92	10.00	17,117.09	10.0000%	2.0007%	12.0007%	
	WEATHERSPOON FOSSIL #1	685,660.44	248,324.13	27,799.97	276,124.10	-35.94%	(246,404.60)	655,940.94	10.00	65,594.09	6.3783%	3.1882%	9.5666%	
	WEATHERSPOON FOSSIL #2 WEATHERSPOON FOSSIL #3	64,566.35 1,235,977.92	87,790.59 385,293.58	5,048.26 59,294.05	92,838.85 444,587.63	-35.94% -35.94%	(23,203.10) (444,171.24)	(5,069.40) 1,235,561.53	10.00 10.00	(506.94) 123,556.15	-3.5970% 6.8827%	2.8118% 3.1139%	-0.7851% 9.9966%	
		316 16,649,247.75	6,508,137.13	966,303.02	7,474,440.15	-33.3476	(5,457,933.82)	14,632,741.42	10.00	1,463,274.14	3.0021 /6	3.113376	3.330078	
		-				_			_					

Account No.	Description	Original Cost 12/31/10	Life Reserve 12/31/10	COR Reserve 12/31/10	Book Reserve 12/31/10	Net Salvage %	Net Salvage Amount	Unaccrued Balance	Remaining Life	Annual Accrual	Life Accrual Rate	COR Accrual Rate	Annual Accrual Rate	Rate Fully Accrued
341.00	Structures and Improvements CAPE FEAR IC TURBINE #4 LEE IC TURBINE #1	3,563.26 44,960.48	3,833.88 49,796.61	348.50 4,268.24	4,182.38 54,064.85	-0.78% 5.09%	(27.91) 2,286.82	(591.21) (11,391.19)	10.00 10.00	(59.12) (1,139.12)	0.0000% 0.0000%	-1.6592% -2.5336%	-1.6592% -2.5336%	
	LEE IC TURBINE #2 LEE IC TURBINE #3 LEE IC TURBINE #4	93,090.09 94,321.92 94,893.53	101,307.45 103,058.86 103,684.42	8,683.40 8,833.51 8,887.14	109,990.85 111,892.37 112,571.56	5.09% 5.09% 5.09%	4,734.82 4,797.48 4,826.55	(21,635.58) (22,367.93) (22,504.58)	10.00 10.00 10.00	(2,163.56) (2,236.79) (2,250.46)	0.0000% 0.0000% 0.0000%	-2.3242% -2.3714% -2.3716%	-2.3242% -2.3714% -2.3716%	
	LEE IC TURBINE #COM MOREHEAD IC TURBINE #1 Total 341	409,564.21 107,804.29 848,197.78	432,686.35 107,804.29 902,171.86	37,086.99 22,746.71 90,854.49	469,773.34 130,551.00 993,026.35	5.17% -2.72%		(81,376.47) (19,810.25) (179,677.21)	10.00 10.00	(8,137.65) (1,981.02) (17,967.72)	0.0000% 0.0000%	-1.9869% -1.8376%	-1.9869% -1.8376%	
342.00	Fuel Holders, Production and Accessor CAPE FEAR IC TURBINE #4 LEE IC TURBINE #1	13,563.99 69,257.11	17,627.59 87,744.04	1,608.13 6,684.19	19,235.72 94,428.23	-0.78% 5.09%	3,522.61	(5,565.50) (28,693.73)	10.00 10.00	(556.55) (2,869.37)	0.0000% 0.0000%	-4.1031% -4.1431%	-4.1031% -4.1431%	
	LEE IC TURBINE #2 LEE IC TURBINE #3 LEE IC TURBINE #4 LEE IC TURBINE #COM	14,983.38 14,983.41 14,983.42 211,583.69	18,648.72 18,648.75 18,648.76 265.738.61	1,420.63 1,420.63 1,420.63 20,243.46	20,069.35 20,069.38 20,069.39 285,982.07	5.09% 5.09% 5.17%	762.10 762.10	(5,848.07) (5,848.07) (5,848.07) (85,333.58)	10.00 10.00 10.00 10.00	(584.81) (584.81) (584.81) (8,533.36)	0.0000% 0.0000% 0.0000% 0.0000%	-3.9030% -3.9030% -3.9030% -4.0331%	-3.9030% -3.9030% -3.9030% -4.0331%	
	MOREHEAD IC TURBINE #1 Total 342	65,141.42 404,496.42	65,141.42 492,197.89	12,403.05 45,200.72	77,544.47 537,398.61	-2.72%		(10,628.67) (147,765.69)	10.00	(1,062.87) (14,776.57)	0.0000%	-1.6316%	-1.6316%	
343.00	Prime Movers CAPE FEAR IC TURBINE #4 LEE IC TURBINE #1 LEE IC TURBINE #2 LEE IC TURBINE #3	1,034,588.37 1,193,025.60 2,285,572.81 1,819,510.96	1,174,538.00 1,022,652.43 1,801,569.87 1,595,901.02	106,532.30 141,659.34 249,556.19 221,066.62	1,281,070.30 1,164,311.77 2,051,126.06 1,816.967,64	-0.78% 5.09% 5.09% 5.09%	(8,102.50) 60,680.62 116,250.63 92,545.42	(238,379.43) (31,966.79) 118,196.12 (90,002.10)	10.00 10.00 10.00 10.00	(23,837.94) (3,196.68) 11,819.61 (9,000.21)	0.0000% 0.0000% 2.1176% 0.0000%	-2.3041% -0.2679% -1.6005% -0.4946%	-2.3041% -0.2679% 0.5171% -0.4946%	
	LEE IC TURBINE #3 LEE IC TURBINE #4 LEE IC TURBINE #9 LEE IC TURBINE #COM MOREHEAD IC TURBINE #1	8,697,707.91 52,356.00 49,105.00 1,257,187.32	5,497,809.76 11,389.18 20,566.57 1,172,318.25	761,564.90 431.50 2,848.91 156,286.47	6,259,374.66 11,820.68 23,415.48 1,328,604.72	5.09% 5.17% 5.17% -2.72%	442,389.79 2,705.89 2,537.87	1,995,943.46 37,829.43 23,151.65 (37,173.10)	10.00 10.00 10.00 10.00	199,594.35 3,782.94 2,315.16 (3,717.31)	3.6790% 7.8247% 5.8117% 0.0000%	-0.4946% -1.3842% -0.5992% -1.0970% -0.2957%	2.2948% 7.2254% 4.7147% -0.2957%	
344.00	Total 343	16,389,053.97	12,296,745.08	1,639,946.23	13,936,691.31	<del>-</del> -	674,763.44	1,777,599.22	=	177,759.92				
	CAPE FEAR IC TURBINE #4 LEE IC TURBINE #1 LEE IC TURBINE #2 LEE IC TURBINE #3 LEE IC TURBINE #4	202,500.00 281,727.21 293,265.25 293,265.25 293,265.28	207,014.87 376,798.43 383,755.59 383,755.59 383,755.63	(4,514.87) 29,718.78 30,267.50 30,267.50 30,267.50	202,500.00 406,517.21 414,023.09 414,023.09 414,023.13	-0.78% 5.09% 5.09% 5.09% 5.09%	14,329.44 14,916.29 14,916.29	1,585.90 (139,119.44) (135,674.13) (135,674.13) (135,674.14)	10.00 10.00 10.00 10.00 10.00	158.59 (13,911.94) (13,567.41) (13,567.41) (13,567.41)	-0.2230% 0.0000% 0.0000% 0.0000% 0.0000%	0.3013% -4.9381% -4.6263% -4.6263%	0.0783% -4.9381% -4.6263% -4.6263%	
	MOREHEAD IC TURBINE #1 Total 344	265,346.70 1,629,369.69	265,346.70 2,000,426.81	50,521.65 166,528.06	315,868.35 2,166,954.87	-2.72%	(7,227.73) 50,264.68	(43,293.92) (587,849.86)	10.00	(4,329.39) (58,784.99)	0.0000%	-1.6316%	-1.6316%	
345.00	Accessory Electric Equipment CAPE FEAR IC TURBINE #4 LEE IC TURBINE #1 LEE IC TURBINE #3 LEE IC TURBINE #3 LEE IC TURBINE #0M MOREHEAD IC TURBINE #1 Total 345	97,511.19 133,977.74 517,150.69 308,742.39 324,523.48 656,707.03 125,654.88 2,164,267.40	82,967.53 128,491.72 490,811.73 295,221.44 3,695.40 634,601.19 125,654.88	14,543.66 12,979.67 49,579.66 29,821.98 31,825.92 64,104.65 23,924.76 226,780.30	97,511.19 141,471.39 540,391.39 325,043.42 35,521.32 698,705.84 149,579.64	-0.78% 5.09% 5.09% 5.09% 5.09% 5.17% -2.72%	6,814.48 26,303.73 15,703.50 16,506.17	763.67 (14,308.13) (49,544.43) (32,004.53) 272,495.99 (75,939.14) (20,502.07) 80,961.35	10.00 10.00 10.00 10.00 10.00 10.00	76.37 (1,430.81) (4,954.44) (3,200.45) 27,249.60 (7,593.91) (2,050.21) 8,096.14	1.4915% 0.0000% 0.0000% 0.0000% 9.8861% 0.0000% 0.0000%	-1.4132% -1.0679% -0.9580% -1.0366% -1.4893% -1.1564% -1.6316%	0.0783% -1.0679% -0.9580% -1.0366% 8.3968% -1.1564% -1.6316%	
346.00	Misc. Power Plant Equipment CAPE FEAR IC TURBINE #4 LEE IC TURBINE #1 LEE IC TURBINE #COM	2,500.00 2,399.45 13,883.72	2,019.39 2,142.65 11,180.36	480.62 256.80 1,340.03	2,500.01 2,399.45 12,520.39	-0.78% 5.09% 5.17%	122.04	19.57 (122.04) 645.78	10.00 10.00 10.00	1.96 (12.20) 64.58	1.9224% 0.0000% 1.9471%	-1.8442% -0.5086% -1.4820%	0.0783% -0.5086% 0.4651%	
	MOREHEAD IC TURBINE #1 Total 346 10 YEAR RL PLANT DEPRECIATION	25,108.00 43,891.17 686,137,279.70	7,421.77 22,764.17 463,608,953.81	3,037.06 5,114.51 46,211,996.44	10,458.83 27,878.68 509,820,950.25	-2.72%		15,333.08 15,876.39 387,151,428.21	10.00	1,533.31 1,587.64 38,715,142.82	7.0441%	-0.9372%	6.1069%	
	TOTAL DEPRECIABLE	16,613,726,411.14	7,523,892,351.70	1,083,416,430.87	8,607,308,782.57		(2,792,360,822.41)	7,035,251,606.15	_	467,229,223.39				

# APPENDIX B Depreciation Expense Comparison

Account No.	Description DEPRECIABLE PLANT	Original Cost 12/31/10	Existing Life Accrual Rate	Existing COR Accrual Rate	Existing Accrual Rate	Existing Life Accrual Amount	Existing COR Accrual Amount	Existing Annual Accrual Amount	Proposed Life Accrual Rate	Proposed COR Accrual Rate	Proposed Accrual Rate	Proposed Life Accrual Amount	Proposed COR Accrual Amount	Proposed Annual Accrual	Difference Life Accrual Amount	Difference COR Accrual Amount	Difference Total Accrual Amount
A N F F	Steam Production Plant Land Rights ASHEVILLE FOSSIL #1 MAYO FOSSIL #1 ROXBORO FOSSIL #1 ROXBORO FOSSIL #3 FOXBORO FOSSIL #3 FOTAL Account 310	919,201.9 2,738,261.0i 1,827,202.7t 3,037,934.2t 8,522,600.03	7 1.57% 5 2.05%	0.40% 0.64%	1.98%	12,084.75 43,086.54 37,497.86 35,158.01 127,827.15	9,368.51 11,043.41 11,666.69 21,860.97 53,939.58	21,453.25 54,129.94 49,164.54 57,018.99 181,766.73	0.7637% 0.0000%	-0.3211% -0.0815% 0.0000% -0.2053%	0.0260% 0.6822% 0.0000% 0.2654%	3,190.66 20,910.82 - 14,301.88 38,403.36	(2,951.59) (2,231.28) - (6,237.94) (11,420.82)	239.07 18,679.54 - 8,063.93 26,982.54	(8,894.08) (22,175.72) (37,497.86) (20,856.14) (89,423.80)	(12,320.10) (13,274.69) (11,666.69) (28,098.92) (65,360.40)	(21,214.18) (35,450.41) (49,164.54) (48,955.06) (154,784.19)
# C M F F F F F	Structures & Improvements ASHEVILLE FOSSIL #1 ASHEVILLE FOSSIL #2 Seneral Plant Struc/EquipFum - NC MAYO FOSSIL #2 OXIDEROR FOSSIL #3 OXIDEROR FOS	36,974,760.55 29,564,003.50 24,870.45 132,845,864.26 14,831,302.74 3,846,482 37,040,925.59 15,423,771 104,652,795.03 375,206,755.03	1.31% 5.98% 0.85% 1.57% 2.05% 1.27% 1.16% 2.99%	2.09% 0.98% 0.40% 0.64% 1.14% 0.72%	2.33% 8.07% 1.83% 1.98% 2.69% 2.41% 1.88% 4.02%	486,107.18 1,768,163,92 211.40 2,090,329,67 304,367.99 48,833.09 428,674.63 461,155.51 3,129,013,92 8,716.857.32	376,846.76 617,266.83 243.73 535,767.37 94,697.87 43,749.27 266,546.50 159,003.72 1,078,865.66	862,953,94 2,385,430,75 455,13 2,626,097,04 399,065,86 92,582,36 695,221,13 620,159,23 4,207,879,58 11,889,845,03	0.2822% 0.7025% 3.3459% 2.3560% 1.8446% 1.1180% 1.1420% 1.1870% 3.9356%	0.5357% 0.1980% -0.1056% 0.3139% 0.5357% 0.3557% 0.4019% 0.1258% 0.5729%	0.8179% 0.9006% 3.2403% 2.6698% 2.3803% 1.4737% 1.5438% 4.5085%	104,339.62 207,695.96 832.15 3,129,803.22 273,583.43 43,025.77 422,992.86 183,086.15 4,118,700.82 8.484.059.97	198,068.80 58,545.11 (26.26) 416,945.31 79,451.77 13,689.53 148,850.33 19,397.52 599,522.74	302,408.42 266,241.07 805.89 3,546,748.53 353,035.20 56,715.31 571,843.19 202,483.67 4,718,223.56	(381,767.56) (1,560,467,96) 620,75 1,039,473.54 (30,784.56) (5,807.32) (5,881.77) (278,069.37) 989,686.90 (232,797.34)	(178,777.96) (558,721.72) (269.99) (118,822.06) (15,246.10) (30,059.74) (117,696.17) (139,606.20) (479,342.92)	(560,545.52) (2,119,189.68) 350.76 920,651.48 (46,030.65) (35,867.06) (123,377.94) (417,675.57) 510,343.98 (1,873.40.20)
312.00 E	Boller Plant Equipment SSHEVILLE FOSSIL #1 SSHEVILLE FOSSIL #2 MAYO FOSSIL #2 MAYO FOSSIL #3 MAYO FOSSIL #3 MURIPE TAX DISTRICT MOXBORD COGEN PLANT ROXBORD COGEN PLANT ROXBORD FOSSIL #3 ROXBORD FOSSIL #3 ROXBORD FOSSIL #3 ROXBORD FOSSIL #3 ROXBORD FOSSIL #4 ROXBORD FOSSIL #4 TOXBORD FOSSIL #4 TOXBOR	130.767.550.48 132.060.765.98 566.051.960.27 94.186.88 54.694.24 138.882.230.40 270.804.837.40 200.888.825.60 175.262.004.837.40 44.757.78.85	1.31% 5.98% 1.57% 3.43% 2.05% 1.27% 1.16% 2.99% 2.99%	2.09% 0.40% 0.00% 0.00% 0.64% 1.14% 0.72% 1.03%	2.33% 8.07% 1.98% 3.43% 3.43% 2.69% 2.41% 1.88% 4.02% 4.02%	1,719,202.30 7,942,907.05 7,962,727.59 3,228.73 1,874.92 3,769,526.73 3,216,169.97 3,134,019.18 8,697,25.20 5,242,078.34 19,153.73	1,332,783.89 2,772,872.47 2,040,907.56 	3,051,986.19 10,715,779.52 10,003,635.15 3,228.73 1,874.92 4,942.337.77 6,097.517.61 5,082,727.55 11,695,977.49 7,049,516.23 25,757.83 58,670,338.99	1.7083% 1.5195% 2.9706% 3.7204% 3.4488% 3.7784% 2.1134% 3.2983% -0.1155% 2.0610% 3.2381%	0.5700% 0.2826% 0.3242% 0.0104% 0.5400% 0.5702% 0.4823% 0.4126% 0.5846% 0.4416%	2.2783% 1.8022% 3.2948% 3.7308% 3.9888% 4.3881% 2.6836% 3.7806% 0.2971% 2.6457% 3.6796%	2,233,927.32 2,018,028.74 15,032,954.88 3,504.14 1,886.31 6,494,237.92 5,356,624.34 8,331,896.65 (335,900.94) 3,613,509.69 20,743.58	745,350.73 375,364.27 1,640,432.77 9.78 295,34 1,119,831.06 1,445,321.04 1,206,024.20 1,200,026.21 1,025,013.96 2,828.64 8,860,680.01	2,979,278.05 2,393,393.01 16,673,387.66 3,513.91 2,181.65 8,060,088.98 6,801,945.38 10,237,920.8 864,307.27 4,638,523.66 23,572.22 52,678,092.64	514,725.02 (5,924,878.32) 7,070.227.29 275.41 11.39 3,170,711.19 2,140,454.37 5,797,877.47 (9,033,126.14) (1,628,568.64) 1,569.85 2,109.298.89	(587,433,17) (2,397,508,19) (400,474,78) 9.78 295,34 (52,979,98) (438,026,60) (642,684,17) (782,423,93) (3,775,45) (8,101,545,23)	(72,708.15) (8,322,386.51) (8,69,752.51 285.18 306.73 3,117,731.21 704,427.77 5,155,193.30 (10,831,670.22) (2,410,992.58) (2,185.60) (5,992,246.35)
.A M F F F F	SCR ASHEVILLE FOSSIL #1 ASHEVILLE FOSSIL #2 AVO FOSSIL #1 AVO FOSSIL #1 AVOXBORO FOSSIL #1 AVOXBORO FOSSIL #2 AVOXBORO FOSSIL #2 AVOXBORO FOSSIL #3 TOXBORO FOSSIL #3 TOXBORO FOSSIL #3 TOXBORO FOSSIL #3	2,060,931.45 1,991,682.26 3,907.540.10 1,616,315.88 5,289,292.89 5,689,720.01 6,336,887.36 26,901,369.95	1.31% 5.98% 1.57% 2.05% 1.27% 1.16% 2.99%	2.09% 0.40% 0.64% 1.14% 0.72%	8.07% 1.98% 2.69% 2.41% 1.88%	27,095.07 119,118.53 61,485.14 33,170.03 67,115.84 65,951.29 189,466.60 563,402.50	21,005.01 41,584.33 15,759.11 10,320.18 60,128.68 41,007.99 65,326.97 255,132.28	48,100.08 160,702.87 77,244.25 43,490.21 127,244.52 106,959.28 254,793.57 818,534.77	32.2255% 31.4659% 17.4486% 10.2733% 18.0218% 18.2039% 12.3791%	3.1466% 1.7449% 1.0273% 1.8022% 1.8204%	35.4481% 34.6124% 19.1935% 11.3006% 19.8239% 20.0242% 13.6170%	664,145.54 626,699.82 681,811.44 166,049.25 953,224.14 1,037.386.79 784,446.86 4,913,763.82	66,414.55 62,669.98 68,181.14 16,604.92 95,322.41 103,738.68 78,444.69 491,376.38	730,560.09 689,369.80 749,992.58 182,654.17 1,048,546.55 1,141,125.47 862,891.54 5,405,140.21	637,050.47 507,581.29 620,326.29 132,879.21 886,108.30 971,435.50 594,980.26 4,350,361.33	45,409.54 21,085.65 52,422.03 6,284.75 35,193.73 62,730.69 13,117.71 236,244.11	682,460.01 528,666.94 672,748.33 139,163.96 921,302.03 1,034,166.19 608,097.98 4,586,605.43
# # F F F F F	Turbogenerator Units SSH-PVILLE POSSII. #1 SSH-PVILLE POSSII. #2 MAYO FOSSII. #1 OXBORD COGEN PLANT OXBORD FOSSII. #2 OXBORD FOSSII. #2 OXBORD FOSSII. #3 OX	10,007,384,61 11,070,328,39 88,344,076,486 17,989,40 26,666,131,54 22,416,665,49 40,600,986,14 46,769,165,21 380,725,60 249,273,312,86	1.31% 5.98% 1.57% 0.00% 2.05% 1.27% 1.16% 2.99%	2.09% 0.40% 0.00% 0.64% 1.14% 0.72% 1.03%	8.07% 1.98% 0.00% 2.69% 2.41% 1.88% 4.02%	131,567.09 662,094.20 1,327,154.04 547,242.35 373,266.80 469,874.98 1,398,361.27 11,383.31 4,920,934.05	101,995.26 231,137.39 340,159.66 - 170,263.25 334,407.52 292,164.55 482,143.32 3,924.90	233,562,35 893,231,59 1,667,313,70 717,505,60 707,674,32 762,039,53 1,880,494,59 15,308,21 6,877,129,90	1.1632% 0.0000% 1.9802% 3.3326% 2.4540% 2.1503% 1.3139% 1.4634% 4.4326%	0.2773% 0.0000% 0.3683% 0.5228% 0.7055% 0.4182% 0.5301% 0.3582% 0.6884%	1.4405% 0.0000% 2.3485% 3.8554% 3.1595% 2.5685% 1.8440% 1.8216% 5.1210%	116,401.42 1,670,190.11 598.85 654,391.60 632,541.29 533,464.82 684,440.49 16,876.16 4,308,904.73	27,750.45 310,620.49 93.94 188,135.29 123,034.77 215,233.01 167,508.59 2,620.74	144,151.87 1,980,810.60 692.78 842,526.89 755,576.06 748,697.82 851,949.07 19,496.90 5,343,902.01	(15,165,66) (662,094,20) 343,036.06 598.85 107,149.25 259,274.49 63,589.83 (713,910,78) 5,492.84 (612,029.32)	(74,244.81) (231,137.39) (29,539.17) 93.94 17,872.04 (211,372.75) (76,931.54) (314,634.74) (1,304.16) (921,198.58)	(89,410.48) (893,231.59) 313,496.90 692.78 125,021.29 47,901.75 (13,341.71) (1,028,545.52) 4,188.68 (1,533,227.89)
# # # # # # # #	Accessory Electric Equipment ASHEVILLE FOSSII. #1 ASHEVILLE FOSSII. #2 ANYO FOSSII. #2 ANYO FOSSII. #1 AONBORO FOSSII. #1 AONBORO FOSSII. #3 AONBORO FOSSII. #3 AONBORO FOSSII. #3 AONBORO FOSSII. #4 AONBORO FOSSII. #4 AONBORO FOSSII. #4 AONBORO FOSSII. #4 AONBORO FOSSII. ADMINIONO TOTAL Account 315	13,341,887.64 10,562,947.06 51,038,794.32 20,202,010.75 23,079,889.82 35,071,592.14 30,102,096.47 17,989,047.4 201,397,264.44	1.31% 5.98% 1.57% 2.05% 1.27% 1.16% 2.99%	2.09% 0.40% 0.64% 1.14% 0.72% 1.03%	8.07% 1.98% 2.69%	175,405.80 631,748.74 803,095.43 414,585.66 292,860.71 405,883.54 900,022.58 538,123.61 4,161,726.07	135,980.52 220,543.77 205,839.46 128,989.84 262,372.18 310,322.51 185,541.87	311,386.32 852,292.51 1,008,934.89 543,575.50 555,232.89 658,258.71 1,210,345.09 723,665.48 5,863,691.39	2.1062% 0.5847% 2.9698% 3.7526% 1.9132% 3.1847% 2.2647% 4.1434%	0.4628% 0.2382% 0.3800% 0.6196% 0.9342% 0.5360% 0.4226% 0.5915%	2.5689% 0.8229% 3.3498% 4.3722% 2.8475% 3.7207% 2.6873% 4.7348%	281,004.11 61,766.36 1,515,744.21 758,103.22 441,567.18 1,116,932.94 681,722.59 745,726.24 5,602,566.84	61,739,92 25,158,32 193,971.06 125,177.40 215,621.75 187,985.55 127,214.48 106,451.23 1,043,319.71	342,744.03 86,924.67 1.709,715.28 883,280.61 657,188.93 1,304,918.50 808,937.07 852,177.47 6,645,886.56	105,598.31 (569,982.38) 712,648.78 343,517.55 148,706.47 711,049.41 (218,299.99) 207,602.62 1,440,840.78	(74,240,60) (195,385,46) (11,868,39) (3,812,44) (46,750,43) (64,389,62) (183,108,03) (79,090,64) (658,645,61)	31,357.71 (765,367.84) 700,780.39 339,705.11 101,956.04 646,659.79 (401,408.02) 128,511.99 782,195.17

Accour	nt <u>Description</u> Description  Miscellaneous Power Plant Equipment	Original Cost 12/31/10	Life Accrual Rate		Existing Accrual Rate	Existing Life Accrual Amount	Existing COR Accrual Amount	Existing Annual Accrual Amount	Life Accrual Rate	COR Accrual Rate	Proposed Accrual Rate	Proposed Life Accrual Amount	Proposed COR Accrual Amount	Proposed Annual Accrual	Difference Life Accrual Amount	Difference COR Accrual Amount	Difference Total Accrual Amount
316.00	ASHEVILLE FOSSIL #1	6,489,756.55	1 31%	1 02%	2 33%	85,320.83	66,143.60	151,464.43	2 5141%	0.4735%	2.9876%	163,157.72	30,727.32	193,885.04	77,836.89	(35,416.28)	42,420.61
	ASHEVILLE FOSSIL #2	4,262,952.51	5.98%		8.07%	254,958.66	89,006.19	343,964.85	0.6339%	0.3518%		27,023.32	14,995.17	42,018.48	(227,935.35)	(74,011.02)	(301,946.37)
	General Plant Struc/Equip/Furn - NC	347,893.19	5.86%	0.15%	6.01%	20,402.20	523.23	20,925.43	3.7934%	0.0081%		13,197.04	28.17	13,225.21	(7,205.16)	(495.06)	(7,700.22)
	MAYO FOSSIL #1	6,787,007.23	1.57%		1.98%	106,793.56	27,372.00	134,165.56	3.0889%	0.4420%	3.5309%	209,644.90	29,999.98	239,644.89	102,851.34	2,627.98	105,479.33
	ROXBORO FOSSIL #1 ROXBORO FOSSIL #2	1,522,929.03 3,762,518.42	2.05% 1.27%	0.64%	2.69%	31,253.55 47,742.60	9,723.90 42,772.31	40,977.45 90,514.91	2.7221% 2.0207%	0.5980%	3.3201% 2.6486%	41,455.60 76,028,64	9,107.44 23,624.31	50,563.04 99,652.95	10,202.05 28,286.04	(616.47) (19,148.00)	9,585.59 9,138.04
	ROXBORO FOSSIL #2 ROXBORO FOSSII #3	2 984 133 74	1.27%	0.72%	1.88%	34,535.38	21,473.83	56,009.21	2.0207%	0.6279%	3.3609%	85,479.38	14,813.86	100,293.24	50,944.00	(6,659.97)	44,284.03
	ROXBORO FOSSIL #4	3,531,412.88	2.99%	1.03%	4.02%	105,585.71	36,405.34	141,991.05	1.1173%	0.1039%		39,457.55	3,668.29	43,125.84	(66,128.17)	(32,737.05)	(98,865.21)
	ROXBORO FOSSIL-COMMON	12,524,002.12	2.99%	1.03%	4.02%	374,455.14	129,109.94	503,565.08	4.3678%	0.6234%	4.9912%	547,021.82	78,070.15	625,091.97	172,566.68	(51,039.79)	121,526.89
	Transmission Substation - NC	249,108.41	5.86%	0.15%	6.01%	14,608.96	374.66	14,983.62	2.7301%	-0.0191%	2.7110%	6,800.94	(47.68)	6,753.26	(7,808.02)	(422.34)	(8,230.36)
	TOTAL Account 316	42,461,714.08			_	1,075,656.59	422,904.99	1,498,561.57				1,209,266.91	204,987.01	1,414,253.92	133,610.32	(217,917.98)	(84,307.66)
	TOTAL Steam Production Plant	2,848,339,807.50			=	61,274,517.42	24,525,350.97	85,799,868.39				68,374,378.27	13,158,384.43	81,532,762.69	7,099,860.85	(11,366,966.54)	(4,267,105.69)
	Nuclear Production Plant																
320.02	2 Land Rights																
	BRUNSWICK NUCLEAR #1 BRUNSWICK NUCLEAR #2	7,532.48 51,363.07	0.64%	0.00%	0.64%	47.88 134.52	-	47.88 134.52	0.6434%	-0.0382% -0.0508%		48.47 119.34	(2.88) (26.10)	45.59 93.24	0.58 (15.18)	(2.88) (26.10)	(2.30) (41.28)
	HARRIS NUCLEAR #1	40,754,272.90			1.50%	609,724.68		609,724.68	1.1483%	0.0083%		467,988.00	3,368.40	471,356.40	(141,736.68)	3,368.40	(138,368.28)
	ROBINSON NUCLEAR #2	39,144.33			0.34%	134.03		134.03		-0.0197%		108.82	(7.69)	101.13	(25.21)	(7.69)	(32.90)
	TOTAL Account 320	40,852,312.78				610,041.11	-	610,041.11				468,264.62	3,331.73	471,596.35	(141,776.49)	3,331.73	(138,444.76)
								-				-	-	-	·		<del>-</del>
321.00	Structures and Improvements     BRUNSWICK NUCLEAR #1	223.444.001.97	1.55%	-0.13%	1.41%	3,454,444.27	(300,532.18)	3.153.912.09	2.0179%	0.0594%	2.0773%	4,508,826.31	132,765.06	4,641,591.37	1,054,382.04	433,297.24	1.487.679.28
	BRUNSWICK NUCLEAR #2	247,183,233.52	1.02%		0.84%	2,527,942.93	(448,884.75)	2,079,058.18	1.2125%	0.0594%		2,997,110.94	41,984.99	3,039,095.93	469,168.01	490,869.74	960,037.75
	BRUNSWICK OFFSITE MEDIA CENTER #M		1.55%		1.41%	15,340.94	(1,334.64)	14,006.30	4.2216%	0.2111%		41,890.97	2,094.55	43,985.52	26,550.03	3,429.19	29,979.22
	General Plant Struc/Equip/Furn - NC	160,871.98	0.00%		0.00%	-	-	-	2.9270%	0.1464%		4,708.77	235.44	4,944.21	4,708.77	235.44	4,944.21
	HARRIS NUCLEAR #1 ROBINSON NUCLEAR #2	1,476,722,296.68 224.519.181.14	1.49%	-0.07% -0.20%	1.42%	21,998,732.05 2.588.257.12	(1,073,577.11) (452.406.15)	20,925,154.94 2.135.850.97	1.0138%	0.0677%		14,971,469.73 4.023.440.41	999,861.12 125.687.35	15,971,330.85 4.149.127.76	(7,027,262.33) 1.435.183.29	2,073,438.23 578.093.50	(4,953,824.09)
	ROBINSON NUCLEAR #2 ROBINSON OFFSITE MEDIA CENTER #MC		3.22%	-0.20%	3.02%	2,588,257.12 6,489.20	(452,406.15)	2,135,850.97	3.0196%	-0.0298%		4,023,440.41	125,687.35	4,149,127.76	1,435,183.29	330.68	2,013,276.79 (65.06)
	Storage Substation - NC	266.591.78	0.00%	0.00%	0.00%	- 0,400.20	(000.00)	0,080.32	2.9290%	0.1465%	3.0755%	7.808.51	390.43	8.198.93	7,808.51	390.43	8,198.93
	Harris Disallowance	(105,862,561.00)	1.22%	-0.02%	1.20%	(1,295,546.02)	23,819.08	(1,271,726.95)	1.2238%	-0.0225%	1.2013%	(1,295,546.02)	23,819.08	(1,271,726.95)			
	TOTAL Account 321	2,067,627,712.07			_	29,295,660.49	(2,253,306.64)	27,042,353.84				25,265,803.06	1,326,777.81	26,592,580.87	(4,029,857.42)	3,580,084.45	(449,772.98)
322.00	Reactor Plant Equipment																
022.00	BRUNSWICK NUCLEAR #1	371,949,327.96	1.56%	-0.08%	1.48%	5,817,287.49	(309,461.84)	5,507,825.65	2.2310%	0.3873%	2.6183%	8,298,167.08	1,440,506.96	9,738,674.04	2,480,879.60	1,749,968.80	4,230,848.39
	BRUNSWICK NUCLEAR #2	369,649,176.65	1.35%		1.23%	4,989,524.59	(427,684.10)	4,561,840.49	2.1505%	0.3495%		7,949,301.62	1,291,992.99	9,241,294.61	2,959,777.03	1,719,677.09	4,679,454.12
	HARRIS NUCLEAR #1	798,427,230.17	0.66%		0.63%	5,230,496.78	(169,266.57)	5,061,230.21	2.2805%	0.3253%	2.6058%	18,208,344.02	2,597,255.26	20,805,599.28	12,977,847.23	2,766,521.83	15,744,369.06
	ROBINSON NUCLEAR #2 Harris Disallowance	350,514,551.70 (132.409.445.00)	0.84%	-0.16% -0.02%	0.68%	2,951,332.53 (1.620.426.79)	(568,534.60) 29.792.13	2,382,797.92 (1.590.634.66)	2.4513% 1.2238%	0.3602%	2.8115% 1.2013%	8,592,259.47 (1.620.426.79)	1,262,509.47 29.792.13	9,854,768.94 (1.590.634.66)	5,640,926.95	1,831,044.07	7,471,971.02
	TOTAL Account 322	1.758.130.841.48	1.22/0	-0.0276	1.2070	17.368.214.60	(1,445,154.99)	15,923,059.61	1.223070	-0.022370	1.201376	41.427.645.40	6,622,056.81	48.049.702.21	24.059.430.81	8.067.211.80	32,126,642.60
	•	,			_								.,. ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,	
323.00	Turbogenerator Units	400 000 400 04	0.440/	0.17%	0.040/	0.700.744.00	040 000 07	0.075.707.77	0.000001	0.505001	0.000001	0.004.007.00	755.075.40	4 4 4 0 4 4 0 0 0	004 550 00	E 40 000 04	4 404 405 04
	BRUNSWICK NUCLEAR #1 BRUNSWICK NUCLEAR #2	129,008,400.61 100,213,220.89	2.14%	0.17%	2.31%	2,762,714.90 1,792,313.46	212,992.87 177,076.76	2,975,707.77 1,969,390.22	2.6233%	0.5859%		3,384,267.90 2.391.986.21	755,875.18 562.935.53	4,140,143.08 2,954,921.74	621,553.00 599,672.76	542,882.31 385,858.77	1,164,435.31 985,531.52
	HARRIS NUCLEAR #1	263.524.064.49	1.51%		1.65%	3.971.307.65	375,258,27	4.346.565.92	1.4628%	0.3366%	1.7993%	3.854.768.17	886.947.92	4.741.716.08	(116,539.48)	511.689.65	395,150,16
	ROBINSON NUCLEAR #2	103,523,521.64	0.97%	0.19%	1.17%	1,008,215.58	200,835.63	1,209,051.21	2.2864%	0.4971%	2.7835%	2,366,941.00	514,642.13	2,881,583.13	1,358,725.42	313,806.50	1,672,531.92
	Harris Disallowance	(610,466.00)	1.22%	-0.02%	1.20%	(7,470.88)	137.35	(7,333.53)	1.2238%	-0.0225%	1.2013%	(7,470.88)	137.35	(7,333.53)			
	TOTAL Account 323	595,658,741.63			_	9,527,080.70	966,300.89	10,493,381.59				11,990,492.40	2,720,538.11	14,711,030.50	2,463,411.70	1,754,237.22	4,217,648.92
324.00	Accessory Electric Equipment																
	BRUNSWICK NUCLEAR #1	70,220,688.05	1.66%	0.09%	1.75%	1,169,034.01	60,600.45	1,229,634.47	1.7707%	0.0912%		1,243,392.25	64,037.34	1,307,429.59	74,358.24	3,436.89	77,795.12
	BRUNSWICK NUCLEAR #2	79,728,570.52	1.18%	0.09%	1.27%	942,471.43 4,018,451.80	72,473.27 372,960.57	1,014,944.70	1.1502% 0.8691%	0.0846%	1.2347%	917,015.59 4.597.874.33	67,427.24 388.089.62	984,442.83 4.985.963.94	(25,455.85) 579,422.52	(5,046.03) 15,129.04	(30,501.88) 594,551.56
	HARRIS NUCLEAR #1 ROBINSON NUCLEAR #2	529,022,091.19 133,847,193.29	0.76%	0.07%	0.64%	730,136.44	132,776.42	4,391,412.38 862,912.86	2 6570%	0.0734%		4,597,674.33	126,799.15	3,683,103.54	2,826,167.95	(5,977.27)	2,820,190.68
	Harris Disallowance	(256,837,665.00)	1.22%		1.20%	(3,143,179.34)	57,788.47	(3,085,390.87)	1.2238%	-0.0225%		(3,143,179.34)	57,788.47	(3,085,390.87)	-,,	(-,	-
	TOTAL Account 324	555,980,878.05				3,716,914.35	696,599.19	4,413,513.54				7,171,407.21	704,141.82	7,875,549.03	3,454,492.86	7,542.63	3,462,035.49
225.00	Misc. Power Plant Equipment																
323.00	BRUNSWICK NUCLEAR #1	77 805 711 09	2.29%	0.02%	2.31%	1,783,306.90	17.661.90	1,800,968.79	2.8463%	0.0445%	2 8908%	2,214,547.54	34.622.34	2.249.169.88	431,240.64	16,960,44	448 201 09
	BRUNSWICK NUCLEAR #2	28,755,412.65	1.81%	0.02%	1.84%	521,565.67	7,016.32	528,582.00	2.2569%	0.0346%	2.2916%	648,993.05	9,955.15	658,948.20	127,427.37	2,938.83	130,366.21
	BRUNSWICK OFFSITE MEDIA CENTER #M		2.29%	0.02%	2.31%	672.06	6.66	678.71	4.5147%	0.0451%		1,323.79	13.24	1,337.03	651.73	6.58	658.32
	General Plant Struc/Equip/Furn - NC	167,310.46	0.00%	0.00%	0.00%				3.4495%	0.0345%	3.4840%	5,771.33	57.71	5,829.04	5,771.33	57.71	5,829.04
	HARRIS NUCLEAR #1 Raleigh Division	141,400,433.24 80,223.62	2.43%	0.02%	2.44% 0.00%	3,428,960.51	26,866.08	3,455,826.59	2.0674% 3.4581%	0.0446% 0.0346%	2.1120% 3.4927%	2,923,345.70 2,774.23	63,004.75 27.74	2,986,350.45 2,801.98	(505,614.81) 2,774.23	36,138.67 27.74	(469,476.13) 2,801.98
	ROBINSON NUCLEAR #2	55,282,306.90	2.11%	0.03%	2.13%	1,164,908.77	14,373.40	1,179,282.17	3.0373%	0.0347%		1,679,075.51	19,197.68	1,698,273.19	514,166.74	4,824.28	518,991.02
	ROBINSON OFFSITE MEDIA CENTER #MC		3.37%	0.03%	3.39%	136.49	1.05	137.55	3.0068%	-0.0031%		121.94	(0.13)	121.82	(14.55)	(1.18)	(15.73)
	Southern Division	9,239.52	0.00%		0.00%				5.6322%	0.0563%		520.39	5.20	525.59	520.39	5.20	525.59
	Harris Disallowance TOTAL Account 325	(55,577,154.00) 247,956,860.97	1.22%	-0.02%	1.20%	(680,153.21) 6,219,397.19	12,504.86 78.430.27	(667,648.35) 6,297,827.46	1.2238%	-0.0225%	1.2013%	(680,153.21) 6,796,320.27	12,504.86 139,388.56	(667,648.35) 6,935,708.83	576.923.09	60.958.29	637.881.38
	TOTAL ACCOUNT 323	241,900,860.97			_	0,219,397.19	10,430.21	0,291,021.46				0,790,320.27	139,300.00	0,930,700.83	5/0,925.09	00,900.29	037,001.36
	TOTAL Nuclear Production Plant	5,266,207,346.98				66,737,308.43	(1,957,131.29)	64,780,177.14				93,119,932.97	11,516,234.83	104,636,167.80	26,382,624.54	13,473,366.11	39,855,990.66

		Original	Life	COR	Existing	Existing	Existing	Existina	Life	COR	Proposed	Proposed	Proposed	Proposed	Difference	Difference	Difference
Account		Cost	Accrual		Accrual	Life Accrual	COR Accrual	Annual Accrual	Accrual	Accrual	Accrual	Life Accrual	COR Accrual	Annual	Life	COR	Total
No.	Description	12/31/10	Rate	Rate	Rate	Amount	Amount	Amount	Rate	Rate	Rate	Amount	Amount	Accrual	Accrual Amount	Accrual Amount	Accrual Amount
	Hydraulic Production Plant	<u> </u>						·					<u> </u>			-	
330.02	Land Rights																
	BLEWETT HYDROELECTRIC #1	9,598.14	2.32%		2.59%	222.37	26.40	248.77	1.2817%	-0.0396%	1.2421%	123.01	(3.80)	119.22	(99.35)	(30.20)	(129.56)
	MARSHALL HYDROELECTRIC #1	3,728.53	3.23%	0.18%	3.41%	120.31	6.78	127.09	1.4172%	0.0000%	1.4172%	52.84		52.84	(67.47)	(6.78)	(74.25)
	TILLERY HYDROELECTRIC #1 WALTERS HYDROELECTRIC #1	19,764.49 114.130.09	1.86%		2.29%	367.44 2.238.21	85.38 305.30	452.82 2.543.50	0.0000%	0.0000%	0.0000% 2.5069%	2.949.89	(88,77)	2.861.12	(367.44) 711.69	(85.38)	(452.82) 317.62
	TOTAL Account 330	147.221.25	1.90%	0.27%	2.23%	2,948.33	423.86	3,372,19	2.304776	-0.077676	2.5009%	3.125.75	(92.57)	3.033.18	177.42	(516.43)	(339.01)
			•		_	-	-	-					(====)	3,330.13		(0.0.0)	(000.0.7)
331.00	Structures and Improvements					-	-	-									
	BLEWETT HYDROELECTRIC #1	3,950,127.79	2.32%		2.59%	91,516.56	10,866.80	102,383.36	1.6496%	2.2905%	3.9401%	65,162.36	90,478.33	155,640.69	(26,354.20)	79,611.53	53,257.33
	MARSHALL HYDROELECTRIC #1	1,461,240.34	3.23%	0.18%	3.41%	47,151.30	2,656.53	49,807.84	3.3854%	0.8102%	4.1957%	49,469.27	11,839.35	61,308.62	2,317.97	9,182.82	11,500.78
	TILLERY HYDROELECTRIC #1	2,211,591.09	1.86%		2.29%	41,115.69	9,554.07	50,669.76	1.4996%	0.4609%	1.9606%	33,165.16	10,194.33	43,359.48	(7,950.53)	640.25	(7,310.28)
	WALTERS HYDROELECTRIC #1 TOTAL Account 331	3,245,408.52 10.868.367.74	1.96%	0.27%	2.23%	63,645.71 243.429.26	8,681.47 31,758.88	72,327.17 275.188.14	2.7765%	0.0571%	2.8336%	90,107.66	1,853.83 114.365.84	91,961.49 352.270.29	26,461.96 (5.524.81)	(6,827.64) 82,606.96	19,634.32 77.082.15
	TOTAL ACCOUNT 331	10,866,367.74			_	243,429.20	31,/30.00	2/5,100.14				237,904.45	114,303.04	352,270.29	(5,524.01)	02,000.90	11,002.15
332.00	Reservoirs, Dams & Waterways																
	BLEWETT HYDROELECTRIC #1	7,941,581.00	2.32%	0.28%	2.59%	183,990.55	21,847.29	205,837.84	1.3510%	2.1752%	3.5262%	107,291.36	172,744.15	280,035.52	(76,699.18)	150,896.86	74,197.68
	MARSHALL HYDROELECTRIC #1	3,594,594.29	3.23%		3.41%	115,990.37	6,534.97	122,525.34	1.5133%	0.7766%	2.2899%	54,398.52	27,914.72	82,313.24	(61,591.84)	21,379.74	(40,212.10)
	TILLERY HYDROELECTRIC #1	4,439,367.89	1.86%		2.29%	82,532.29	19,178.07	101,710.36	0.4573%	0.5112%	0.9685%	20,299.72	22,696.08	42,995.80	(62,232.57)	3,518.01	(58,714.56)
	WALTERS HYDROELECTRIC #1	28,492,366.51	1.96%	0.27%	2.23%	558,763.80	76,217.08	634,980.88	2.5894%	0.0773%	2.6667%	737,782.56	22,032.98	759,815.54	179,018.76	(54,184.10)	124,834.66
	TOTAL Account 332	44,467,909.69			_	941,277.01	123,777.41	1,065,054.42				919,772.17	245,387.93	1,165,160.10	(21,504.84)	121,610.52	100,105.68
222.00	Waterwheels, Turbine and Generators																
333.00	BLEWETT HYDROELECTRIC #1	2.243.592.92	2.32%	0.28%	2.59%	51.979.56	6.172.12	58.151.68	1.5304%	3.6571%	5 1874%	34.334.83	82.049.80	116.384.63	(17.644.73)	75.877.67	58.232.94
	MARSHALL HYDROELECTRIC #1	5.820.410.66	3 23%		3.41%	187.813.01	10.581.51	198 394 52	2.0335%	1.0839%	3 1174%	118.357.98	63.088.21	181,446,19	(69.455.03)	52,506.70	(16.948.33)
	TILLERY HYDROELECTRIC #1	5,322,645.00	1.86%	0.43%	2.29%	98,953.29	22,993.83	121,947.12	1.6661%	0.8237%	2.4897%	88,679.48	43,840.66	132,520.14	(10,273.82)	20,846.84	10,573.02
	WALTERS HYDROELECTRIC #1	3,820,383.78	1.96%	0.27%	2.23%	74,921.55	10,219.53	85,141.07	2.8758%	0.0528%	2.9286%	109,867.70	2,015.31	111,883.00	34,946.15	(8,204.22)	26,741.93
	TOTAL Account 333	17,207,032.36				413,667.41	49,966.98	463,634.40				351,239.99	190,993.97	542,233.96	(62,427.42)	141,026.99	78,599.57
334.00	Accessory Electric Equipment	040 750 00	0.000/	0.000/	0.500/	21,308.99	2,530.26	00 000 04	0.04550/	44 700000	40 57070/	62,962.28	107,870.97	170.833.24	41,653.29	105,340.71	440.004.00
	BLEWETT HYDROELECTRIC #1 MARSHALL HYDROELECTRIC #1	919,759.38 1,129,520.30	2.32%		2.59% 3.41%	36,447.36	2,053.47	23,839.24 38.500.83	5.6171%	11.7282% 3.4322%	18.5737% 9.0493%	62,962.26	38,767.19	102,213.34	26,998.78	36,713.73	146,994.00 63,712.51
	TILLERY HYDROELECTRIC #1	1,869,767.82	1.86%		2.29%	34,760.85	8.077.40	42.838.25	4.5661%	1.5426%	6.1087%	85.375.65	28.842.73	114,218,38	50,614.80	20.765.33	71,380.13
	WALTERS HYDROELECTRIC #1	1.807.484.42	1.96%		2.23%	35.446.58	4.835.02	40.281.60	4.0769%	0.0659%	4.1428%	73,689,27	1,190.65	74.879.92	38.242.69	(3.644.37)	34.598.33
	TOTAL Account 334	5,726,531.92				127,963.78	17,496.14	145,459.92				285,473.34	176,671.54	462,144.89	157,509.57	159,175.40	316,684.97
		-	•		_							-	-				
335.00	Miscellaneous Power Plant Equipment											-	-				
	BLEWETT HYDROELECTRIC #1	1,238,180.26	2.32%	0.28%	2.59%	28,686.16	3,406.23	32,092.39	2.0667%	2.7038%	4.7705% 2.4003%	25,588.99 206.95	33,478.29	59,067.27 206.95	(3,097.17)	30,072.05	26,974.88 206.95
	General Plant Struc/Equip/Furn - NC MARSHALL HYDROELECTRIC #1	8,621.92 189.981.75	3.23%	0.00%	3.41%	6,130.33	345.39	6.475.72	2.4925%	0.0000%	3.4048%	4.735.35	1.733.13	6.468.48	206.95 (1,394.98)	1.387.75	(7.24)
	TILLERY HYDROELECTRIC #1	1,045,475.71	1.86%	0.43%	2.29%	19,436.44	4,516.46	23,952.89	2.0573%	0.5616%	2.6189%	21.508.64	5.871.80	27,380.44	2,072.20	1,355.34	3.427.54
	Transmission Substation - NC	30.487.83	0.00%		0.00%	-	.,		2.4003%	0.0000%	2.4003%	731.80	-	731.80	731.80	.,	731.80
	WALTERS HYDROELECTRIC #1	1,266,538.27	1.96%	0.27%	2.23%	24,838.08	3,387.99	28,226.07	3.8146%	0.0653%	3.8799%	48,312.86	827.46	49,140.32	23,474.77	(2,560.53)	20,914.25
	TOTAL Account 335	3,779,285.74			_	79,091.01	11,656.07	90,747.08				101,084.58	41,910.68	142,995.27	21,993.57	30,254.62	52,248.19
336.00	Roads, Railroad and Bridges		0.00%		0.00%												
	MARSHALL HYDROELECTRIC #1	12,946.58	3.23%	0.18%	3.41%	417.76 163.04	23.54 22.24	441.30 185.28	1.4910%		2.3838%	193.03 92.78	115.59 3.48	308.62 96.26	(224.73) (70.26)	92.05 (18.76)	(132.68)
	WALTERS HYDROELECTRIC #1 TOTAL Account 336	8,313.75 21,260.33	1.96%	0.27%	2.23%	580.80	45.78	185.28 626.58	1.1160%	0.0419%	1.1579%	285.81	119.07	404.88	(294.99)	73.29	(89.02)
	TOTAL ACCOUNT 330	21,200.33			-	300.00	43.70	020.30				200.01	110.07	404.00	(204.00)	13.28	(221.70)
	TOTAL Hydraulic Production Plant	82,217,609.03			_	1,808,957.60	235,125.12	2,044,082.72				1,898,886.09	769,356.47	2,668,242.56	89,928.50	534,231.35	624,159.85
			-		_	-	-							, , , , , , , , , , , , , , , , , , , ,			
	Other Production Plant																
340.00	Land Rights					407.000.47	40 500 07					404 400 40	(0.074.00)	404 450 77	(0.700.07)	(40.474.00)	
	ICT SITE B - WAYNE COUNTY TOTAL Account 340	4,581,022.35 4,581,022.35	2.79%	0.29%	3.09%	127,920.47 127,920.47	13,500.27 13.500.27	141,420.74 141.420.74	2.7096%	-0.0649%	2.6447%	124,128.40	(2,974.63)	121,153.77 121,153.77	(3,792.07)	(16,474.90)	(20,266.97)
	TOTAL ACCOUNT 340	4,561,022.35	-		-	121,920.47	13,300.27	141,420.74	0.50			124,120.40	(2,974.03)	121,100.//	(3,792.07)	(10,474.90)	(20,200.97)

March   Marc			Original	Life		Existing	Existing	Existing	Existing	Life	COR	Proposed	Proposed	Proposed	Proposed	Difference	Difference	Difference
March   Marc	Account No Description		Cost 12/31/10	Accrual		Accrual	Life Accrual	COR Accrual	Annual Accrual	Accrual	Accrual	Accrual	Life Accrual	COR Accrual	Annual	Life Accused Amount	COR Accrual Amount	Total
AMERICAL CET MARINE - 1999  - 1990  -		_		111111	111111111111111111111111111111111111111	Liuiu.			camazan	1.111111	1111111							ricordar remodels
RESERTE FUNDAME   1984   1985   1984   1985   1985   1985   1984   1985   198																		
CONFERENCY LIBERATE OF 15 JULY 25 JULY																		
CHANGETINE THEMSE 19   19   19   19   19   19   19   19														-				(19,314.17)
Separation   1,500.00   2000   1000																		
DAIL-STORM CHARGE 47																		
Description   Libert   Liber	DARLINGTON IC TURBINE #12		1,913,001.02	2.61%	0.91%	3.52%			67,320.42	1.8535%	-0.0661%	1.7874%		(1,264.36)		(14,504.30)	(18,622.93)	(33,127.23)
DELINSTRUCT CURBERS 6																		
MAINTON CLUMBER 69   5.56.61   2416   5076   5356   1508   4600   1600   1600   1600   1600   1600   1500   1700																		
CAMPAINDENE   1.500.01   241.0   251.0   241.0   251.0   241			5,355.81	2.61%														1.21
DARLINGTON C TURBURE 7  5.05.63  5.10.5.10.5.10.5.10.5.10.5.10.5.10.5.1																		
DAR-MITTON C TIBREE 9																		1.21
DALLANDONE CURRENT CHARGES (CAS. 18.0 a) 15. 15. 15. 15. 15. 15. 15. 15. 15. 15.	DARLINGTON IC TURBINE #8		5,355.81	2.61%	0.91%			48.60	188.48				199.09	(9.40)	189.68		(58.00)	1.21
Commonweigness   Comm																		
Part of the Payment COUNTY   \$8,546,758   20%   20%   3.0																		
PRINCE COUNTY FURBER   1,114		-	9,834,561.98	3.09%	0.29%	3.38%	303,602.76	28,982.45	332,585.22	2.6989%	-0.0215%	2.6774%	265,421.90	(2,113.74)	263,308.16	(38,180.86)		
ROMAND COUNTY C TURBER   10,007   10,														-	-			
BOTTON C TURBINE 21  1.73 11 41  2.225 2694 2695 2695 2695 2695 2695 2695 2695 2695																		
SUTTON ICTURBINE 62 142,000 17PL 22PL 409% 1527.77 4.165.77 5.922.88 5.166.91 1.999. 7.595.04 1.999.		-											-	(0,041.07)	-			
SUTTON CTURBRE COL  SUTTON																		
SUTTON CTURBINE 61 40,7721   177% 2006																		
WATHERSPOOL IT TURBINE 2																		
WEATHERSPOOL I TURBINE # 0. \$1.00.0   1.79%   2.09%   3.89%   91.0   10.0   10.000   0.000%														-				(1,569.68)
WEATHERSPOOK I TURNINE COM 11/22/2003/17 1/200														-	-			
\$\frac{1}{2.00}\$ For Information Productions and Accessaries  \$\frac{1}{2.00}\$ For Information Productions and Accessaries  \$\frac{1}{2.00}\$ For Information Production and Accessaries  \$ASISVILLES TURRINGS (COM.)  \$ASISVILLES (COM.)  \$ASI																		
### APPLIANCE TO TRANSING CONTROL AND ACCESSAGES  ### APPLIANCE TO TRANSING CONTROL AND ACCESSAG		СОМ		1.79%	2.09%	3.88%				0.0000%	0.0000%	0.0000%		-	-			
ASSEVILLE ICTURINE FOOTO 1702 - 120	TOTAL Account 341		111,223,356.04			_	3,685,191.09	395,821.61	4,081,012.69				2,139,913.82	(23,435.23)	2,116,478.59	(1,545,277.27)	(419,256.83)	(1,964,534.10)
ASHEVILLE ICT MUNIO- D70  P80,221 03 3,07%  ASHEVILLE ICT MUNIO- P70  REWETT D TURBINE #1  200,550 6 1-64%  200,500 6 1-64%	342.00 Fuel Holders, Production and Ad	cessories																
BEWETT O'TURINE #1 20,053.68   1.64%   0.68%   2.27%   338.68   140.23   477.00   0.4653%   0.1539%   0.2519%   83.24   (31.53   51.71   (25.56)   (17.70)   (42.59)   BEWETT O'TURINE #3   2.0461.05   1.64%   0.68%   2.27%   333.65   1.517   475.55   0.4605%   0.1519%   0.2517%   8.29   (31.50   5.149   (25.56)   (17.70)   (42.58)   BEWETT O'TURINE #3   2.005.00   1.64%   0.005%   0.005%   0.005%   0.1519%   0.005%																		
BEWETT CITEBRINE #2 20,682.85 1,64% 0.68% 2.22% 335.63 14.13 480.76 0.4047% 0.1527% 0.2521% 83.75 (31.59) 52.16 (25.66) (172.00 (422.89) BEWETT CITEBRINE #2 20,000 1.64% 0.005% 2.22% 335.63 149.72 47.55 0.4065% 0.1505% 0.257% 2.29 (31.50 1.51.63 1.51.63 1.51.63 (25.64) (172.02 (422.89) BEWETT CITEBRINE #2 20,000 1.005% 0.0																		
BEWETT IC TURBINE #4	BLEWETT IC TURBINE #2						339.45	141.31						(31.59)	52.16	(255.69)	(172.90	(428.59)
BENETTI CTURBINE eT 0.05																		
CAPE FEAR IC TURBINE #1 13,563.99 3,49% 1,46% 4,95% 473.02 198.41 671.43 0,0000% 0,0000% (473.02] (198.41 (671.43) CAPE FEAR IC TURBINE #2 13,563.99 3,49% 1,46% 4,95% 473.02 198.41 671.43 0,0000% 0,0000% (473.02] (198.41 (671.43) CAPE FEAR IC TURBINE #3 (13,563.99 3,49% 1,46% 4,95% 473.02 198.41 671.43 0,0000% 0,0000% (473.02] (198.41 (671.43) CAPE FEAR IC TURBINE #3 (13,563.99 3,49% 1,46% 4,95% 473.02 198.41 671.43 0,0000% 0,0000% (473.02] (198.41 (671.43) CAPE FEAR IC TURBINE #3 (13,563.99 3,49% 1,46% 4,95% 1,595.23 689.14 2,2263.39 0,0000% 0,0000% 0,0000% (473.02] (198.41 (671.43) CAPE FEAR IC TURBINE #3 (13,563.99 3,49% 1,46% 4,95% 1,595.23 689.14 (22,63.89) 0,0000% 0,00000																		
CAPE FEAR IC TURBINE #3  CAPE FEAR IC TURBINE #4  CAPE FEAR IC TURBINE	CAPE FEAR IC TURBINE #1		13,563.99				473.02	198.41	671.43							(473.02)	(198.41	(671.43)
CAPE FEAR IC TURBINE #10														-	-			
DARLINGTON IC TURBINE #11																		
DARLINGTON IC TURBINE #11																		
DARLINGTON IC TURBINE #13																		
DARLINGTON IC TURBINE #2  609,708.17  DARLINGTON IC TURBINE #4  609,708.17  15,522.79  15,522.49  18,120.50  18,1																		
DARLINGTON ICTURBINE #6 69,706.17 2.61% 0.91% 3.52% 15,022.75 5.532.49 21,456.24 10,214% 0.3750% 0.6464% 6.227.32 (2,286.38) 3,940.02 (9,866.43) (7,518.28) (7,7515.32) DARLINGTON ICTURBINE #6 514,920.33 2.61% 0.91% 3.52% 13,448.17 4,672.39 18,120.56 0.4887% 0.3992% 0.0895% 2.516.20 (2,055.32 460.87 (10,931.88) (6,727.71; (17,659.69) DARLINGTON ICTURBINE #9 514,920.33 2.61% 0.91% 3.52% 13,448.17 4,672.39 18,720.56 0.4887% 0.3992% 0.0895% 2.516.20 (2,055.32 460.87 (10,931.88) (6,727.71; (17,659.69) DARLINGTON ICTURBINE #9 514,920.33 2.61% 0.91% 3.52% 13,448.17 4,672.39 18,720.56 0.4887% 0.3992% 0.0895% 2.516.20 (2,055.32 460.87 (10,931.88) (6,727.71; (17,659.69) DARLINGTON ICTURBINE #0.000 (10,100.10) (10,1																		
DARLINGTON ICTURBINE #8																		
DARLINGTON ICTURBINE #9																		
DARLINGTON IC TURBINE #COM  4.931_260.62																		
CT SITE B - WAYNE COUNTY												0.0000.0						
RICHMOND COUNTY FUTREE   13,241,223.3   3,71%   0,13%   3,44%   491,543.25   17,491,75   500,050   2,3834%   0,1596%   2,530%   315,500.61   21,131,73   336,722.34   (175,952.64)   3,589.98   (172,312.66)   RICHMOND COUNTY FUTREINE   8,273,913.15   3,47%   3,48%   3,44%   3,465,078.11   3,487.25   3,486.20		'																
RICHMOND COUNTY IC TURRINE 8.27 (13.15 3.71% 0.13% 3.84% 0.15% 0.1																		
ROBINSON IC TURBINE #1 35,549.97 0-22% 3.89% 3.46% (81.76 1.311.79 1.230.03 0.0000% 0.0000% 0.0000% 1.300.000% 1.300.000% 1.307.20 2.60 786.82 (2733.75 (1.946.95) SUTTON IC TURBINE #2 36,866.98 1.07% 2.92% 4.00% 395.10 1.077.73 1.472.84 2.7031% 2.7035% 0.705.85 0.98 61.48 (2.703.75 (1.946.95) SUTTON IC TURBINE #3 43,660.08 1.07% 2.92% 4.00% 486.00 1.276.59 1.744.55 0.276.37 (1.946.95) SUTTON IC TURBINE #3 43,660.08 1.07% 2.92% 4.00% 486.00 1.276.59 1.744.59 (2.703.76 (1.947.95) 1.744.59 (1.947.95) 1.7																		
SUTTON IC TURBINE #1 48,790.28 1.07% 2.92% 4.00% 522.98 1.426.55 1.946.52 1.946.50 2.6841% 2.6787% 0.0053% 1.300.80 (1,307.20) 2.60 786.82 (2,733.75 (1,946.93)   SUTTON IC TURBINE #2 3.6869.08 1.07% 2.92% 4.00% 468.00 1.276.58 1.747.28 4.26215% 2.6188% 0.0027% 91.646.51 1.18 676.80 (2,203.13 (1,474.80)   SUTTON IC TURBINE #3 4.3660.08 1.07% 2.92% 4.00% 468.00 1.276.58 1.744.80 2.6215% 2.6188% 0.0027% 1.144.80 (1,143.61) 1.18 676.80 (2,203.19 (1,743.40)   SUTTON IC TURBINE #1 34,223.50 1.79% 2.92% 3.88% 612.33 715.07 1.327.39 0.0000% 0.0000% 2.00000% 2.0000% 2.000000% 2.000000% 2.000000% 2.0000000000		=											238,002.96	(12,336.80)	225,666.16			
SUTTON ICTURBINE #3 43,680.08 1.07% 2.92% 4.00% 488.00 1.276.58 1.744.58 2.821% 2.618% 0.0027% 1.144.80 (1,143.61) 1.18 676.80 (2,420.19 (1,743.40)   SUTTON ICTURBINE #1 34,225 1.07% 2.92% 4.00% 3.88% 612.33 715.07 1.327.39 0.0007% 0.000% 0.000% (612.31) (715.07 (1,327.39)   WEATHERSPOON ICTURBINE #2 34,225 0.17% 2.09% 3.88% 612.33 715.07 1.327.39 0.0007% 0.0000% 0.0000% (612.33) (715.07 (1,327.39)   WEATHERSPOON ICTURBINE #3 4,240.50 1.79% 2.09% 3.88% 612.33 715.07 1.327.39 0.0007% 0.0000% 0.0000% (612.33) (715.07 (1,327.39)   WEATHERSPOON ICTURBINE #3 4,240.50 1.79% 2.09% 3.88% 788.99 886.33 1.645.32 0.0000% 0.0000% 0.0000% (788.39) (866.33 (1,645.32)   WEATHERSPOON ICTURBINE #4 4,240.50 1.79% 2.09% 3.88% 788.99 886.33 1.645.32 0.0000% 0.0000% 0.0000% (788.99) (866.33 (1,645.32)   WEATHERSPOON ICTURBINE #4 4,240.50 1.79% 2.09% 3.88% 788.99 886.33 1.645.32 0.0000% 0.0000% 0.0000% (788.99) (866.33 (1,645.32)   WEATHERSPOON ICTURBINE #4 4,240.50 1.79% 2.09% 3.88% 788.99 886.33 1.645.32 0.0000% 0.00000% 0.0000% 0.0000% 0																	(2,733.75)	(1,946.93)
SUTTON ICTURENE #COM 364_265_6 1.07% 2.92% 4.00% 3,003.62 10.647.98 14.551.60 1.9812% 0.4615% 1.5297% 7.216_28 (1,644.49) 5,571.79 3.312.66 (12.292.47) (8,978.81) WEATHERSPOON ICTURENNE #2 34_222.50 1.79% 2.09% 3.88% 612.33 715.07 1.327.39 0.0000% 0.0000% (612.33) (715.07 (1.327.39) WEATHERSPOON ICTURENNE #3 42_24.50 1.79% 2.09% 3.88% 612.33 715.07 1.327.39 0.0000% 0.0000% 0.0000% (612.33) (715.07 (1.327.39) 0.0000% 0.00000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.00000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.00000% 0.0000% 0.00000% 0.0000% 0.0000% 0.00000% 0.0000% 0.00000% 0.00000% 0.00000% 0.00000% 0.000																		
WEATHERSPOON IC TURBINE #1         34.223.50         1.79%         2.09%         3.88%         612.33         715.07         1.327.39         0.0000%         0.0000%         0.0000%         -         (612.33)         (715.07         (1,327.39)           WEATHERSPOON IC TURBINE #2         34.223.50         1.79%         2.09%         3.88%         612.33         715.07         1,327.39         0.0000%         0.0000%         0.0000%         -         612.33         (715.07         (1,327.39)           WEATHERSPOON IC TURBINE #3         42,405.00         1.79%         2.09%         3.88%         788.99         886.33         1.645.32         0.0000%         0.0000%         -         -         (758.39)         (866.33         (1.845.32)           WEATHERSPOON IC TURBINE #4         42,405.00         1.79%         2.09%         3.88%         758.99         886.33         1.645.32         0.0000%         0.0000%         0.0000%         -         -         (758.39)         (886.33         1.645.32           WEATHERSPOON IC TURBINE #20         3.77,894.35         7.897.61         1.466.05.0         0.0000%         0.0000%         -         -         (758.99)         (886.33         1.645.32           WEATHERSPOON IC TURBINE #20         3.77,894.35         7.89																		
WEATHERSPOON IC TURBINE #3 42,420.50 1.79% 2.09% 3.88% 758.99 886.33 1,645.32 0.0000% 0.0000% 0.0000%	WEATHERSPOON IC TURBINE #		34,223.50	1.79%	2.09%	3.88%	612.33	715.07	1,327.39	0.0000%	0.0000%	0.0000%	- ,0.20	.,	-,	(612.33)	(715.07	(1,327.39)
WEATHERSPOON IC TURBINE #4 42,40.50 1.79% 2.09% 3.88% 788.99 886.33 1.645.32 0.0000% 0.0000% 0.0000%													-	-	-			
WEATHERSPOON IC TURBINE #COM 377,984.35 1.79% 2.09% 3.88% 6,762.90 7,897.61 14,660.50 0.0000% 0.0000% 0.0000% 0.0000% 0.0000 - (6,762.90) (7,897.61 (14,660.50)														-	-			
TOTAL Account 342 48,504,221.00 1,548,142.77 215,748.41 1,763,891.18 1,021,916.97 (47,693.98) 974,222.99 (526,225.81) (263,442.38) (789,668.19)	WEATHERSPOON IC TURBINE #		377,984.35				6,762.90	7,897.61	14,660.50				<u> </u>			(6,762.90)	(7,897.61)	(14,660.50)
	TOTAL Account 342		48,504,221.00				1,548,142.77	215,748.41	1,763,891.18				1,021,916.97	(47,693.98)	974,222.99	(526,225.81)	(263,442.38)	(789,668.19)

Account No.	Description	Original Cost 12/31/10	Life Accrual Rate		Existing Accrual Rate	Existing Life Accrual Amount	Existing COR Accrual Amount	Existing Annual Accrual Amount	Life Accrual Rate	COR Accrual Rate	Proposed Accrual Rate	Proposed Life Accrual Amount	Proposed COR Accrual Amount	Proposed Annual Accrual	Difference Life Accrual Amount	Difference COR Accrual Amount	Difference Total Accrual Amount
	Prime Movers	12/31/10	ixate.	Male	rate.	Allouis	Amount	Amount	Nate	Kate	Kata	Amount	Allipain	ALLUM	Accident Alliberts	ALLI UGI AIIIUUIII	ACCIDENT ANDUNE
	Prime Movers ASHEVILLE IC TURBINE #COM	8,028,934.06	3.03%	0.45%	3.47%	242,995.69	35,921.45	278,917.14	0.7475%	-0.0546%	0.6929%	60,012.77	(4,381.49)	55,631.28	(182,982.92)	(40,302.94)	(223,285.86)
	ASHEVILLE ICT MW160 - D70 BI EWETT IC TURBINE #1	28,963,776.88 1 875 394 15	3.03%	0.45%	3.47%	876,588.71 30,763.97	129,583.94 12,807.07	1,006,172.65 43.571.03	1.7562%	-0.0510% 0.3545%	1.7052%	508,660.78 57 633 30	(14,765.41) 6.648.68	493,895.37 64 281 99	(367,927.93) 26.869.34	(144,349.35) (6.158.38)	(512,277.28) 20,710.95
	BLEWETT IC TURBINE #1	1,859,495.16	1.64%	0.68%	2.32%	30,503.16	12,698.49	43,201.65	3.0627%	0.3548%	3.4277%	56,951.51	6,597.64	63,549.15	26,448.35	(6,100.85)	20,347.50
	BLEWETT IC TURBINE #3	1,984,499.03	1.64%	0.68%	2.32%	32,553.72	13,552.14	46,105.87	3.0748%	0.3527%	3.4275%	61,019.73 59.382.51	6,999.72	68,019.45	28,466.01	(6,552.42)	21,913.59
	BLEWETT IC TURBINE #4 BLEWETT IC TURBINE #COM	1,946,841.94 789.496.99	1.64%	0.68%	2.32%	31,936.00 12,950.91	13,294.98 5,391.47	45,230.98 18.342.38	3.0502%	0.3534% 0.3346%	3.4035% 3.7791%	59,382.51 27,194.31	6,879.19 2,641.87	66,261.70 29.836.18	27,446.52 14.243.40	(6,415.79) (2,749.60)	21,030.72 11,493.80
	CAPE FEAR IC TURBINE #1	411,893.92	3.49%	1.46%	4.95%	14,363.98	6,025.18	20,389.16	0.0000%	0.0000%	0.0000%	-	2,041.07	20,000.10	(14,363.98)	(6,025.18)	(20,389.16)
	CAPE FEAR IC TURBINE #2 CAPE FEAR IC TURBINE #3	1,052,715.82 1.034.588.38	3.49%	1.46%	4.95% 4.95%	36,711.36 36,079.20	15,399.13 15,133.96	52,110.49 51,213.16	0.0000%	0.0000%	0.0000%	•	•	-	(36,711.36) (36,079.20)	(15,399.13) (15,133.96)	(52,110.49) (51,213.16)
	CAPE FEAR IC TURBINE #3	808,231.94	3.49%	1.46%	4.95%	28,185.47	11,822.82	40,008.29	0.0000%						(28,185.47)	(11,822.82)	(40,008.29)
	DARLINGTON IC TURBINE #1	3,695,060.98	2.61%	0.91%	3.52%	96,503.91	33,528.98	130,032.89	3.9199%			144,842.27	(3,126.87)	141,715.40	48,338.36	(36,655.86)	11,682.51
	DARLINGTON IC TURBINE #10 DARLINGTON IC TURBINE #11	1,174,826.65 1.615.372.43	2.61%	0.91%	3.52% 3.52%	30,682.95 42.188.68	10,660.38 14.657.89	41,343.32 56.846.57	3.0817% 2.5547%		2.9195%	36,204.40 41,268.07	(1,905.13) (3.562.74)	34,299.27 37,705.33	5,521.45 (920.61)	(12,565.51) (18.220.63)	(7,044.05) (19.141.24)
	DARLINGTON IC TURBINE #12	13,733,097.91	2.61%	0.91%	3.52%	358,667.32	124,614.13	483,281.45	2.7160%	-0.0502%	2.6658%	372,991.07	(6,900.06)	366,091.01	14,323.75	(131,514.19)	(117,190.44)
	DARLINGTON IC TURBINE #13 DARLINGTON IC TURBINE #2	13,634,976.12 3.482.583.86	2.61%	0.91%	3.52%	356,104.67 90,954,64	123,723.77 31 600 97	479,828.44 122,555,61	2.5061%		2.4251%	341,704.26 114.855.87	(11,048.65) (4 922 82)	330,655.62 109,933,05	(14,400.41) 23,901.23	(134,772.42)	(149,172.83) (12.622.56)
	DARLINGTON IC TURBINE #2 DARLINGTON IC TURBINE #3	4,411,805.13	2.61%	0.91%	3.52%	115,223.11	40,032.72	155,255.83	4.4000%		4.3581%	194,119.81	(1,850.00)	192,269.81	78,896.70	(41,882.72)	37,013.98
	DARLINGTON IC TURBINE #4	1,772,929.76	2.61%	0.91%	3.52%	46,303.61	16,087.56	62,391.17	4.2287%		4.1701%	74,971.94	(1,038.76)	73,933.17	28,668.33	(17,126.33)	11,542.00
	DARLINGTON IC TURBINE #5 DARLINGTON IC TURBINE #6	3,425,774.55 2,237,343.54	2.61%	0.91%	3.52%	89,470.95 58.432.70	31,085.48 20.301.66	120,556.43 78,734.36	3.7018% 3.3436%		3.5976%	126,815.49 74.807.84	(3,568.49)	123,247.00 71,735.47	37,344.54 16.375.14	(34,653.97)	2,690.57 (6,998.89)
	DARLINGTON IC TURBINE #7	3,440,530.58	2.61%	0.91%	3.52%	89,856.34	31,219.37	121,075.71	5.6876%	0.0670%	5.7545%	195,682.13	2,304.59	197,986.72	105,825.79	(28,914.78)	76,911.01
	DARLINGTON IC TURBINE #8 DARLINGTON IC TURBINE #9	1,237,455.22 2.183.855.77	2.61% 2.61%	0.91%	3.52% 3.52%	32,318.62 57.035.76	11,228.67	43,547.29 76.852.07	3.0774%	-0.1626% -0.1130%	2.9148%	38,081.36	(2,011.58)	36,069.79	5,762.75 21.825.24	(13,240.24)	(7,477.50) (459.75)
	DARLINGTON IC TURBINE #9 DARLINGTON IC TURBINE #COM	2,183,855.77 13,179,646.67	2.61%	0.91%	3.52%	344,212.83	19,816.31 119.592.11	76,852.07 463.804.95	2.2193%			78,861.00 292.493.79	(2,468.68) (13.806.58)	76,392.32 278.687.22	(51,719.04)	(22,284.99) (133,398.69)	(459.75)
	ICT SITE B - WAYNE COUNTY	142,914,607.38	3.09%	0.29%	3.38%	4,411,916.84	421,169.35	4,833,086.19	2.8684%	-0.0699%	2.7984%	4,099,350.95	(99,959.79)	3,999,391.16	(312,565.90)	(521,129.13)	(833,695.03)
	ICT SITE C-DARLINGTON CTY #COM RICHMOND COUNTY FUTURE IC TURBINE	378,366.32 132,666,440.62	2.61% 3.71%	0.91%	3.52%	9,881.79 4,924,843.61	3,433.30 175,252.37	13,315.09 5,100,095.98	3.0345% 2.2555%			11,481.52 2,992,268.77	(785.18) 194,167.89	10,696.34 3,186,436.66	1,599.73 (1,932,574.84)	(4,218.47) 18,915.52	(2,618.75) (1,913,659.32)
	RICHMOND COUNTY IC TURBINE	125,507,359.36	3.71%	0.13%	3.84%	4,659,084.19	165,795.22	4,824,879.42	2.2555%			3,537,608.17	(109,438.03)	3,428,170.14	(1,121,476.03)	(275,233.25)	(1,396,709.28)
	ROBINSON IC TURBINE #1	1,220,394.55	-0.23%	3.69%	3.46%	(2,806.91)	45,032.56	42,225.65	0.0000%	0.0000%	0.0000%		-	-	2,806.91	(45,032.56)	(42,225.65)
	ROXBORO IC TURBINE #1 SUTTON IC TURBINE #1	(1,511.25) 1 176 128 04	1.75%	1.37%	3.12%	(26.40) 12 604 56	(20.76) 34 381 75	(47.16) 46 986 32	0.0000%	0.0000%			-		26.40 (12.604.56)	20.76 (34.381.75)	47.16 (46.986.32)
	SUTTON IC TURBINE #2	2,389,755.86	1.07%	2.92%	4.00%	25,611.01	69,859.73	95,470.75	0.0000%	0.0000%	0.0000%		-	-	(25,611.01)	(69,859.73)	(95,470.75)
	SUTTON IC TURBINE #3 SUTTON IC TURBINE #COM	1,547,863.73 61.118.51	1.07%	2.92%	4.00%	16,588.46 655.01	45,248.70 1 786 68	61,837.16 2 441 68	0.0000%	0.0000%	0.0000%	•	-	-	(16,588.46) (655.01)	(45,248.70) (1,786.68)	(61,837.16) (2.441.68)
	WEATHERSPOON IC TURBINE #1	2.144.667.14	1.79%	2.92%	3.88%	38.372.38	44.810.68	83.183.06	0.0000%	0.0000%	0.0000%			-	(38,372.38)	(44.810.68)	(83.183.06)
	WEATHERSPOON IC TURBINE #2	2,945,425.69	1.79%	2.09%	3.88%	52,699.56	61,541.72	114,241.28	0.0000%	0.0000%		-	-	-	(52,699.56)	(61,541.72)	(114,241.28)
	WEATHERSPOON IC TURBINE #3 WEATHERSPOON IC TURBINE #4	2,939,361.29 3.483.348.75	1.79%	2.09%	3.88%	52,591.05 62.324.08	61,415.01 72.781.09	114,006.07 135,105.16	0.0000%	0.0000%	0.0000%	:		:	(52,591.05) (62.324.08)	(61,415.01) (72,781.09)	(114,006.07) (135,105.16)
	WEATHERSPOON IC TURBINE #COM	602,549.58	1.79%	2.09%	3.88%	10,780.82	12,589.67	23,370.49	0.0000%				-		(10,780.82)	(12,589.67)	(23,370.49)
	TOTAL Account 343	537,957,003.01			_	17,456,708.31	2,114,857.71	19,571,566.02				13,599,263.64	(62,373.04)	13,536,890.60	(3,857,444.67)	(2,177,230.74)	(6,034,675.41)
	Generators																
	ASHEVILLE IC TURBINE #COM ASHEVILLE ICT MW160 - D70	60,555.23 7 417 746 99	3.03%	0.45%	3.47%	1,832.70 224 498 11	270.92 33 187 00	2,103.63 257 685 11		-0.0380% -0.0697%		1,966.68 219.274.09	(23.02) (5,166.47)	1,943.66 214,107.62	133.98	(293.94) (38.353.47)	(159.97) (43.577.49)
	BLEWETT IC TURBINE #1	493,630.75	1.64%	0.68%	2.32%	8,097.52	3,371.00	11,468.52	0.0000%	0.0000%	0.0000%	-	(0,100.47)	-	(8,097.52)	(3,371.00)	(11,468.52)
	BLEWETT IC TURBINE #2	493,630.75	1.64%	0.68%	2.32%	8,097.52 8,097.52	3,371.00 3,371.00	11,468.52	0.0000%			-	-	-	(8,097.52) (8,097.52)	(3,371.00)	(11,468.52)
	BLEWETT IC TURBINE #3 BLEWETT IC TURBINE #4	493,630.74 493,630.74	1.64%	0.68%	2.32%	8,097.52	3,371.00	11,468.52 11.468.52	0.0000%	0.0000%	0.0000%			-	(8,097.52)	(3,371.00)	(11,468.52) (11,468.52)
	BLEWETT IC TURBINE #COM	13,761.97	1.64%	0.68%	2.32%	225.75	93.98	319.73	0.0000%	0.0000%		-	-	-	(225.75)	(93.98)	(319.73)
	CAPE FEAR IC TURBINE #1 CAPE FEAR IC TURBINE #2	490,666.99 202.500.00	3.49%	1.46%	4.95% 4.95%	17,111.03 7.061.78	7,177.48 2.962.17	24,288.51 10.023.95	1.1495% -0.1905%	0.2522%		5,640.30 (385.79)	1,237.30 775.08	6,877.60 389.29	(11,470.73) (7.447.57)	(5,940.18) (2,187.09)	(17,410.91) (9,634.66)
	CAPE FEAR IC TURBINE #2	202,500.00	3.49%	1.46%	4.95%	7,061.78	2,962.17	10,023.95	-0.1905%	0.3828%	0.1922%	(385.79)	775.08	389.29	(7,447.57)	(2,187.09)	(9,634.66)
	DARLINGTON IC TURBINE #1	465,499.76	2.61%	0.91%	3.52%	12,157.46	4,223.94	16,381.40	1.8362%			8,547.38	(2,773.87)	5,773.50	(3,610.08)	(6,997.82)	(10,607.90)
	DARLINGTON IC TURBINE #10 DARLINGTON IC TURBINE #11	1,679,869.80 1,283,681.44	2.61%	0.91%	3.52% 3.52%	43,873.16 33.525.91	15,243.14 11.648.13	59,116.30 45,174.03	3.2049%			53,838.38 35.721.12	(5,582.72) (5.151.03)	48,255.66 30.570.09	9,965.22 2.195.21	(20,825.86) (16,799.16)	(10,860.64) (14,603.94)
	DARLINGTON IC TURBINE #12	10,992,609.37	2.61%	0.91%	3.52%	287,093.98	99,746.94	386,840.92		-0.1362%	2.3818%	276,789.52	(14,971.53)	261,817.99	(10,304.46)	(114,718.47)	(125,022.92)
	DARLINGTON IC TURBINE #13 DARLINGTON IC TURBINE #2	11,374,590.44 1,336,791.74	2.61% 2.61%	0.91%	3.52% 3.52%	297,070.18 34,912.99	103,213.03 12,130.05	400,283.21 47,043.04	2.7256% 2.8589%		2.6035% 2.4686%	310,021.81 38,217.46	(13,879.09) (5,217.67)	296,142.73 32,999.79	12,951.63 3,304.47	(117,092.12) (17,347.72)	(104,140.49) (14,043.25)
	DARLINGTON IC TURBINE #3	3,692,087.23	2.61%	0.91%	3.52%	96,426.24	33,502.00	129,928.24	4.0406%			149,182.37	(7,340.75)	141,841.62	52,756.13	(40,842.75)	11,913.37
	DARLINGTON IC TURBINE #4	1,336,791.74	2.61%	0.91%	3.52%	34,912.99	12,130.05	47,043.04	2.8589%			38,217.46	(5,217.67)	32,999.79	3,304.47	(17,347.72)	(14,043.25)
	DARLINGTON IC TURBINE #5 DARLINGTON IC TURBINE #6	1,283,681.66 1,336,791.74	2.61%	0.91%	3.52%	33,525.91 34,912,99	11,648.13 12.130.05	45,174.04 47.043.04	2.7865%	-0.4022% -0.3903%	2.3842%	35,769.28 38,217.46	(5,163.20) (5,217.67)	30,606.08 32,999.79	2,243.37 3.304.47	(16,811.33) (17,347.72)	(14,567.96) (14.043.25)
	DARLINGTON IC TURBINE #7	1,283,681.66	2.61%	0.91%	3.52%	33,525.91	11,648.13	45,174.04	2.7865%			35,769.28	(5,163.20)	30,606.08	2,243.37	(16,811.33)	(14,567.96)
	DARLINGTON IC TURBINE #8 DARLINGTON IC TURBINE #9	1,336,791.74 3.784.680.58	2.61%	0.91%	3.52% 3.52%	34,912.99 98 844 50	12,130.05 34.342.19	47,043.04 133.186.69	2.8589% 4.1824%		2.4686% 4.0042%	38,217.46 158.289.31	(5,217.67) (6,743.47)	32,999.79 151.545.84	3,304.47 59 444 81	(17,347.72) (41,085.66)	(14,043.25) 18,359.14
	DARLINGTON IC TURBINE #9 DARLINGTON IC TURBINE #COM	1,273,096.70	2.61%	0.91%	3.52%	33,249.47	11,552.08	44,801.55	3.2092%			40,856.55	(311.89)	40,544.66	7,607.08	(11,863.97)	(4,256.89)
	ICT SITE B - WAYNE COUNTY	35,001,968.73	3.09%	0.29%	3.38%	1,080,545.78	103,150.80	1,183,696.58	2.8085%	0.0048%		983,030.26	1,684.07	984,714.32	(97,515.52)	(101,466.73)	(198,982.25)
	RICHMOND COUNTY FUTURE IC TURBINE RICHMOND COUNTY IC TURBINE	36,683,153.74 32,695,673.58	3.71%	0.13%	3.84%	1,361,752.03 1,213,728.79	48,458.45 43 190 98	1,410,210.48 1,256,919.78	2.8932%			1,061,320.02 949,350.86	70,368.43 (13,467.40)	1,131,688.45 935,883.46	(300,432.01) (264,377.94)	21,909.98 (56,658.38)	(278,522.02) (321,036.32)
	ROBINSON IC TURBINE #1	311,545.41	-0.23%	3.69%	3.46%	(716.55)	11,496.03	10,779.47	0.0000%	0.0000%	0.0000%	-	(10,401.40)	-	716.55	(11,496.03)	(10,779.47)
	SUTTON IC TURBINE #1	487,327.09	1.07%	2.92%	4.00%	5,222.68 3,600.91	14,246.03 9,822.29	19,468.72	0.0000%	0.0000%	0.0000%	•	-	-	(5,222.68) (3,600.91)	(14,246.03) (9,822.29)	(19,468.72)
	SUTTON IC TURBINE #2 SUTTON IC TURBINE #3	336,000.00 358.000.00	1.07%	2.92%	4.00%	3,600.91	9,822.29 10.465.41	13,423.20 14.302.10	0.0000%	0.0000%			-	-	(3,600.91)	(9,822.29)	(13,423.20) (14,302.10)
	SUTTON IC TURBINE #COM	158,286.92	1.07%	2.92%	4.00%	1,696.36	4,627.20	6,323.56	0.0000%	0.0000%	0.0000%	•	-	-	(1,696.36)	(4,627.20)	(6,323.56)
	WEATHERSPOON IC TURBINE #1 WEATHERSPOON IC TURBINE #2	488,972.49 491.506.05	1.79%	2.09%	3.88%	8,748.70 8,794.03	10,216.59 10,269.53	18,965.29 19.063.55	0.0000%	0.0000%	0.0000%	-	-	-	(8,748.70) (8,794.03)	(10,216.59) (10,269.53)	(18,965.29) (19.063.55)
	WEATHERSPOON IC TURBINE #2 WEATHERSPOON IC TURBINE #3	487,395.50	1.79%	2.09%	3.88%	8,720.48	10,183.64	18,904.12	0.0000%		0.0000%				(8,720.48)	(10,183.64)	(18,904.12)
	WEATHERSPOON IC TURBINE #4	450,951.26	1.79%	2.09%	3.88%	8,068.42	9,422.18	17,490.60	0.0000%	0.0000%	0.0000%	-	-	-	(8,068.42)	(9,422.18)	(17,490.60)
	WEATHERSPOON IC TURBINE #COM TOTAL Account 344	98,421.25 160.872.101.78	1.79%	2.09%	3.88%	1,760.95 5.104.885.19	2,056.41 733.031.18	3,817.37 5.837.916.37	0.0000%	0.0000%	0.0000%	4,477,465,46	(31.768.38)	4.445.697.08	(1,760.95)	(2,056.41)	(3,817.37)
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Accour		Original Cost	Life Accrual	COR	Existing Accrual	Existing Life Accrual	Existing COR Accrual	Existing Annual Accrual	Life Accrual	COR	Proposed Accrual	Proposed Life Accrual	Proposed COR Accrual	Proposed Annual	Difference Life	Difference COR	Difference Total
No.	Description	12/31/10	Rate	Rate	Rate	Amount	Amount	Amount	Rate	Rate	Rate	Amount	Amount	Accrual	Accrual Amount	Accrual Amount	Accrual Amount
345.00	Accessory Electric Equipment					19 460 62	2 876 82					19 168 16		18 528 39			
	ASHEVILLE IC TURBINE #COM ASHEVILLE ICT MW160 - D70	643,007.59 8.981.813.28	3.03%	0.45%	3.47% 3.47%	19,460.62 271.834.58	2,876.82 40.184.63	22,337.44 312 019 21	2.9810% 2.7613%		2.8815% 2.6353%	19,168.16 248.012.61	(639.77) (11,313.47)	18,528.39 236.699.14	(292.46) (23.821.97)	(3,516.59) (51,498.10)	(3,809.05) (75.320.07)
	BLEWETT IC TURBINE #1	178,411.50	1.64%	0.68%	2.32%	2,926.66	1,218.37	4,145.03	0.0000%		0.0000%		(11,515.47)	200,000.14	(2,926.66)	(1,218.37)	(4,145.03)
	BLEWETT IC TURBINE #2	178,411.50	1.64%	0.68%	2.32%	2,926.66	1,218.37	4,145.03	0.0000%				-		(2,926.66)	(1,218.37)	(4,145.03)
	BLEWETT IC TURBINE #3 BLEWETT IC TURBINE #4	178,411.50 178,411.50	1.64%	0.68%	2.32% 2.32%	2,926.66 2,926.66	1,218.37 1,218.37	4,145.03 4,145.03	0.0000%	0.0000%	0.0000%		-	-	(2,926.66) (2,926.66)	(1,218.37) (1,218.37)	(4,145.03) (4,145.03)
	BLEWETT IC TURBINE #COM	345,026.00	1.64%	0.68%	2.32%	5,659.81	2,356.18	8,015.99	0.0000%	0.0000%	0.0000%		-		(5,659.81)	(2,356.18)	(8,015.99)
	CAPE FEAR IC TURBINE #1	97,511.19	3.49%	1.46%	4.95%	3,400.51	1,426.39	4,826.90	1.6800%	-1.4989%	0.1811%	1,638.17	(1,461.57)	176.60	(1,762.34)	(2,887.97)	(4,650.31)
	CAPE FEAR IC TURBINE #2 CAPE FEAR IC TURBINE #3	97,511.19 97,511.19	3.49%	1.46%	4.95% 4.95%	3,400.51 3,400.51	1,426.39 1,426.39	4,826.90 4.826.90	1.6800%	-1.4989% -1.4989%	0.1811%	1,638.17 1,638.17	(1,461.57) (1,461.57)	176.60 176.60	(1,762.34) (1,762.34)	(2,887.97) (2,887.97)	(4,650.31) (4,650.31)
	CAPE FEAR IC TURBINE #3	1,730,795.66	3.49%	1.46%	4.95%	60,358.04	25,318.08	85,676.12	3.1043%	-0.4962%	2.6081%	53,729.75	(8,588.98)	45,140.77	(6,628.29)	(33,907.06)	(40,535.35)
	DARLINGTON IC TURBINE #1	602,340.07	2.61%	0.91%	3.52%	15,731.32	5,465.63	21,196.95	3.6080%	-0.2882%	3.3198%	21,732.35	(1,735.66)	19,996.70	6,001.04	(7,201.29)	(1,200.25)
	DARLINGTON IC TURBINE #10 DARLINGTON IC TURBINE #11	595,892.83 595,803.49	2.61%	0.91%	3.52% 3.52%	15,562.93 15.560.60	5,407.13 5.406.32	20,970.06 20.966.92	3.5497% 3.5489%	-0.2972% -0.2974%	3.2525% 3.2515%	21,152.63 21,144.50	(1,771.23)	19,381.40 19.372.71	5,589.70 5.583.91	(7,178.36) (7,178.12)	(1,588.66) (1,594.22)
	DARLINGTON IC TURBINE #11	1.466.250.06	2.61%	0.91%	3.52%	38.294.05	13.304.75	51.598.81	2.6019%	-0.2974%	2.4469%	38.150.27	(2.272.72)	35.877.55	(143.78)	(15.577.47)	(15,721.26)
	DARLINGTON IC TURBINE #13	2,519,734.53	2.61%	0.91%	3.52%	65,807.91	22,864.07	88,671.98	3.1691%		3.0923%	79,853.41	(1,935.16)	77,918.25	14,045.51	(24,799.24)	(10,753.73)
	DARLINGTON IC TURBINE #2	623,616.50	2.61%	0.91%	3.52% 3.52%	16,286.99 15,771.55	5,658.70 5,479.61	21,945.69	3.7576%	-0.2648%	3.4928%	23,432.91 21,826.82	(1,651.43)	21,781.48 20,092.78	7,145.92 6,055.26	(7,310.13) (7,213.65)	(164.21)
	DARLINGTON IC TURBINE #3 DARLINGTON IC TURBINE #4	603,880.68 623.531.72	2.61%	0.91%	3.52%	16,771.55	5,479.61	21,251.17	3.6144%	-0.2871% -0.2649%	3.3273%	21,020.02	(1,734.03)	20,092.76	7 142 94	(7,213.65)	(1,158.38) (166.50)
	DARLINGTON IC TURBINE #5	584,660.96	2.61%	0.91%	3.52%	15,269.59	5,305.21	20,574.80	3.6412%			21,288.96	(1,653.77)	19,635.19	6,019.37	(6,958.98)	(939.61)
	DARLINGTON IC TURBINE #6	560,137.80	2.61%	0.91%	3.52%	14,629.12 16,165.09	5,082.69 5,616.34	19,711.81	3.5486%	-0.2974%	3.2512%	19,876.90 22,474.80	(1,665.97) (1,760.57)	18,210.93 20,714.24	5,247.78 6 309 72	(6,748.66) (7,376.91)	(1,500.88)
	DARLINGTON IC TURBINE #7 DARLINGTON IC TURBINE #8	618,948.80 594.800.07	2.61%	0.91%	3.52%	15,165.09	5,616.34	21,781.43	3.6311%	-0.2844% -0.2980%	3.3467%	22,474.80	(1,760.57)	20,714.24 19.313.18	5,309.72 5.551.18	(7,376.91)	(1,067.19) (1,618.43)
	DARLINGTON IC TURBINE #9	673,146.05	2.61%	0.91%	3.52%	17,580.56	6,108.13	23,688.68	4.0216%	-0.2233%	3.7983%	27,071.18	(1,503.01)	25,568.17	9,490.62	(7,611.14)	1,879.48
	DARLINGTON IC TURBINE #COM	4,981,574.28	2.61%	0.91%	3.52%	130,103.78	45,202.81	175,306.58	2.5402%	-0.1751%	2.3651%	126,542.58	(8,721.22)	117,821.36	(3,561.20)	(53,924.03)	(57,485.22)
	ICT SITE B - WAYNE COUNTY ICT SITE C-DARLINGTON CTY #COM	29,925,660.63 12,612.02	3.09% 2.61%	0.29%	3.38% 3.52%	923,835.07 329.39	88,190.92 114.44	1,012,025.99 443.83	2.5696% 2.9949%	-0.0470% -0.1919%	2.5226% 2.8031%	768,955.50 377.72	(14,060.56) (24.20)	754,894.95 353.52	(154,879.57) 48.33	(102,251.48) (138.64)	(257,131.05) (90.31)
	RICHMOND COUNTY FUTURE IC TURBINE	18,124,221.92	3.71%	0.13%	3.84%	672,807.37	23,942.10	696,749.46	2.7610%	0.1928%	2.9538%	500,418.32	34,935.28	535,353.60	(172,389.05)	10,993.19	(161,395.86)
	RICHMOND COUNTY IC TURBINE	24,744,910.52	3.71%	0.13%	3.84%	918,580.57	32,688.03	951,268.60	2.7597%	-0.1010%	2.6587%	682,885.97	(24,981.05)	657,904.92	(235,694.59)	(57,669.08)	(293,363.68)
	ROBINSON IC TURBINE #1 SUTTON IC TURBINE #1	74,008.78 119,862.34	-0.23% 1.07%	3.69% 2.92%	3.46%	(170.22) 1 284 56	2,730.92 3,503.94	2,560.70 4,788.50	0.0000%	0.0000%	0.0000%		•	-	170.22 (1,284.56)	(2,730.92)	(2,560.70) (4,788.50)
	SUTTON IC TURBINE #2	264,658.11	1.07%	2.92%	4.00%	2,836.34	7,736.75	10,573.09	0.0000%	0.0000%	0.0000%				(2,836.34)	(7,736.75)	(10,573.09)
	SUTTON IC TURBINE #3	217,259.66	1.07%	2.92%	4.00%	2,328.37	6,351.15	8,679.52	0.0000%	0.0000%	0.0000%			-	(2,328.37)	(6,351.15)	(8,679.52)
	SUTTON IC TURBINE #COM WEATHERSPOON IC TURBINE #1	8,224.81 49,089.85	1.07%	2.92%	4.00% 3.88%	88.15 878.32	240.44 1,025.68	328.58 1,904.00	0.0000% 2.1062%	0.0000%	0.0000%	1,033.95	(833.34)	200.61	(88.15) 155.63	(240.44) (1,859.02)	(328.58)
	WEATHERSPOON IC TURBINE #2	42,743.27	1.79%	2.09%	3.88%	764.76	893.08	1,657.84	1.9623%	-1.8587%	0.1036%	838.76	(794.48)	44.28	74.00	(1,687.55)	(1,613.56)
	WEATHERSPOON IC TURBINE #3	68,707.15	1.79%	2.09%	3.88%	1,229.31	1,435.57	2,664.88	4.1374%		3.3039%	2,842.72	(572.74)	2,269.98	1,613.41	(2,008.30)	(394.89)
	WEATHERSPOON IC TURBINE #4 WEATHERSPOON IC TURBINE #COM	70,606.50 2,406,884.58	1.79%	2.09%	3.88%	1,263.29 43,063,98	1,475.25 50,289.45	2,738.54 93.353.43	4.7992% 3.3828%	-0.6290% -0.9275%	4.1702% 2.4553%	3,388.53 81 419 19	(444.08) (22,323.10)	2,944.44 59,096.09	2,125.23 38.355.21	(1,919.34) (72,612.54)	205.90 (34,257.34)
	TOTAL Account 345	104,480,590.08	1.7070	2.0070	0.0070	3,356,923.12	442,462.63	3,799,385.75	0.002070	0.027070	2.400070	2,857,046.30	(85,625.68)	2,771,420.62	(499,876.82)	(528,088.31)	(1,027,965.13)
246.00	Misc. Power Plant Equipment																
346.00	ASHEVILLE IC TURBINE #COM	424.464.13	3.03%	0.45%	3.47%	12,846.41	1,899.05	14,745,46	4.6037%	-0.1136%	4.4901%	19,541.07	(482.11)	19,058.97	6,694.67	(2,381.16)	4,313.51
	ASHEVILLE ICT MW160 - D70	1,883,508.35	3.03%	0.45%	3.47%	57,004.38	8,426.82	65,431.20	5.1338%		4.9171%	96,696.32	(4,082.50)	92,613.82	39,691.94	(12,509.32)	27,182.62
	BLEWETT IC TURBINE #1 BLEWETT IC TURBINE #4	32.85 2,053.72	1.64%	0.68%	2.32%	0.54 33.69	0.22 14.02	0.76 47.71	5.7152% 9.1186%	-0.0678% -3.5449%		1.88 187.27	(0.02) (72.80)	1.86 114.47	1.34 153.58	(0.25) (86.83)	1.09 66.75
	BLEWETT IC TURBINE #4	155.263.60	1.64%	0.68%	2.32%	2,546.94	1,060.30	3.607.24	5.7584%			8,940.73	(190.55)	8,750.18	6,393.79	(1,250.84)	5,142.95
	CAPE FEAR FOSSIL #1	31.90	3.49%	1.46%	4.95%	1.11	0.47	1.58	202.0690%		203.8173%	64.46	0.56	65.02	63.35	0.09	63.44
	CAPE FEAR IC TURBINE #1 CAPE FEAR IC TURBINE #2	2,500.00 2.500.00	3.49%	1.46%	4.95%	87.18 87.18	36.57 36.57	123.75 123.75		-15.9465% -15.9465%	0.7921%	418.47 418.47	(398.66)	19.80 19.80	331.28 331.28	(435.23) (435.23)	(103.95) (103.95)
	CAPE FEAR IC TURBINE #2	2,500.00	3.49%	1.46%	4.95%	87.18	36.57	123.75		-15.9465%	0.7921%	418.47	(398.66)	19.80	331.28	(435.23)	(103.95)
	CAPE FEAR IC TURBINE #COM	59,881.08	3.49%	1.46%	4.95%	2,088.23	875.94	2,964.17	4.6279%	-0.5059%	4.1220%	2,771.23	(302.95)	2,468.28	682.99	(1,178.89)	(495.90)
	DARLINGTON IC TURBINE #1 DARLINGTON IC TURBINE #11	31.90 16.425.62	2.61%	0.91%	3.52% 3.52%	0.83 428.99	0.29 149.05	1.12 578.03	5.9925% 2.1905%	0.0828%	6.0753%	1.91 359.80	(301.36)	1.94 58 44	1.08	(0.26)	0.82 (519.60)
	DARLINGTON IC TURBINE #11	99,422.86	2.61%	0.91%	3.52%	2,596.63	902.16	3,498.79	3.3377%	-0.2175%	3.1202%	3,318.43	(216.27)	3,102.17	721.80	(1,118.43)	(396.62)
	DARLINGTON IC TURBINE #13	20,815.31	2.61%	0.91%	3.52%	543.63	188.88	732.51	2.6173%	-0.4161%	2.2012%	544.79	(86.61)	458.18	1.16	(275.49)	(274.33)
	DARLINGTON IC TURBINE #COM ICT SITE B - WAYNE COUNTY	1,455,098.36 2 229 103 17	2.61%	0.91%	3.52%	38,002.80 68,814,64	13,203.56 6.569.17	51,206.37 75,383,81	2.9288%	-0.5402% -0.0529%	2.3886%	42,616.77 75 205 29	(7,859.89) (1,178.38)	34,756.89 74.026.91	4,613.97 6.390.65	(21,063.45) (7,747.55)	(16,449.48) (1.356.90)
	ICT SITE C-DARLINGTON CTY #COM	8,408.56	2.61%	0.23%	3.52%	219.61	76.30	295.91	5.9122%		5.3943%	497.13	(43.55)	453.59	277.53	(119.85)	157.68
	LEE FOSSIL #1	241.63	0.36%	1.40%	1.76%	0.87	3.39	4.25		30.3442%		162.73	73.32	236.05	161.87	69.94	231.80
	MAYO FOSSIL #1 Richmond County	8.78 102.632.60	5.26% 3.71%	1.00%	6.26% 3.84%	0.46 3.809.93	0.09 135.58	0.55 3.945.51	4.1255% 4.2951%	0.4294%	4.5548% 4.2483%	0.36 4.408.15	0.04 (48.00)	0.40 4.360.15	(0.10) 598.22	(0.05) (183.57)	(0.15) 414.65
	RICHMOND COUNTY FUTURE IC TURBINE	2,982,421.76	3.71%	0.13%	3.84%	110,713.46	3,939.78	114,653.24	4.2951%	-0.0380%		135,353.86	(1,132.09)	134,221.77	24,640.39	(5,071.86)	19,568.53
	RICHMOND COUNTY IC TURBINE	3,021,715.87	3.71%	0.13%	3.84%	112,172.14	3,991.69	116,163.82	4.5323%	-0.0542%	4.4781%	136,952.20	(1,637.66)	135,314.54	24,780.07	(5,629.35)	19,150.72
	ROBINSON IC TURBINE #1 ROXBORO FOSSII #1	2,495.29	-0.23% 5.26%	3.69%	3.46% 6.26%	(5.74)	92.08	86.34	0.0000% 5.5922%	0.0000%	0.0000% 6.2491%	2 026 44	462.42	4 398 54	5.74 233.79	(92.08)	(86.34)
	SUTTON FOSSIL #1	70,386.24 54.63	5.26%	1.00%	6.26%	3,702.32 2.87	703.86 0.55	4,406.18 3.42	5.5922% 40.4100%	0.6570% 7.4186%	6.2491% 47.8287%	3,936.11 22.08	462.43 4.05	4,398.54 26.13	233.79 19.20	(241.43) 3.51	(7.64) 22.71
	SUTTON IC TURBINE #1	2,467.77	1.07%	2.92%	4.00%	26.45	72.14	98.59	54.2612%	-54.1799%	0.0813%	1,339.04	(1,337.04)	2.01	1,312.60	(1,409.18)	(96.58)
	SUTTON IC TURBINE #2 SUTTON IC TURBINE #3	28,075.23 2.000.00	1.07%	2.92%	4.00%	300.88 21.43	820.72 58.47	1,121.61 79.90	6.2286%	-0.5910% -47.8782%	5.6376% 0.0732%	1,748.70 959.03	(165.93) (957.56)	1,582.77 1.46	1,447.81 937.59	(986.65) (1,016.03)	461.16 (78.44)
	SUTTON IC TURBINE #3 SUTTON IC TURBINE #COM	73,858.78	1.07%	2.92%	4.00%	791.54	2,159.11	2,950.66	6.1063%		5.0117%	4,510.05	(808.45)	3,701.60	3,718.51	(2,967.57)	(78.44) 750.94
	WEATHERSPOON IC TURBINE #COM	178,349.98	1.79%		3.88%	3,191.04	3,726.44	6,917.48	5.4729%	-0.9210%	4.5519%	9,761.00	(1,642.63)	8,118.37	6,569.96	(5,369.07)	1,200.89
	TOTAL Account 346	12,826,749.97			_	420,117.64	49,179.82	469,297.46				551,155.80	(23,201.90)	527,953.90	131,038.16	(72,381.72)	58,656.43
	TOTAL Other Production Plant	980,445,044.23			=	31,699,888.59	3,964,601.63	35,664,490.21				24,770,890.38	(277,072.83)	24,493,817.55	(6,928,998.21)	(4,241,674.46)	(11,170,672.66)

Section   Company	11,114,25 16,288.50 2.1,977.695.58 (60,474.92) 1,17 46,895.80 (217,010.67) (17,100.67) (17,100.67) (17,100.67) (17,100.67) (17,100.67) (17,236.62.02) (6,74) (20,236.62.02) (6,74) (20,236.62.02) (6,74) (20,236.62.02) (6,74) (20,236.62.02) (6,74) (20,236.62.02) (6,74) (20,236.62.02) (20,236.62.02) (20,236.62.02) (20,236.62.02) (20,236.62.02) (17,305.225.85) (17,336.62.02) (17,305.225.85) (17,336.62.02) (17,305.225.85) (17,336.62.02) (17,33	1,284,528,89) 1,721,944,68 1,721,944,68 1,721,944,68 1,721,944,68 1,742,945,96 1,943,94 1,944,96
Section   Company	11,114,25	27,412.76 1,172.184.66 (170,114.87) 10,484.253.09 (6,713,422.68) 17,452.685.19 (1,236,721.80) (1,236,721.80) (1,236,721.80) (1,236,721.80) (1,236,721.80) (1,236,721.80) (1,236,721.80) (1,236,721.80) (1,236,721.80) (1,236,721.80) (2,236,931.80) (2,336,931.80) (2,336,931.80) (2,336,931.80) (2,336,931.80) (2,336,931.80) (3,369.778.36) (3,369.778.36) (3,369.778.36) (3,369.778.36) (3,369.778.36) (3,369.778.36) (3,369.778.36) (3,369.778.36) (4
363 Sastion Experiment 78,886,227.40 1.39% 0.39% 1.71% 9,866,021.49 2.20% 0.005.20 1.89% 0.256% 1.875% 11,652.210 1.50% 0.39% 1.00% 0.39% 1.40% 0.00%	1,977,659,58 (806,474,92) 1,17 46,895,80 (217,010,67) (10,039,49) (9,063,923,59) (10,46 520,205,55 (7,233,626,02) - (10,46 520,205,55 (7,233,626,02) - (10,46 520,205,55 (7,233,626,02) (10,46 520,205,57 (10,46)	1,172,184.66 (170,114.87) (10,464.263.08) (6,713.422.68) (95.341.98) (95.341.98) (1,256.721.80)
365   Poles and Finances   22,946,462.70   2.59%   5.14%   8.206,121.32   8.666,832.211   1.077,956.13   2.0795,10.13   5.957%   6.807,918.3   (98,007.48)   6.418,903.5   1.4	(1400,339.49) (8.063.92.59) (10.46   520.205.35 (7.23.3628.02) (6.71   146.52 (7.23.3628.02) (7.74   146.52 (17.396.325.85) (17.49   (17.496.321.83) (15.036.307) (12.3   (15.57.466) 32.26 (0.3   (15.67.466) 32.26 (0.3   (15.67.466) 32.27 (12.3   (15.57.466) 32.27 (12.3   (15.57.466) 32.27 (12.3   (15.37.363.46 (2.51.036.27) (12.3   (15.37.363.46 (2.51.036.27) (12.3   (15.37.363.46) (4.07.07.12.3) (9.41   (15.37.363.46) (4.07.07.12.3) (9.41   (15.37.363.63) (13.24.37.33) (12.3   (15.37.363.63) (13.24.37.33) (15.2   (15.37.363.24) (13.24.37.33) (14.3   (15.37.363.24) (13.24.36.99.51) (14.3   (14.37.451.24) (31.24.899.51) (45.2   (14.37.451.24) (31.24.899.51) (45.2   (15.37.363.04) (32.3   (15.37.363.04) (33.33.384.12   (15.57.363.04) (33.33.384.12   (15.57.363.04) (33.33.384.12   (15.57.363.04) (33.33.384.12   (15.57.363.04) (33.33.384.12   (15.57.363.04) (33.33.384.12   (15.57.363.04) (33.33.384.12   (15.57.363.04) (33.33.384.12   (15.57.363.04) (33.33.344) (33.	10.464_283.08) (6.713.422.88) (6.713.422.88) (7.422.985.59) (1.226.721.89) (1.226.721.89) (1.226.721.89) (1.226.721.89) (1.226.721.89) (1.226.721.89) (1.226.721.89) (1.226.721.89) (1.226.721.89) (1.226.721.89) (2.839.043.01) (2.439.043.01) (2.439.043.01) (2.439.043.01) (2.439.045.01) (2.449.075.01) (2.449.075.01) (2.449.075.01) (2.449.075.01) (2.449.075.01)
Second and Configure   Second Secon	\$20,205.35 (7,233,628.02) (6,71   1465.22 (7,235,628.02) (6,71   (126,659.71) (17,306,325.85) (17,43   (196,674.66) 332.68 (9   (196,674.66) 332.68 (9   (196,674.66) 332.68 (9   (196,674.66) 32.68 (196,674.66) 32.68 (196,674.66)	(8,713,422,88) 146,52 17,432,985,56] (95,341,98) (1,236,721,80) (1,236,721,80) (1,236,721,80) (1,236,721,80) (1,236,721,80) (1,236,721,80) (1,236,721,80) (2,346,836,318,70) (3,410,426,89) (3,410,426,89) (3,410,426,89) (3,410,426,89) (3,410,426,89) (3,410,426,89) (3,410,426,89) (3,410,426,89) (3,410,426,89) (3,410,426,89) (3,410,426,89) (3,410,426,89) (3,410,426,89) (3,410,426,89) (4,410,426,89
Second Formal   1.00	146.52 (17,496.325.85) (17,496.325.85) (17,496.321.83) (15,096.321.83) (15,096.321.83) (15,096.321.83) (15,096.321.83) (15,096.327) (1.23	17.46.52 17.432,985.59 (15.347.32) (1.236.72.12.80) (1.236.72.12.80) (1.236.72.12.80) (1.236.72.180) (1.236.72.180) (1.236.72.180) (2.836.03.18.70) (2.936.04.01)
Disturbation Plant   2,156,890.28   2,09%   0,00%   2,00%   483,980.29   350,881   362,982   1,6789%   0,00%   2,00%	(95,674.66) 332.68 (9 (1,086,321.83) (150,399.97) (1.23 515,683.46) (2,510,398.27) (1.99 (2,215,806.79) (2,44.509.97) (2,27) (887.462.13) (88.06.25) (97.40 (887.462.13) (88.06.25) (97.40 (687.462.13) (88.06.25) (97.40 (68.05.23) (1.84.24.34.33) (97.40 (624,50.03) (1.18.42.34.33) (97.40 (624,50.03) (1.18.42.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.33) (1.29.42.34.34.34.34) (1.29.42.34.34.34.34) (1.29.42.34.34.34.34) (1.29.42.34.34.34.34.34.34.34.34.34.34.34.34.34.	(95,341,98) (1,236,721,80) (1,195,372,82) (6,880,318,70) 335,244,80 (975,488,39) (9,410,426,08) (2,489,043) (2,489,043) (2,489,074,08) (2,489,074,08) (2,489,074,08) (2,489,074,08) (2,489,074,08) (3,199,778,074,08) (3,199,778,074,08) (3,199,778,074,08) (3,199,778,074,08) (3,199,778,074,08) (3,199,778,074,08) (3,199,778,074,08) (4,119,198,08) (4,119,1
280.02   Land Rights	(108,321.83) (150,399.97) (123 515,586.46 (2510,396.27) (129 (2,315,093.75) (4,544,509.95) (6,686 (2,315,093.75) (4,544,509.95) (6,686 (2,389,575) (2,044,331.17) (88,026.25) (97 (5,313,354,354) (4,07,071.23) (9,41 (6,60.85,23) (1,636,33) (1,6	(1,236,721.80) (1,995,372.82) (6,860,318.70) 335,244.80 (975,488.39) (974,488.39) (2,938,043.01) (2,438,043.01) (2,448,875.16) 8,221,839.18 (3,169,778.36) (3,169,778.36) 78,676.85 78,676.85 78,676.85 512,909.37 267,159.24 417,680.40 (6,511,078.65) (32,466.77)
280.02   Land Rights	(108,321.83) (150,399.97) (123 515,586.46 (2510,396.27) (129 (2,315,093.75) (4,544,509.95) (6,686 (2,315,093.75) (4,544,509.95) (6,686 (2,389,575) (2,044,331.17) (88,026.25) (97 (5,313,354,354) (4,07,071.23) (9,41 (6,60.85,23) (1,636,33) (1,6	(1,236,721.80) (1,995,372.82) (6,860,318.70) 335,244.80 (975,488.39) (974,488.39) (2,938,043.01) (2,438,043.01) (2,448,875.16) 8,221,839.18 (3,169,778.36) (3,169,778.36) 78,676.85 78,676.85 78,676.85 512,909.37 267,159.24 417,680.40 (6,511,078.65) (32,466.77)
361 Structures and improvements 76,274,196.35 3,24% 0.46% 3.70% 2.471,283.96 500,861.30 2,822,146.26 1,818.96% 0.2629% 0.2796% 1,344.962.13 20.046.13 1,558.423.46 (1.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	(108,321.83) (150,399.97) (123 515,586.46 (2510,396.27) (129 (2,315,093.75) (4,544,509.95) (6,686 (2,315,093.75) (4,544,509.95) (6,686 (2,389,575) (2,044,331.17) (88,026.25) (97 (5,313,354,354) (4,07,071.23) (9,41 (6,60.85,23) (1,636,33) (1,6	(1,236,721.80) (1,995,372.82) (6,860,318.70) 335,244.80 (975,488.39) (974,488.39) (2,938,043.01) (2,438,043.01) (2,448,875.16) 8,221,839.18 (3,169,778.36) (3,169,778.36) 78,676.85 78,676.85 78,676.85 512,909.37 267,159.24 417,680.40 (6,511,078.65) (32,466.77)
364 Poles, Towers and Fintures   \$50,061,884.60   \$2.7%   \$3.9%   \$6.90%   \$1.26,05.240.99   \$2.2.40%   \$4.8%   \$3.573.167   \$2.3.5%   \$3.573.167	(2315,008.75) (4.544.500.95) (6.86 2.39.95.75) (7 (204.331.17) (887.462.13) (88.026.25) (97 (204.331.17) (887.462.13) (88.026.25) (97 (204.331.17) (45.92.331.17) (45.92.3	(6.860,318.70) 335,244.80 (975,488.39) (974,883.91) (2.938,043.01) 12,448,875.16) 8,221,839.18 15,351,588.46) 15,351,588.46) 15,351,588.46) 29,895.87 539,329.95 78,676.85 5,197,929.42 68,179.65 212,999.37 267,159.24
866 Overhead Conductors and Devices 158,068,791.70 2.37% 2.49% 4.89% 147,477,702.60 17,1969,3564.80 33,731,1267.40 2.271.98% 2.1465% 4.8782% 18,863,346.23 15,045,025.31 33,969,371.50 2.37 3.065,031.00 4.30% 3.343,772.10 3.20.27 3.065,031.00 4.270% 2.276 4.270.27.25 17,172.00 3.27.00 4.270% 2.276 4.270.27.25 17,172.00 3.27.00 4.270% 2.276 4.270.27.25 17,172.00 4.270% 2.276 4.270.27.00 4.270% 2.276 4.270.27.25 17,172.00 4.270% 2.270.25 17,172.00 4.270% 2.270.25 17,172.00 4.270% 2.270.25 17,172.00 4.270% 2.270.25 17,172.00 4.270% 2.270.25 17,172.00 4.270% 2.270.25 17,172.00 4.270% 2.270.25 17,172.00 4.270% 2.270.25 17,172.00 4.270% 2.270.25 17,172.00 4.270% 2.270.25 17,172.00 4.270% 2.270%	2.389.575.97 (2.054.331.17) 33 (887.462.13) (88.006.25) (97 (5.313.354.85) (4.097.071.23) (9.41 (5.313.354.85) (4.097.071.23) (9.41 (5.30.3896.31) (2.44 (5.30.3896.31) (2.44 (5.30.3896.31) (2.44 (5.30.3896.31) (2.44 (5.30.3896.31) (2.44 (5.30.3896.31) (2.44 (5.30.3896.31) (2.45 (5.	335,244.80 (975,488.39) (9.410,426.08) (2.938,043.01) 12,448,875.16 8.221,839.18 8.221,839.18 15,351,568.46) (3.169,778.36) 45,924,850.75) 29,895.87 539,329.95 78,676.85 512,909.37 267,159.24 68,179.65 212,909.37 267,159.24 (6,511,078.65) (6,511,078.65)
386   Underground Conducts and Devices   822,626,090   43,09%   33,048	(887.462.13) (88.026.25) (97.51.31.34.465) (407.071.23) (9.41.60.852.30) (3.538,895.31) (2.93.62.35) (3.538,895.31) (2.93.62.35) (1.84.24.374.33) (1.84.374.33) (1.84.374.33) (1.87.865.30) (818.05.91) (812.05.378.885.30) (818.05.91) (812.05.378.885.30) (1.87.865.365.46) (3.18.365.46	(975, 488.39) (9470, 426.08) (2,938,043.01) 12,448,875.16) 8,221,839.18 15,351,558.46) 15,351,558.46) 45,924,850.75) 29,895.87 539,329.95 78,676.85 5,197,929.42 68,179.65 212,999.37 267,159.24 117,680.40 (6,511,078.65) (32,466.77)
387 Underground Conductors and Devices 822.45.280.90 4.38% 0.58% 4.94% 36.285.893.33 4.827.02.251 41,112.915.89 3.7216% 0.097% 3.8093% 30.972.588.53 729.961.28 31,702.489.81 (5.2.5 5.2.5 5.2.5 1.2.4	(5313,354.85) (4,097,071.23) (9,41   60,085.20) (5,588,896.31) (2,93   (624,500.83) (11,824,374.33) (12,44   8,839.99.09) (618,060.91) (8,606.91) (8,737,886.50) (28,318.04) (15,35   (14,574,951.24) (31,249,599.51) (45,52   29,334.68) (38.92   29,334.68) (38.92   29,334.68) (38.92   26,336.300.41   6,460.000.00   (1,262,161.48) (5,161.48) (6,161.48) (6,161.48) (7,161.48) (	(9,410,426.08), (2,938,043.01), (2,938,043.01), (2,938,043.01), (2,448.875.16), 8,221,839.18, (3,169,778.36), (3,169,778.36), (3,169,778.36), (3,29,95,78,676.85), (3,179,65), (3,179,65), (4,179,65),
389 Services 558,325,721-70 2,14% 2,40% 4,54% 11,455,967.24 12,847,813.73 24,303,780.07 2,023.39 (1912% 2,214% 10.831,466.42 10.23,493.40 113,845,965.82 (87.831.80 11.8	(624,500.83) (11,824,374.33) (12,44 8,39,890.99 (816,805.91) (81,605.91) (12,41 (13,78,23.51) (1,815,948.84) (3,15,35 (14,674,951.24) (31,249,899.51) (45,92 29,934.68 (38.82 2 29,934.68 200,945.09 53 78,300.41 376.44 7 6,460,090.30 (1,262,161.43) 5,19 211,101.68 1,892.89 22 221,159.24 1,892.89 22 (117,808.40 1,892.89 22 (6,22),916.77) 318,838.12 (6,51 (6,62),916.77) 318,838.12 (6,51 (3,34,310.4) 964.27 (6,51	12,448,875,16) 8,221,839,18 8,221,839,18 15,361,588,46) (3,169,778,36) 29,895,87 599,329,95 78,676,85 5,197,929,42 68,179,65 212,909,37 267,159,24 117,680,40 (6,511,078,65) (32,466,77)
370 Meters 196.519.331 (2 2.0% 0.57% 2.77% 4.387.426.40 1.131.560.48 5.469.986.37 6.529% 6.218% 1.229.316.40 1.31.200.316.40 1	8,839,890,09 (618,050,91) 8,22 (15,379,865,0) 28,318,04 (15,23) (1,17,823,51) (1,851,954,84) (3,16 (1,4674,951,724) (31,249,999,51) (45,22 29,934,68 (38,82 2 333,384,86 200,945,09 53 78,300,41 376,44 7 6,460,090,90 (1,262,161,48) 5,19 68,177,09 1.57 21,1076,48 1,802,89 22 117,880,40 11,802,89 21 (6,220,916,77) 318,383,12 (6,51 (3,34,310,4) 994,27 (3,54,310,4)	8,221,839.18 15,351,568.46) (3,169,778.36) 45,924,850.75) 29,895.87 539,329.95 78,676.85 5,197,929.42 68,179.65 212,909.37 267,159.24 117,680.40 (6,511,078.65) (32,466.77)
371 Installation on Coutomers Permisses 1937 Street Lighting and Signal Systems 1973 Street Lighting and Signal Systems 1973 Street Lighting and Signal Systems 1975 Street Light Signal Systems 1975 Street Light Systems 1975	(15,379,886.50) 28,318.04 (15,35 (13,17,823.51) (18,15,958.84) (3,15,958.84) (4,15,958	15,351,568.46 (3,169,778.36) 45,924,850.75) 29,895.87 539,329.95 78,676.85 5,197,929.42 68,179.65 212,909.37 267,159.24 117,680.40 (6,511,078.65) (32,466.77)
Street Lighting and Signal Systems	(1,377,823.51) (1,851,954.84) (3,16 (14,674,951.24) (31,249,899.51) (45,92 29,934.88 (38.82 2 338,384.86 200,945.09 55 78,300.41 376.44 7, 64,00.09.09 (1,262,161.48) 519 68,178.08 1,57 6, 211,101.648 1,892.89 21 267,159.24 1,892.89 21 117,808.40 1,892.89 21 (6,829,916.77) 318,838.12 (6,51 (3,34,3104) 964.27 (6,51	(3,169,778.36) 45,924,850.75) 29,895.87 539,329.95 78,676.85 5,197,929.42 68,179.65 212,909.37 267,159.24 117,680.40 (6,511,078.65) (32,466.77)
General Plant   389 0.02	29,934.68 (38.82 2 338,384.86 200,945.09 55 78,300.41 376.44 57 6.460.090.90 (1,262,161.48) 519 68,178.08 1,57 6 721,1016.48 1,892.89 2 267,159.24 . 26 117,680.40 1,892.81 (6,52,916.77) 318,831.2 (6,51 (33,431.04) 964.27	29,895.87 539,329.95 78,676.85 5,197,929.42 68,179.65 212,909.37 267,159.24 117,680.40 (6,511,078.65) (32,466.77)
380 2 Land Rights 51,783.33 12,82% 0.00% 12,82% 6,838.62 - 6,838.62 100,042.70) 1,643.647.33 0.00% 0.0	333,384.86 200,945.09 53 78,300.41 376.44 77 6.460,090.90 (1.262,161.48) 5.19 681,776.98 1.57 68 211,076.98 1.802.89 22 611,778.80 40 117,880.40 117,880.40 117,880.40 (6.20,916.77) 318,838.12 (6.51 (3.34.310.4) 994.27 (3.54.310.4)	539,329.95 78,676.85 5,197,929.42 68,179.65 212,909.37 267,159.24 117,680.40 (6,511,078.65) (32,466.77)
380 2 Land Rights 51,783.33 12,82% 0.00% 12,82% 6,838.62 - 6,838.62 100,042.70) 1,643.647.33 0.00% 0.0	333,384.86 200,945.09 53 78,300.41 376.44 77 6.460,090.90 (1.262,161.48) 5.19 681,776.98 1.57 68 211,076.98 1.802.89 22 611,778.80 40 117,880.40 117,880.40 117,880.40 (6.20,916.77) 318,838.12 (6.51 (3.34.310.4) 994.27 (3.54.310.4)	539,329.95 78,676.85 5,197,929.42 68,179.65 212,909.37 267,159.24 117,680.40 (6,511,078.65) (32,466.77)
391 Office Furniture and Equipment 84.377.2689.34 6.38% 0.00% 6.38% 4.278.2696.24 2.792.966.24 6.5589% 0.0009% 6.5597% 2.870.966.55 376.44 2.871.373.09 392 Transportation Equipment 84.576.890.86 5.43% 0.00% 6.32% 4.26% 5.295.55 1 4.592.530.51 1.052.62.141 (1.262.61.41 (1.262.61	78.300.41 376.44 7.640.090.90 (1.282,161.48) 5.19 68.178.08 1.57 6 68.178.08 1.57 6 21.101.64.8 1,822.89 2 267.159.24 . 26 117.680.40 1.6820,916.77) 318,838.12 (6.51 (3.34.31.04) 964.27 (6.55)	78,676.85 5,197,929.42 68,179.65 212,909.37 267,159.24 117,680.40 (6,511,078.65) (32,466.77)
392 Transportation Equipment 84.576.989.0.8 5.43% 0.00% 5.43% 4.592.530.51 - 4.592.530.51 13.0681% 1.4923% 11.5758% 11.052.621.41 (1.282.161.48) 9.790.469.93 6. 333 Slores Equipment 2.6777.741.79 2.04% 0.00% 2.04% 566.265.93 - 542.205.53 2.8280% 0.0071% 2.851% 757.282.42 1.992.89 759.175.31 1.0681% 1.107.70 1.000 9.1471% 0.000% 9.1471% 1.150.741.00 9.1471% 0.000% 9.1471% 1.150.741.00 9.1471% 0.000% 9.1471% 0	6.460.090.90 (1,262,161.48) 5,19 68,173.09 1,57 6 211,016.48 1,892.89 21 267,159.24 - 26 117,680.40 - 11 (6,829,916.77) 318,838.12 (6,51) (33,431.04) 964.27 (3	5,197,929.42 68,179.65 212,909.37 267,159.24 117,680.40 (6,511,078.65) (32,466.77)
338 Stores Equipment 2,949,494.95 4.32% 0.00% 4.32% 123,095.99 - 122,095.99 6.7127% 0.0001% 6.7127% 191,273.67 191,273.67 191,273.67 394 Tools, Shop and Gange Equipment 2,877,741.79 2.04% 0.00% 2.04% 546,265.93 - 546,265.93 5.582.80% 0.007% 2.8351% 757,282.2 1,892.89 759,175.31 395 Laboratory Equipment 1,2678,003.10 7,04% 0.00% 7.04% 882,594.78 - 802,594.78 1.471% 0.0000% 91,411% 1,159,754.02 - 1,159,754.02	68,178.08 1.57 6 211,016.48 1,892.89 21 267,159.24 - 26 117,680.40 - 11 (6,829,916.77) 318,838.12 (6,51 (33,431.04) 964.27 (3	68,179,65 212,909,37 267,159,24 117,680,40 (6,511,078,65) (32,466,77)
394 Tools, Shop and Gariage Equipment 26,777,741.79 2,04% 0,00% 2,04% 546,265.93 - \$42,265.33 2,8280% 0,0071% 2,8351% 757,282.42 1,892.89 759,175.31 1,395.50 1,395.5	211,016.48 1,892.89 21 267,159.24 - 26 117,680.40 - 11 (6,829,916.77) 318,838.12 (6,51 (33,431.04) 964.27 (3	212,909.37 267,159.24 117,680.40 (6,511,078.65) (32,466.77)
396 Power Operated Equipment 2,693,202.33 12,39% 0,00% 12,39% 322,536.77 - 322,586,77 16,9106% 0,0000% 16,3106% 3,964,047.3 318,383.12 4,282,818.5 (8,6) 398 Miscollaneous Equipment 24,315,881.03 3,00% 0,00% 5,41% 0,00% 2793,476.43 - 729,476.43 2,862.9% 0,0040% 2,866.5% 3,964,047.3 318,383.12 4,282,818.5 (8,6) 398 Miscollaneous Equipment 42,4315,881.03 3,00% 0,00% 5,41% 0,00% 2,254,61,62.10 (100,042,70) 2,264,162.10 (100,042,70) 2,	117,680.40 - 11 (6,829,916.77) 318,838.12 (6,51 (33,431.04) 964.27 (3	117,680.40 (6,511,078.65) (32,466.77)
397 Communication Equipment   196,518,678,40   5.41%   0.00%   5.41%   10,793,980.50   - 10,793,980.50   1,9889%   0.1589%   21,489%   3,984,043.73   318,383.12   4,282,881.85   (8.8   398   Miscellameuse Equipment   24,315,881.03   0.00%   3.00%   729,476.43   - 729,476.43   282,59%   0.0040%   2.8655%   0.0040%   2.8655%   0.0040%   2.8655%   0.0040%   2.8655%   0.0040%   2.8655%   0.0040%   2.8655%   0.0040%   2.8655%   0.0040%   2.8655%   0.0040%   2.8655%   0.0040%	(6,829,916.77) 318,838.12 (6,51 (33,431.04) 964.27 (3	(6,511,078.65) (32,466.77)
398   Miscellaneous Equipment   24.315.881.03   3.00%   0.00%   3.00%   729.476.43   - 729.476.43   2.8625%   0.0040%   2.8665%   680.045.40   964.27   697.009.66   (6.90.22.71.582.06   0.90.22.71.582.06	(33,431.04) 964.27 (3	(32,466.77)
TOTAL General Plant 488,093,191.16		
310 CAPE FEAR FOSSIL #1 9,039.02 1.48% 1.51% 2.99% 577.31 589.76 1,167.07 1.4465% -1,0477% 0.3886% 564.62 (400.02) 155.60 1.60 1.60 1.60 1.60 1.60 1.60 1.60 1		
310 CAPE FEAR FOSSIL #1 9,039.02 1.48% 1.51% 2.99% 577.31 589.76 1,167.07 1.4465% -1,0477% 0.3886% 564.62 (400.02) 155.60 1.60 1.60 1.60 1.60 1.60 1.60 1.60 1		
LEF FOSSIL #1 1.03 - 0.07% 0.84% 0.76% (0.00) 0.01 0.01 0.3883% (0.000% - 0.3883% (0.00) (0.0	(12.69) (998.78) (	(1,011.47)
Total 310  321,956,566  2,363,36  2,592,54  4,895,90  1,855,19  1,	(0.00) (0.01)	(0.01)
311 CAPE FEAR FOSSIL #1		(3,909.83)
CAPE FEAR FOSSIL #2 450,975.15 1.58% 1.88% 3.45% 7.042.43 8.500.43 15,542.86 -9.3042% 2.0464% 7.2278% (41,959.55) 9.228.78 (32,730.77) ( CAPE FEAR FOSSIL #3 783,226.71 0.13% 15,444% 15,57% 1.016,29 120,941.01 121,999.20 0.342% 7.4364% 7.1409% 2.882.90 (58,616.97) (55,934.07) ( CAPE FEAR FOSSIL #4 217,196.17 0.95% 19.00% 19.95% 2.063.38 41,267.65 43,331.03 0.0000% -9.9466% -9.9466% (21,590.71) (21,59	(508.17) (4,413.15)	(4,921.31)
CAPE FEAR FOSSIL #2 45.975.15 1.56% 1.88% 3.45% 7.042.43 8.500.43 15.542.86 9.3042% 2.0464% 7.2578% (41,959.55) 9.228.78 (22,730.77) ( CAPE FEAR FOSSIL #3 783.266.71 0.13% 15.44% 15.57% 10.162.99 12.09.41.01 12.1959.20 3.028% 7.438.94 7.140.99% 2.829.0 (58,616.97) (55,934.07) ( CAPE FEAR FOSSIL #4 217.196.17 0.95% 10.00% 19.95% 2.063.38 41.267.65 43.31.03 0.0000% 9.9406% 9.9406% 2.829.0 (58,616.97) (21,590.71) (21,590.71) ( CAPE FEAR FOSSIL #5 3.838.208.16 1.25% 1.11% 2.36% 45.488.52 44.024.94 85,723.46 0.3910% 2.7366% 2.345% (14,224.00) 9.9561.59 85,337.60 ( CAPE FEAR FOSSIL #6 12,129.341.73 1.51% 0.82% 2.33% 10.828.77 0.94.08.34 282.274.04 0.8091% 3.0253% 3.8344% 98,136.23 366,946.25 465,082.48 ( LEE FOSSIL #1 447.235.53 -0.07% 0.84% 0.76% (317.54) 3.737.10 3.419.56 5.8889% 4.220.0 1.1058% 26,314.35 18,882.47 45,196.82	(1.026.80) 14.551.02 1	13 524 22
CAPE FEAR FOSSIL #3 783,296.71 0.13% 15.44% 15.57% 1.018.29 120,941.01 121,993.00 0.3425% 7-4834% 7-14.09% 2.682.90 (58.616.97) (55.934.07) CAPE FEAR FOSSIL #4 217,198.17 0.95% 19.00% 19.95% 2.063.38 41,267.65 43.331.03 0.0000% 19.9406% 9-9.406% (-2.20.01) (21,509.71) (21,509.71) CAPE FEAR FOSSIL #5 3,683,208.16 1.25% 1.11% 2.36% 45,488.52 40,224.94 85,723.46 -0.3310% 27.366% 2.3466% (14,224.00) 99.661.59 85,337.60 (CAPE FEAR FOSSIL #6 12,129.341.73 1.51% 0.82% 2.33% 182,837.70 99.406.34 282,274.04 0.8091% 3.0253% 3.8344% 98,136.23 366,946.25 465,082.48 (14,224.03) 19.00 (14,224.03	(49,001.98) 728.35 (4	(48,273.63)
CAPE FEAR FOSSIL #5 3,638,208.16 1.25% 1.11% 2.36% 45,488.52 40,234.94 88,723.46 -0.3910% 2.7366% 2.3465% (14,224.00) 99,561.59 85,337.60 ( CAPE FEAR FOSSIL #6 12,129,341.73 1.51% 0.82% 2.33% 182,837.70 99,436.34 28,274.04 0.8091% 3.0253% 3.8344% 98,136.23 366,946.25 465,082.48 ( LEE FOSSIL #1 447,235.53 -0.07% 0.84% 0.76% (317.54) 3,737.10 3,419.56 5,8838% 4,2220% 10.1058% 26,514.35 18,882.47 45,196.82		(177,893.37)
CAPE FEAR FOSSIL #6 12,129,241.73 1.51% 0.82% 2.33% 182,837.70 99,486.34 282,274.04 0.8091% 3.0253% 3.8344% 98,136,23 366,946.25 465,082.48 (LE FOSSIL #1 447,235.53 -0.07% 0.84% 0.76% (317.54) 3.737.10 3,419.56 5.8838% 422,007% 0.1058% 26,314.35 18,882.47 45,196.82		(64,921.74)
LEE FOSSIL #1 447,235.53 -0.07% 0.84% 0.76% (317.54) 3,737.10 3,419.56 5.8838% 4.2220% 10.1058% 26,314.35 18,882.47 45,196.82		(385.86) 182,808.44
		41 777 26
LEE FOSSIL#2 4,94,065.03 0.29% 0.56% 0.85% 14,312.99 28,016.70 42,329.70 -0.2840% 4.2525% 3.9685% (14,184.15) 212,374.72 198,190.57 (	(28,497.14) 184,358.01 15	155,860.87
		620,741.55
		563,438.58
		355,983.39 (28,039.79)
		211.523.21
SUTTON FOSSIL COMMON 17,874.30 0.83% 0.68% 1.51% 148.77 121.87 270.63 10.0000% 2.0007% 12.0007% 1,787.43 357.61 2,145.04	1,638.66 235.74	1,874.41
		254,269.17
WEATHERSPOON FOSSIL#2 171,455.87 0.16% 1.11% 1.28% 278.44 1.907.62 2,186.06 1.8245% 2.9785% 4.6025% 2.784.92 5.106.77 7.891.70 WEATHERSPOON FOSSIL#3 6.609.219.55 0.44% 0.76% 1.20% 29.305.28 50.197.02 75,052.30 2.002% 2.9304% 4.9706% 134.804.2 193.676.62 238.517.04		5,705.63 249.014.73
		2,337,007.09
		-
312 CAPE FEAR FOSSIL #1 4,073,761.47 1.48% 1.51% 2.99% 60,242.78 61,542.31 121,785.10 3,4795% 2.1973% 5,6768% 141,747.34 89,511.30 231,258.64		109,473.54
CAPE FEAR FOSSIL #2 3,696,704.46 1.56% 1.88% 3.45% 57,306.10 69,170.26 126,475.36 3.1903% 2.1613% 5.2916% 114,872.86 79,312.14 194,185.00 CAPE FEAR FOSSIL #3 754,484.42 0.13% 15.44% 15.57% 990.83 116.492.39 117,473.22 117,1031% 8,1719% 7,1409% 7,778.8 (61,655.57) (53,376.69)		67,708.64 (171.349.91)
		(226,006.46)
		1,453,978.87
		2,821,090.25
		775,771.62
		1,316,069.08 3,706,919.02
		3,706,919.02
		(30,931.72)
SUTTON FOSSIL#2 24,845,763.74 1.05% 1.63% 2.68% 260,880.52 404,985.95 665,866.47 2.1323% 1.8633% 3.9956% 529,779.20 462,946.57 992,725.76	268,898.68 57,960.62 32	326,859.30
		3,651,981.18
		27,052.38
WEATHERSPOON FOSSIL#1 10,083,796.39 0.72% 0.62% 1.34% 72,512.57 62,519.53 135,052.10 5,2913% 3.3327% 8.6241% 533,866.45 336,066.25 869,631.70 ( WEATHERSPOON FOSSIL#2 6,222,791.42 0.16% 1.11% 1.28% 11,253.98 77,100.86 88,354.84 10,080% 2.611% 3.618% 69,848.85 10,993.61 250,842.45	461,052.88 273,546.72 73	734,599.59 162,487.61
	58 504 86 103 802 75 40	162,487.61 590,726.93
		19,063,676.20
·	300,510.03 290,216.90 59	_

	Original	Life	COR	Existing	Existing	Existing	Existing	Life	COR	Proposed	Proposed	Proposed	Proposed	Difference	Difference	Difference
Account No Description	Cost 12/31/10	Accrual	Accrual Rate	Accrual Rate	Life Accrual	COR Accrual	Annual Accrual	Accrual Rate	Accrual Rate	Accrual Rate	Life Accrual	COR Accrual	Annual	Life	COR	Total
No. Description  314 CAPE FEAR FOSSIL #1	12/31/10 535.440.44	Rate. 1.48%	1.51%	2.99%	Amount 7.918.09	Amount 8.088.90	Amount 16.006.99	0.9489%	2.4516%		Amount 5.081.03	Amount 13.126.75	Accrual 18.207.79	Accrual Amount (2.837.06)	Accrual Amount 5.037.85	Accrual Amount 2,200,79
CAPE FEAR FOSSIL #2	869.853.33	1.56%	1.88%	3.45%	13,583.63	16,395.87	29.979.50	-0.3436%	2.4535%		(2,988.96)	21,341.81	18,352.85	(16,572.59)	4,945.94	(11.626.65)
CAPE FEAR FOSSIL #3	669,728.70	0.13%	15.44%	15.57%	870.65	103,406.11	104,276.76	0.0000%	-7.0499%	-7.0499%		(47,214.95)	(47,214.95)	(870.65)	(150,621.06)	(151,491.71)
CAPE FEAR FOSSIL #4	685,330.15	0.95%	19.00%	19.95%	6,510.64	130,212.73	136,723.36	0.0000%	-9.5419%			(65,393.24)	(65,393.24)	(6,510.64)	(195,605.97)	(202,116.60)
CAPE FEAR FOSSIL #5	10,231,863.82	1.25%	1.11%	2.36%	127,928.99	113,154.18	241,083.18	-0.6921%	3.0009%		(70,817.18)	307,044.84	236,227.66	(198,746.17)	193,890.66	(4,855.51)
CAPE FEAR FOSSIL #6 LEE FOSSIL #1	13,217,733.64 5,267,907.28	1.51%	0.82%	2.33% 0.76%	199,244.12 (3,740.21)	108,358.98 44,018.63	307,603.10 40,278.42	0.5793% 0.3491%	3.2893% 4.2669%		76,566.31 18,389.06	434,773.18 224,776.32	511,339.49 243,165.38	(122,677.81) 22,129.28	326,414.20 180,757.69	203,736.39 202,886.96
LEE FOSSIL #1	3,405,970.54	0.29%	0.56%	0.76%	9,761.51	19,107.49	28,869.01	-3.4455%	4.2009%		(117,354.14)	157,936.54	40,582.40	(127,115.65)	138,829.05	11,713.40
LEE FOSSIL #3	16,711,403.77	0.25%	0.30%	1.70%	160,446.19	124,449.82	284,896.01	3.0778%	4.9302%		514,335.69	823,912.48	1,338,248.17	353,889.50	699,462.66	1,053,352.16
ROBINSON 1	12,048,616.67	0.63%	0.71%	1.34%	76,062.92	85,292.16	161,355.07	0.3796%	1.9021%		45,733.41	229,181.26	274,914.67	(30,329.51)	143,889.10	113,559.60
SUTTON FOSSIL #1	5,740,921.23	0.78%	1.96%	2.74%	44,779.19	112,522.06	157,301.24	0.5337%	1.0216%		30,637.05	58,647.33	89,284.38	(14,142.13)	(53,874.73)	(68,016.87)
SUTTON FOSSIL #2	10,058,199.20	1.05%	1.63%	2.68%	105,611.09	163,948.65	269,559.74	-2.2122%	0.9563%		(222,509.59)	96,189.21	(126,320.38)	(328,120.68)	(67,759.44)	(395,880.12)
SUTTON FOSSIL #3	26,718,712.89	0.83%	0.68%	1.51%	222,379.85 797.60	182,168.18 653.37	404,548.03	3.4293%	1.7296%		916,270.66	462,116.98	1,378,387.64	693,890.81	279,948.79	973,839.61
SUTTON FOSSIL COMMON WEATHERSPOON FOSSIL #1	95,830.73 2,335,829.24	0.83%	0.68%	1.51%	16,796.95	14,482.14	1,450.97 31,279.09	0.7312%	2.0007%		9,583.07 17,079.29	1,917.29 74,675.19	11,500.36 91,754.48	8,785.47 282.34	1,263.91 60,193.05	10,049.39 60,475.40
WEATHERSPOON FOSSIL #1 WEATHERSPOON FOSSIL #2	4,007,544.12	0.72%	1.11%	1.28%	6 508 25	44,587.94	51,096.19	-0.7312%	2.8169%		(15,115.70)	112,887.70	97,772.00	(21,623.95)	68,299.76	46,675.81
WEATHERSPOON FOSSIL #3	5,492,286.96	0.44%		1.20%	24,352.80	41,713.92	66,066.72	0.1013%	3.2306%		5,563.61	177,435.10	182,998.71	(18,789.19)	135,721.18	116,931.99
Total 314	118,093,172.71				1,019,812.24	1,312,561.13	2,332,373.38				1,210,453.64	3,083,353.78	4,293,807.42	190,641.40	1,770,792.65	1,961,434.04
315 CAPE FEAR FOSSIL #1 CAPE FEAR FOSSIL #2	512,684.18	1.48%	1.51%	2.99% 3.45%	7,581.57 8.111.74	7,745.12 9.791.12	15,326.69 17,902.86	1.6295%	2.7253%		8,354.08 10,175.65	13,972.13 12.847.93	22,326.21 23.023.58	772.51 2.063.91	6,227.01 3.056.81	6,999.51
CAPE FEAR FOSSIL #2	519,450.41 144.511.77	0.13%		3.45% 15.57%	187.87	22.312.62	17,902.86	0.0000%	-7.0498%		10,175.65	(10.187.80)	(10.187.80)	(187.87)	(32,500,42)	5,120.72 (32,688.29)
CAPE FEAR FOSSIL #4	119.468.92	0.15%	19.00%	19.95%	1.134.95	22,699.09	23.834.05	0.0000%	-9.5419%			(11,399,55)	(11,399.55)	(1,134.95)	(34.098.64)	(35,233.60)
CAPE FEAR FOSSIL #5	1,793,668.91	1.25%	1.11%	2.36%	22,426.24	19,836.18	42,262.43	1.6887%	3.1386%		30,289.16	56,295.50	86,584.65	7,862.91	36,459.32	44,322.23
CAPE FEAR FOSSIL #6	4,899,641.79	1.51%	0.82%	2.33%	73,857.20	40,167.26	114,024.46	2.6882%	3.5068%	6.1950%	131,710.80	171,821.59	303,532.39	57,853.59	131,654.33	189,507.92
LEE FOSSIL #1	843,000.79	-0.07%	0.84%	0.76%	(598.53)	7,044.11	6,445.58	0.2013%	4.2660%		1,697.18	35,962.28	37,659.46	2,295.71	28,918.17	31,213.87
LEE FOSSIL #2	1,264,388.64	0.29%	0.56%	0.85%	3,623.74	7,093.22	10,716.96	-1.3630%	4.5073%		(17,233.72)	56,989.69	39,755.97	(20,857.45)	49,896.47	29,039.02
LEE FOSSIL #3 ROBINSON 1	6,780,122.69 8,846,159.77	0.96%	0.74%	1.70%	65,095.96 55,845.81	50,491.57 62,621.97	115,587.53 118.467.77	3.6770% 6.3699%	4.7206%		249,304.22 563,493.44	320,061.49 177,761.12	569,365.72 741,254.55	184,208.27 507,647.63	269,569.92 115,139.15	453,778.19 622.786.78
SUTTON FOSSIL #1	2,791,229.46	0.63%	1.96%	2.74%	21,771.59	54,708.10	76,479.69	3.0653%	1.0865%		85,560.57	30,327.06	115,887.62	63,788.98	(24,381.04)	39,407.94
SUTTON FOSSIL #2	1,485,360.46	1.05%	1.63%	2.68%	15,596.28	24,211.38	39,807.66	-3.0017%	0.9571%		(44,586.34)	14,216.23	(30,370.11)	(60,182.63)	(9,995.14)	(70,177.77)
SUTTON FOSSIL #3	8,531,523.07	0.83%	0.68%	1.51%	71,007.87	58,167.92	129,175.79	2.9639%	1.5820%		252,865.33	134,965.79	387,831.12	181,857.47	76,797.87	258,655.33
WEATHERSPOON FOSSIL #1	1,333,373.17	0.72%	0.62%	1.34%	9,588.29	8,266.91	17,855.20	3.3448%	3.4560%		44,598.95	46,080.97	90,679.92	35,010.66	37,814.05	72,824.72
WEATHERSPOON FOSSIL #2	630,264.71	0.16%	1.11%	1.28%	1,023.55	7,012.33	8,035.88	2.8460%	2.8588%		17,937.62	18,017.84	35,955.46	16,914.07	11,005.52	27,919.59
WEATHERSPOON FOSSIL #3	2,039,393.60	0.44%	0.76%	1.20%	9,042.67	15,489.19	24,531.87	3.4264%	3.3039%	6.7303%	69,878.59	67,379.15	137,257.73 2,539,156.93	60,835.91 1,038,748.72	51,889.95	112,725.87
Total 315	42,534,242.34			_	365,296.79	417,658.10	782,954.90				1,404,045.52	1,135,111.41	2,539,156.93	1,038,748.72	717,453.31	1,756,202.03
316 CAPE FEAR FOSSIL #1	847,925.93	1.48%	1.51%	2.99%	12,539.13	12,809.62	25,348.75	8.6656%	2.7374%	11.4031%	73,478.13	23,211.33	96,689.45	60,939.00	10,401.71	71,340.71
CAPE FEAR FOSSIL #2	31,666.61	1.56%	1.88%	3.45%	494.51	596.88	1,091.39	3.8929%	2.4535%	6.3464%	1,232.74	776.95	2,009.69	738.24	180.06	918.30
CAPE FEAR FOSSIL #4	123,228.56	0.95%	19.00%	19.95%	1,170.67	23,413.43	24,584.10	0.0000%	-9.5418%			(11,758.28)	(11,758.28)	(1,170.67)	(35,171.70)	(36,342.37)
CAPE FEAR FOSSIL #5	569,140.91	1.25%	1.11%	2.36%	7,115.97	6,294.13	13,410.10	2.4662%	3.0209%		14,036.21	17,192.89	31,229.11	6,920.24	10,898.77	17,819.01
CAPE FEAR FOSSIL #6 LEE FOSSIL #1	2,216,644.65 238.417.07	1.51%	0.82%	2.33% 0.76%	33,413.70 (169.28)	18,172.05 1.992.21	51,585.75 1.822.94	7.8544% 1.4537%	3.3048%		174,104.53 3.465.86	73,255.51 10.117.79	247,360.04 13.583.66	140,690.82 3.635.14	55,083.46 8.125.58	195,774.28 11,760.72
LEE FOSSIL #1	171.630.14	0.29%	0.56%	0.76%	491.89	962.21	1,622.94	-2.2082%	4.4637%		(3,790.02)	7 661 02	3,870,99	(4,281.91)	6,125.56	2.416.26
LEE FOSSIL #3	3.174.428.02	0.96%	0.74%	1.70%	30,477,68	23.639.97	54.117.65	6.8909%	4.5053%		218.746.92	143.016.39	361,763.30	188.269.23	119.376.42	307.645.66
ROBINSON 1	3,271,820.06	0.63%	0.71%	1.34%	20,655.00	23,161.21	43,816.21	6.8104%	2.0651%	8.8755%	222,824.90	67,566.49	290,391.40	202,169.90	44,405.28	246,575.18
SUTTON FOSSIL #1	792,887.36	0.78%	1.96%	2.74%	6,184.52	15,540.59	21,725.11	2.9017%	0.7423%		23,007.39	5,885.92	28,893.31	16,822.87	(9,654.67)	7,168.20
SUTTON FOSSIL #2	136,493.90	1.05%	1.63%	2.68%	1,433.19	2,224.85	3,658.04	-1.2271%	0.9056%		(1,674.93)	1,236.05	(438.88)	(3,108.11)	(988.80)	(4,096.92)
SUTTON FOSSIL #3 SUTTON FOSSIL COMMON	2,946,125.72 142.634.11	0.83%	0.68%	1.51% 1.51%	24,520.60 1,187.14	20,086.69 972.48	44,607.29 2.159.62	5.0214%	1.5608%		147,936.29 14,263.41	45,983.67 2,853.68	193,919.95 17,117.09	123,415.68 13,076.27	25,896.98 1.881.20	149,312.66 14,957.47
WEATHERSPOON FOSSIL #1	142,634.11 685,660.44	0.83%	0.68%	1.51%	4,930.58	4,251.09	2,159.62 9,181.68	6.3783%	3.1882%		43,733.63	21,860.46	65,594.09	38,803.05	17,609.37	14,957.47 56,412.42
WEATHERSPOON FOSSIL #2	64,566.35	0.16%	1.11%	1.28%	104.86	718.37	823.22	-3.5970%	2.8118%		(2,322.42)	1,815.48	(506.94)	(2,427.28)	1,097.12	(1,330.16)
WEATHERSPOON FOSSIL #3	1,235,977.92	0.44%		1.20%	5,480.33	9,387.25	14,867.58	6.8827%	3.1139%		85,068.43	38,487.72	123,556.15	79,588.11	29,100.47	108,688.57
Total 316	16,649,247.75			_	150,030.50	164,223.67	314,254.16				1,014,111.06	449,163.08	1,463,274.14	864,080.57	284,939.41	1,149,019.98
341 Structures and Improvements CAPE FEAR IC TURBINE #4	3,563.26	3 49%	1 46%	4 95%	124.26	52.12	176.38	0.0000%	-1 6592%	-1 6592%		(59.12)	(59.12)	(124.26)	(111.24)	(235.51)
LEE IC TURBINE #1	44 960 48	0.36%	1.40%	1.76%	161.50	629.90	791.39	0.0000%	-2 5336%			(1,139.12)	(1.139.12)	(161.50)	(1,769.01)	(1,930.51)
LEE IC TURBINE #2	93,090.09	0.36%	1.40%	1.76%	334.38	1,304.19	1,638.57	0.0000%	-2.3242%			(2,163.56)	(2,163.56)	(334.38)	(3,467.75)	(3,802.13)
LEE IC TURBINE #3	94,321.92	0.36%	1.40%	1.76%	338.80	1,321.45	1,660.25	0.0000%	-2.3714%	-2.3714%		(2,236.79)	(2,236.79)	(338.80)	(3,558.24)	(3,897.05)
LEE IC TURBINE #4	94,893.53	0.36%	1.40%	1.76%	340.86	1,329.46	1,670.32	0.0000%	-2.3716%			(2,250.46)	(2,250.46)	(340.86)	(3,579.92)	(3,920.77)
LEE IC TURBINE #COM	409,564.21	0.36%	1.40%	1.76%	1,471.15	5,737.99	7,209.15	0.0000%	-1.9869%			(8,137.65)	(8,137.65)	(1,471.15)	(13,875.64)	(15,346.80)
MOREHEAD IC TURBINE #1 Total 341	107,804.29 848,197.78	0.47%	2.72%	3.19%	506.68 3,277.64	2,932.28 13,307.39	3,438.96 16,585.03	0.0000%	-1.8376%	-1.8376%		(1,981.02) (17,967.72)	(1,981.02) (17,967.72)	(506.68)	(4,913.30) (31,275.11)	(5,419.98) (34,552.75)
10(8) 341	040,137.70			_	3,211.04	13,307.35	10,303.03					(17,507.72)	(17,307.72)	(3,277.04)	(31,273.11)	(34,332.73)
342 Fuel Holders, Production and Accessories																
CAPE FEAR IC TURBINE #4	13,563.99	3.49%	1.46%	4.95%	473.02	198.41	671.43		-4.1031%			(556.55)	(556.55)	(473.02)	(754.96)	(1,227.98)
LEE IC TURBINE #1	69,257.11	0.36%		1.76%	248.77	970.29	1,219.06		-4.1431%			(2,869.37)	(2,869.37)	(248.77)	(3,839.67)	(4,088.44)
LEE IC TURBINE #2	14,983.38	0.36%	1.40%	1.76%	53.82	209.92	263.74	0.0000%	-3.9030%		-	(584.81)	(584.81)	(53.82)	(794.72)	(848.54)
LEE IC TURBINE #3	14,983.41	0.36%		1.76%	53.82 53.82	209.92 209.92	263.74	0.0000%	-3.9030%			(584.81)	(584.81)	(53.82)	(794.72)	(848.54)
LEE IC TURBINE #4 LEE IC TURBINE #COM	14,983.42 211.583.69	0.36%	1.40%	1.76%	53.82 760.01	209.92 2.964.29	263.74 3.724.30	0.0000%	-3.9030% -4.0331%			(584.81) (8.533.36)	(584.81) (8.533.36)	(53.82) (760.01)	(794.72) (11.497.65)	(848.55) (12,257.65)
MOREHEAD IC TURBINE #1	211,583.69 65,141.42	0.47%	2.72%	3.19%	760.01 306.16	2,964.29 1.771.85	2,078.01	0.0000%	-4.0331%		:	(8,533.36)	(8,533.36)	(760.01)	(11,497.65)	(3,140.88)
Total 342	404,496.42	0.47 76	2.1270	3.10/0	1,949.42	6,534.59	8,484.02	3.0000%	1.031076	1.0310%		(14,776.57)	(14,776.57)	(1,949.42)	(21,311.16)	(23,260.58)
				-												

Account	Original Cost	Life Accrual	COR Accrual	Existing Accrual	Existing Life Accrual	Existing COR Accrual	Existing Annual Accrual	Life Accrual	COR Accrual	Proposed Accrual	Proposed Life Accrual	Proposed COR Accrual	Proposed Annual	Difference Life	Difference COR	Difference Total
No. Description	12/31/10	Rate	Rate	Rate	Amount	Amount	Amount	Rate	Rate	Rate	Amount	Amount	Accrual	Accrual Amount	Accrual Amount	Accrual Amount
343 Prime Movers		13000	1000	1100	ranicalis.	CHINAGE	CHIDAIN		1111111	1.000	ZHIIOMIN.	CHINAIN	r toor out	CALCIDITY THOUSE	COLUMN THE PARTY OF THE PARTY O	7 DOLLAR FRIDORS
CAPE FEAR IC TURBINE #4	1.034.588.37	3.49%	1 46%	4 95%	36.079.20	15.133.96	51,213,16	0.0000%	-2 3041%	-2 3041%		(23.837.94)	(23.837.94)	(36.079.20)	(38.971.90)	(75.051.10)
LEE IC TURBINE #1	1,193,025,60	0.36%	1.40%	1.76%	4.285.35	16.714.29	20,999.64	0.0000%	-0.2679%	-0.2679%		(3.196.68)	(3.196.68)	(4.285.35)	(19.910.97)	(24,196.32)
LEE IC TURBINE #2	2.285.572.81	0.36%	1.40%	1.76%	8,209,78	32.020.88	40.230.65	2.1176%	-1.6005%	0.5171%	48.400.29	(36,580,68)	11.819.61	40.190.52	(68,601,56)	(28.411.04)
LEE IC TURBINE #3	1,819,510.96	0.36%	1.40%	1.76%	6.535.68	25,491.35	32,027.03	0.0000%	-0.4946%		,	(9,000.21)	(9.000.21)	(6.535.68)	(34,491,56)	(41,027.24)
LEE IC TURBINE #4	8,697,707,91	0.36%	1.40%	1.76%	31,242.17	121.854.89	153.097.05	3.6790%	-1.3842%	2.2948%	319.989.82	(120,395.47)	199.594.35	288.747.65	(242,250,36)	46.497.29
LEE IC TURBINE #9	52.356.00	0.36%	1.40%	1.76%	188.06	733.51	921.57	7.8247%	-0.5992%	7.2254%	4.096.68	(313.74)	3.782.94	3.908.62	(1.047.25)	2.861.37
LEE IC TURBINE #COM	49.105.00	0.36%	1.40%	1.76%	176.39	687.96	864.35	5.8117%	-1.0970%		2.853.84	(538.68)	2.315.16	2,677,46	(1,226.64)	1,450.82
MOREHEAD IC TURBINE #1	1,257,187,32	0.47%		3.19%	5.908.78	34.195.50	40.104.28		-0.2957%		-,	(3.717.31)	(3.717.31)	(5.908.78)	(37.912.80)	(43.821.59)
Total 343	16,389,053.97				92,625.40	246,832.32	339,457.73				375,340.63	(197,580.71)	177,759.92	282,715.23	(444,413.03)	(161,697.80)
·		=														
344 Generators																
CAPE FEAR IC TURBINE #4	202,500.00	3.49%	1.46%	4.95%	7,061.78	2,962.17	10,023.95	-0.2230%	0.3013%	0.0783%	(451.49)	610.08	158.59	(7,513.27)	(2,352.09)	(9,865.36)
LEE IC TURBINE #1	281,727.21	0.36%	1.40%	1.76%	1,011.96	3,947.00	4,958.96	0.0000%	-4.9381%		-	(13,911.94)	(13,911.94)	(1,011.96)	(17,858.94)	(18,870.91)
LEE IC TURBINE #2	293,265.25	0.36%	1.40%	1.76%	1,053.41	4,108.65	5,162.05	0.0000%	-4.6263%	-4.6263%	-	(13,567.41)	(13,567.41)	(1,053.41)	(17,676.06)	(18,729.47)
LEE IC TURBINE #3	293,265.25	0.36%	1.40%	1.76%	1,053.41	4,108.65	5,162.05	0.0000%	-4.6263%			(13,567.41)	(13,567.41)	(1,053.41)	(17,676.06)	(18,729.47)
LEE IC TURBINE #4	293,265.28	0.36%	1.40%	1.76%	1,053.41	4,108.65	5,162.06	0.0000%	-4.6263%	-4.6263%	-	(13,567.41)	(13,567.41)	(1,053.41)	(17,676.06)	(18,729.47)
MOREHEAD IC TURBINE #1	265,346.70	0.47%	2.72%	3.19%	1,247.13	7,217.43	8,464.56	0.0000%	-1.6316%	-1.6316%		(4,329.39)	(4,329.39)	(1,247.13)	(11,546.82)	(12,793.95)
Total 344	1,629,369.69	-		_	12,481.10	26,452.54	38,933.64				(451.49)	(58,333.50)	(58,784.99)	(12,932.59)	(84,786.04)	(97,718.63)
345 Accessory Electric Equipment																
CAPE FEAR IC TURBINE #4	97,511.19	3.49%	1.46%	4.95%	3,400.51 481.25	1,426.39 1.877.03	4,826.90				1,454.37	(1,378.00) (1.430.81)	76.37 (1.430.81)	(1,946.14) (481.25)	(2,804.39)	(4,750.53)
LEE IC TURBINE #1	133,977.74	0.36%	1.40%	1.76%			2,358.28	0.0000%	-1.0679%		-				(3,307.84)	(3,789.09)
LEE IC TURBINE #2	517,150.69	0.36%	1.40%	1.76%	1,857.61	7,245.28	9,102.89	0.0000%	-0.9580%			(4,954.44)	(4,954.44)	(1,857.61)	(12,199.72)	(14,057.33)
LEE IC TURBINE #3	308,742.39	0.36%	1.40%	1.76%	1,109.00	4,325.48	5,434.48	0.0000%	-1.0366%	-1.0366%		(3,200.45)	(3,200.45)	(1,109.00)	(7,525.93)	(8,634.94)
LEE IC TURBINE #4	324,523.48	0.36%	1.40%	1.76%	1,165.69	4,546.57	5,712.26	9.8861%	-1.4893%	8.3968%	32,082.81	(4,833.21)	27,249.60	30,917.12	(9,379.78)	21,537.34
LEE IC TURBINE #COM	656,707.03	0.36%	1.40%	1.76%	2,358.89	9,200.47	11,559.36	0.0000%	-1.1564%		-	(7,593.91)	(7,593.91)	(2,358.89)	(16,794.38)	(19,153.27)
MOREHEAD IC TURBINE #1	125,654.88	0.47%	2.72%	3.19%	590.58	3,417.81	4,008.39	0.0000%	-1.6316%	-1.6316%		(2,050.21)	(2,050.21)	(590.58)	(5,468.02)	(6,058.60)
Total 345	2,164,267.40	=		_	10,963.52	32,039.04	43,002.56				33,537.17	(25,441.04)	8,096.14	22,573.65	(57,480.07)	(34,906.42)
346 Misc. Power Plant Equipment																
CAPE FEAR IC TURBINE #4	2,500.00	3.49%	1.46%	4.95%	87.18	36.57	123.75	1.9224%	-1.8442%	0.0783%	48.06	(46.10)	1.96	(39.12)	(82.67)	(121.80)
LEE IC TURBINE #1	2,399.45	0.36%	1.40%	1.76%	8.62	33.62	42.24	0.0000%	-0.5086%	-0.5086%	40.00	(12.20)	(12.20)	(8.62)	(45.82)	(54.44)
LEE IC TURBINE #COM	13.883.72	0.36%	1.40%	1.76%	49.87	194.51	244.38	1 9471%	-1.4820%	0.4651%	270.34	(205.76)	64.58	220.47	(400.27)	(179.80)
MOREHEAD IC TURBINE #1	25.108.00			3.19%	118.01	682.94	800.95	7 0441%	-0.9372%		1.768.62	(235.31)	1.533.31	1.650.62	(918.25)	732.36
Total 346	43,891.17	-			263.68	947.63	1,211.31				2,087.02	(499.38)	1,587.64	1,823.34	(1,447.02)	376.33
<u> </u>		-														
10 YEAR RL PLANT DEPRECIATION	686,137,279.70	-		_	5,843,209.48	6,961,275.17	12,804,484.65				22,262,993.26	16,452,149.56	38,715,142.82	16,419,783.78	9,490,874.40	25,910,658.17
TOTAL DEPRECIABLE	16.613.726.411.14	-		_	362,439,401,12	117.226.412.94	479.665.814.06				391,408,386,88	75.820.836.52	467.229.223.39	28.968.985.76	(41.405.576.42)	(12.436.590.67)
TOTAL DEPREGIABLE	16,613,726,411.14	=		_	362,439,401.12	117,226,412.94	4/9,005,814.06				391,408,386.88	/5,820,836.52	467,229,223.39	28,968,985.76	(41,405,576.42)	(12,436,590.67)
TOTAL DEPRECIABLE	15.927.589.131.44	-		_	356.596.191.64	110.265.137.77	466.861.329.41				369.145.393.62	59.368.686.95	428.514.080.57	12.549.201.98	(50.896.450.82)	(38,347,248.84)

# APPENDIX C Depreciation Parameter Comparison

### Progress Energy Carolinas, Inc. Comparison of Approved and Proposed Depreciation Parameters

Appendix C 1 of 3

No.	<u>Description</u>			APPROVED		PROPO	OSED	
			A.S.L./	Average		A.S.L./		
			Survivor	Remaining	Net	Survivor	Net	
			<u>Curve</u>	<u>Life</u>	<u>Salvage</u>	<u>Curve</u>	<u>Salvage</u>	
	DEPRECIABLE PLANT							
	Steam Production Plant							
310.02	Land Rights		50-R2	24.9				
311.00	Structures and Improvements	(1)	125-L1.5	28.9	-0.6%	125 L1.5	-1.00%	(2)
312.00	Boiler Plant Equipment	(1)	85-L0.5	23.8	-5.3%	75 L0.5	-10.00%	(2)
312.00	Scrubber Catalyst Module	(1)	85-L0.5	23.8	-5.3%	Company R	-10.00%	(2)
314.00	Turbogenerator Units	(1)	85-L0.5	24.8	-10.5%	85 L0.5	-10.00%	(2)
315.00	Accessory Electric Equipment	(1)	75-L0	23.1	-2.6%	75 R1	-5.00%	(2)
316.00	Misc. Power Plant Equipment	(1)	55-R1	23.7	-2.5%	50 L1	-2.00%	(2)
	Nuclear Production Plant							
320.02	Land Rights		50-R2	36.6				
321.00	Structures and Improvements	(1)	120-L1.5	20.1	-1.0%	85 L1.5	-5.00%	(2)
322.00	Reactor Plant Equipment	(1)	100-L0.5	17.6	-2.4%	55 R1.5	-10.00%	(2)
323.00	Turbogenerator Units	(1)	55-L1	16.2	-4.5%	55 L1	-10.00%	(2)
324.00	Accessory Electric Equipment	(1)	60-L1.5	17.8	-2.4%	55 R4	-2.40%	(2)
325.00	Misc. Power Plant Equipment	(1)	45-R1	16.3	-0.6%	40 R1	-1.00%	(2)
	Hydraulic Production Plant							
330.02	Land Rights		100-R2	42.5				
331.00	Structures and Improvements	(1)	100-L0	32.3	-12.0%	115 R1	-1.00%	(2)
332.00	Reservoirs, Dams and Waterways	(1)	135-L1	36.2	-5.5%	135 L0.5	-5.50%	(2)
333.00	Water Wheels, Turbines and Generators	(1)	50-L2	25.6	0.0%	55 L2	0.00%	(2)
334.00	Accessory Electric Equipment	(1)	38-L3	20.7	-13.8%	33 L4	0.00%	(2)
335.00	Misc. Power Plant Equipment	(1)	80-R1.5	34.1	-0.8%	60 R1.5	0.00%	(2)
336.00	Roads, Railroads and Bridges	(1)	75-R3	29.2	0.0%	75 R3	0.00%	(2)
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## Progress Energy Carolinas, Inc. Comparison of Approved and Proposed Depreciation Parameters

Appendix C 2 of 3

No.	Description			APPROVED		PROP	POSED	
		Ī	A.S.L./	Average		A.S.L./		1
			Survivor	Remaining	Net	Survivor	Net	
			<u>Curve</u>	Life	<u>Salvage</u>	Curve	<u>Salvage</u>	
	Other Production Plant							
341.00	Structures and Improvements	(1)	24-S4	22.8	-2.6%	40 S4	-2.00%	(2)
342.00	Fuel Holders, Production and Accessories	(1)	45-R3	26.6	-13.0%	50 R3	0.00%	(2)
343.00	Prime Movers	(1)	45-S2	29.1	-4.5%	45 S2	-0.90%	(2)
344.00	Generators	(1)	45-L2	24.1	-5.0%	45 L2	-5.00%	(2)
345.00	Accessory Electric Equipment	(1)	43-R3	21.3	-3.5%	43 R3	-2.00%	(2)
346.00	Misc. Power Plant Equipment	(1)	20-S3	15.1	-11.3%	25 S3	0.00%	(2)
	Transmission Plant							
350.02	Land Rights		50-R2	32.1	0.0%	75 R3	0.00%	
352.00	Structures and Improvements		60-R3	45.5	-10.0%	60 R3	-10.00%	
353.00	Station Equipment		60-L1	47.8	-20.0%	60 L1	-15.00%	
354.00	Towers and Fixtures		75-R3	52.8	-35.0%	75 R3	-19.00%	
355.00	Poles and Fixtures		35-R2.5	22.7	-75.0%	42 R2	-20.00%	
356.00	Overhead Conductors and Devices		60-R2	43.1	-105.0%	70 R3	-17.00%	
359.00	Roads and Trails		75-R3	39.2	0.0%	75 R3	0.00%	
	Distribution Plant							
360.02	Land Rights		50-R2	39.5	0.0%	55 R2	0.00%	
361.00	Structures and Improvements		32-L2	24.4	-15.0%	48 L1	-15.00%	
362.00	Station Equipment		45-L0.5	36.9	-30.0%	49 R1	-10.00%	
364.00	Poles, Towers and Fixtures		35-R1.5	25.9	-115.0%	40 R2	-115.00%	
365.00	Overhead Conductors and Devices		40-S0.5	30.7	-90.0%	40 R1.5	-85.00%	
366.00	Underground Conduit		37-S6	28.7	-10.0%	45 S4	-10.00%	
367.00	Underground Conductors and Devices		25-R3	17.2	-10.0%	28 R5	-5.00%	
368.00	Line Transformers		35-R2	23.7	-10.0%	38 R2	0.00%	
369.00	Services		43-R2.5	33.5	-90.0%	49 R2.5	-30.00%	
370.00	Meters		38-R2.5	24.9	-30.0%	20 R2	-15.00%	
371.00	Installation on Customers Premises		13-R2.5	8.2	-5.0%	18 S2	-10.00%	
373.00	Street Lighting and Signal Systems		27-S0.5	19.8	-30.0%	35 S0.5	-10.00%	
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### Progress Energy Carolinas, Inc. Comparison of Approved and Proposed Depreciation Parameters

Appendix C 3 of 3

No.	Description		APPROVED		PROI	POSED
		A.S.L./	Average		A.S.L./	
		Survivor	Remaining	Net	Survivor	Net
		<u>Curve</u>	<u>Life</u>	<u>Salvage</u>	<u>Curve</u>	<u>Salvage</u>
	General Plant					
389.02	Land Rights	50-R2	35.0	0.0%	50 R2	
390.00	Structures and Improvements	35-S0.5	25.3	0.0%	45 L1	-5.00%
391.00	Office Furniture and Equipment	18-R4	8.6	0.0%	20 S6	0.00%
392.00	Transportation Equipment	10-L2	5.6	0.0%	11 L2	10.00%
393.00	Stores Equipment	25-S6	14.3	0.0%	25 S6	0.00%
394.00	Tools, Shop and Garage Equipment	35-S6	24.4	0.0%	38 S6	0.00%
395.00	Laboratory Equipment	16-L4	7.8	0.0%	15 S6	0.00%
396.00	Power Operated Equipment	12-R5	6.9	0.0%	12 S6	0.00%
397.00	Communication Equipment	18-L1	11.9	0.0%	27 L0.5	-3.00%
398.00	Miscellaneous Equipment	35-R5	30.0	0.0%	35 R5	0.00%

#### NON-DEPRECIABLE PLANT

#### **Intangible Plant**

301.00	Organization
302.00	Franchises and Consents
303.00	Miscellaneous Plant
	<u>Land</u>
310.01	Steam Production Land
320.01	Nuclear Production Land
330.01	Hydraulic Production Land
340.01	Other Production Land
350.01	Trasmission Land
360.01	Distribution Land
389.10	General Land

- (1) Life Span Method Utilized. Interim Retirement Rate. Service Lives Vary.
- (2) Net Salvage for Production Accounts is interim net Salvage. See Appendix D-2 for composite net salvage percentages by generating Unit

#### APPENDIX D

**Production Retirement Dates and Terminal Removal Cost** 

Facility	Unit Type	Plant at 12/31/2010	Terminal Net Salvage %	Labor Cost	Gross Salvage	Project Indirects	Contingency	Total Dismantling	Ret Yr	ECI Cost Index Ret Yr	Trended Dismantlement Cost
Asheville	Coal	386,767,639.13	-12.21%	26,528,000.00	-7,887,000.00	1,326,105.31	5,305,403.54	25,272,508.85	2033	2.13	47,219,687.59
71011041110	CT	91,973,271.89	1.42%	478,000.00	-1,152,000.00	23,894.69	95,596.46	-554,508.85	2040	2.68	, ,
		478,740,911.02	-9.59%	27,006,000.00	-9,039,000.00	1,350,000.00	5,401,000.00	24,718,000.00			45,916,105.38
Blewett	СТ	12,944,498.64	-5.01%	868,000.00	-672,000.00	43,439.35	173,600.00	413,039.35	2027	1.79	648,544.24
	Hydro	16,302,839.49	-126.18%	4,647,000.00	-418,000.00	232,560.65	929,400.00	5,390,960.65	2058	4.35	20,570,770.91
		29,247,338.13	-72.55%	5,515,000.00	-1,090,000.00	276,000.00	1,103,000.00	5,804,000.00			21,219,315.15
Cape Fear	Coal	139,006,073.66	-37.58%	49,625,000.00	-11,130,000.00	2,481,398.71	9,924,603.45	50,901,002.16	2012	1.17	52,240,502.21
	CT	6,867,963.83	-1.20%	365,178.76	-404,063.54	18,260.03	73,032.84	52,408.09	2027	1.79	82,289.90
Unit 4	CT	1,256,715.62	-0.78%	66,821.24	-73,936.46	3,341.26	13,363.71	9,589.75	2012	1.17	9,842.11
		147,130,753.11	-35.57%	50,057,000.00	-11,608,000.00	2,503,000.00	10,011,000.00	50,963,000.00			52,332,634.23
Darlington	СТ	149,851,081.50	-1.67%	5,078,000.00	-5,127,000.00	254,000.00	1,016,000.00	1,221,000.00	2036	2.33	2,495,552.63
Lee	Coal	144,173,282.17	-48.73%	61,274,000.00	-8,133,000.00	3,064,197.60	12,254,800.00	68,459,997.60	2012	1.17	70261576.48
Unit 9 and Com	nr CT	1,393,441.27	5.17%	22,564.56	-97,347.76	100.21	4,512.91	-70,170.09	2012	1.17	-72016.66718
Units 1-4	CT	16,885,607.36	5.09%	273,435.44	-1,179,652.24	14,702.19	54,687.09	-836,827.51	2012	1.17	-858849.2863
		162,452,330.80	-42.68%	61,570,000.00	-9,410,000.00	3,079,000.00	12,314,000.00	67,553,000.00			69,330,710.53
Marshall	Hydro	12,212,422.45	-35.96%	1,301,000.00	-179,000.00	65,000.00	260,000.00	1,447,000.00	2050	3.46	4,391,771.93
Mayo	Coal	783,805,963.63	-10.74%	43,437,000.00	-11,826,000.00	2,172,000.00	8,687,000.00	42,470,000.00	2035	2.26	84,194,912.28
Moorehead Cit	у СТ	1,846,242.61	-2.72%	149,000.00	-137,000.00	7,000.00	30,000.00	49,000.00	2012	1.17	50,289.47
Richmond	CC	250,809,350.98	-6.54%	8,245,000.00	-3,536,000.00	412,461.52	1,649,141.01	6,770,602.53	2042	2.76	16,391,985.08
	CT	205,374,921.54	3.77%	3,449,000.00	-7,602,000.00	172,538.48	689,858.99	-3,290,602.53	2041	2.68	-7,735,802.44
		456,184,272.52	-1.90%	11,694,000.00	-11,138,000.00	585,000.00	2,339,000.00	3,480,000.00			8,656,182.63
Robinson	Coal	92,157,765.00	-23.52%	19,073,000.00	-2,721,000.00	954,147.99	3,814,600.00	21,120,747.99	2012	1.17	21,676,557.15
	CT	1,691,305.44	-0.30%	77,000.00	-93,000.00	3,852.01	15,400.00	3,252.01	2027	1.79	5,106.23
		93,849,070.44	-23.10%	19,150,000.00	-2,814,000.00	958,000.00	3,830,000.00	21,124,000.00			21,681,663.37
Roxboro	Coal	1,649,508,161.31	-15.80%	123,896,000.00	-23,403,000.00	6,195,000.00	24,779,000.00	131,467,000.00	2035	2.26	260,627,561.40
Sutton	Coal	228,283,198.54	-20.01%	42,556,000.00	-9,806,000.00	2,128,197.98	8,510,802.02	43,389,000.00	2013	1.2	45,672,631.58
	CT	8,458,014.28	-0.11%	216,000.00	-264,000.00	10,802.02	43,197.98	6,000.00	2027	1.79	9,421.05
		236,741,212.82	-19.30%	42,772,000.00	-10,070,000.00	2,139,000.00	8,554,000.00	43,395,000.00			45,682,052.63
Tillery	Hydro	14,908,612.00	-29.08%	4,084,000.00	-1,444,000.00	204,000.00	817,000.00	3,661,000.00	2058	1.35	4,335,394.74
Walters	Hydro	38,754,625.34	-3.06%	1,604,000.00	-1,391,000.00	80,000.00	321,000.00	614,000.00	2034	2.2	1,184,912.28
Wayne	СТ	228,473,439.45	1.48%	2,123,000.00	-3,675,000.00	106,000.00	425,000.00	-1,021,000.00	2053	3.77	-3,376,464.91
Weatherspoon	Coal	61,037,683.90	-35.94%	20,873,000.00	-4,156,000.00	1,043,406.67	4,174,600.00	21,935,006.67	2011	1.14	21,935,006.67
Weatherspoon		19,437,901.14	-0.53%	572,000.00	-650,000.00	28,593.33	114,400.00	64,993.33	2027	1.79	
•		80,475,585.04	-26.65%	21,445,000.00	-4,806,000.00	1,072,000.00	4,289,000.00	22,000,000.00			22,037,057.60
Total		4,564,182,022.18			420,881,000.00	-107,157,000.00	21,045,000.00	84,176,000.00	·		640,759,651.35

PEC Generating Plants	Unit#	Fuel	Original In Svc Yr	Retirement date used in latest approved study	Est. Ret. Date	Est. Svc. Life	Sept. 2010 IRP Smr MW Cpcty Rtng
				iatoot approvou otaay			9
Steam	1 4	Cast	4004	2022	0004	67	104
Asheville Asheville	1 2	Coal	1964 1971	2033 2011	2031 2033	67 62	191 185
Cape Fear - Retired	1	Coal	1971	2011	~1969	62	N/A
Cape Fear - Retired	2	Coal	1923	2021	~1969		N/A N/A
Cape Fear - Retired	3	Coal	1942	2012	Cold standby		N/A
Cape Fear - Retired	4	Coal	1942	2012	Cold standby		N/A
Cape Fear	5	Coal	1956	2026	10/01/2012		144
Cape Fear	6	Coal	1958	2027	10/01/2012		172
Lee	1	Coal	1952	2032	09/01/2012		74
Lee	2	Coal	1951	2043	09/01/2012		77
Lee	3	Coal	1962	2038	09/01/2012		246
Mayo	1	Coal	1983	2036	2035	52	727
Robinson (SC)	1	Coal	1960	2037	10/01/2012		177
Roxboro	1	Coal	1966	2035	2032	66	369
Roxboro	2	Coal	1968	2037	2032	64	662
Roxboro	3	Coal	1973	2038	2035	62	693
Roxboro	4	Coal	1980	2020	2035	55	698
Sutton	1	Coal	1954	2013	12/01/2013		97
Sutton	2	Coal	1955	2015	12/01/2013		104
Sutton	3	Coal	1972	2037	12/01/2013		403
Weatherspoon	1	Coal	1949	2039	10/01/2011		48
Weatherspoon	2	Coal	1950	2031	10/01/2011		48
Weatherspoon	3	Coal	1952	2033	10/01/2011		75
Gas/Oil							
Asheville	1	Gas/Oil	1999	2035	2039	40	164
Asheville	2	Gas/Oil	2000	2035	2040	40	160
Blewett	1	Oil	1971	2017	2027	56	13
Blewett	2	Oil	1971	2017	2027	56	13
Blewett	3	Oil	1971	2017	2027	56	13
Blewett	4	Oil	1971	2017	2027	56	13
Cape Fear	1	Oil	1969	2012	2027	58	11
Cape Fear	2	Oil	1969	2012	2027	58	11
Cape Fear	3	Oil	1969	2012	2027	58	11
Cape Fear	4	Oil	1969	2012	10/01/2012	42	11
Cape Fear - Steam block only	1		1969	2012	03/31/2011	42	11
Cape Fear - Steam block only	2	0 (0)	1969	2012	03/31/2011	42	11
Darlington (SC)	1	Gas/Oil	1972	2031	2027	55	52
Darlington (SC)	2	Gas/Oil	1972	2031	2027	55	52
Darlington (SC)	3	Gas/Oil	1972	2031	2027	55	50
Darlington (SC)	4	Gas/Oil	1972	2031	2027	55	51
Darlington (SC)	5	Gas/Oil	1972	2031	2027	<u>55</u>	52
Darlington (SC) Darlington (SC)	<u>6</u> 7	Gas/Oil	1972	2031	2027	55 55	51 52
Darlington (SC)		Gas/Oil Gas/Oil	1972	2031	2027		
Darlington (SC)	8	Gas/Oil	1972 1972	2031 2031	2027 2027	<u>55</u> 55	49 52
Darlington (SC)	10	Gas/Oil	1972	2031	2027	55 55	52
Darlington (SC)	11	Gas/Oil	1972	2031	2027	55 55	52
Darlington (SC)	12	Gas/Oil	1972	2031	2027	40	118
Darlington (SC)	13	Gas/Oil	1997	2032	2036	39	116
Lee	1	Oil	1968	2032	10/01/2012	59 	12
Lee	2	Oil	1971	2036	10/01/2012	59 56	21
Lee	3	Oil	1971	2036	10/01/2012	56	21
Lee	4	Oil	1971	2036	10/01/2012	56	21
Morehead City	1	Oil	1968	2012	10/01/2012	59	12
Richmond	1	Gas/Oil	2001/02	2036	2041	40	162
Richmond	2	Gas/Oil	2001/02	2036	2041	40	167
Richmond	3	Gas/Oil	2001/02	2036	2041	40	169
Richmond	4	Gas/Oil	2001/02	2036	2041	40	163
Richmond	6	Gas/Oil	2001/02	2036	2041	40	159
Richmond	1	Gas/Oil	2002	2036	2042	40	470
Richmond	2	Gas/Oil	06/01/2011	N/A	2051	40	600
Robinson (SC)	1	Gas/Oil	1968	2012	2027	59	15
					Retired		
Roxboro	1	Gas/Oil	1968	2031	12/1/2007		N/A
Sutton	1	Gas/Oil	1968	2012	2027	59	11
Sutton	2	Gas/Oil	1969	2012	2027	58	24
Sutton	3	Gas/Oil	1969	2012	2027	58	26

			Original In	Retirement date used in		Est. Svc.	Sept. 2010 IRP Smr MW Cpcty
PEC Generating Plants	Unit #	Fuel	Svc Yr	latest approved study	Est. Ret. Date	Life	Rtng
Sutton	1 1	Gas/Oil	12/01/2013	N/A	2053	40	625
Wayne County	1	Gas/Oil	2000	30 yr. rate (3.38%) used	2040	40	177
Wayne County	2	Gas/Oil	2000	30 yr. rate (3.38%) used	2040	40	174
Wayne County	3	Gas/Oil	2000	30 yr. rate used	2040	40	173
Wayne County	4	Gas/Oil	2000	30 yr. rate used	2040	40	170
Wayne County	5	Gas/Oil	2009	30 yr. rate used	2049	40	169
Wayne County Wayne County	1	Gas/Oil	01/01/2013	N/A	2053	40	920
Weatherspoon	1	Gas/Oil	1970	2012	2027	57	33
Weatherspoon	2	Gas/Oil	1970	2012	2027	57	32
Weatherspoon	3	Gas/Oil	1971	2012	2027	56	34
Weatherspoon	4	Gas/Oil	1971	2012	2027	56	32
Weatherspoon	4	Gas/Oil	1971	2012	2021	30	32
Nuclear		ļ	ļ				
Brunswick	1		1977	2036	09/08/2036	59	938
Brunswick	2		1975	2034	12/27/2034	59	920
Harris Unit	1		1987	2046	10/24/2046	59	900
Robinson (SC)	2		1971	2030	07/31/2030	59	724
Hydro		1	•	T	,		, ,
Blewett (Technically 6 "units")	1	Hydro	1912	2037	2058	146	22
Marshall (Technically 2 "units")	1	Hydro	1910	2035	2050	140	4
Tillery (Technically 4 "units")	1	Hydro	1928	2042	2058	130	87
Walters (Technically 3 "units")	1	Hydro	1930	2042	2034	104	112
Planned Designated Generation -	•						
Sept. 2011 IRP Wayne County		Gas/Oil	1/13		2053	40	920
Sutton Plant	-	Gas/Oil	12/13		2053	40	625
Outton Plant		Jas/Uil	12/13	<u> </u>	2000	40	023

**Terminal** Interim Plant Combined Combined Account Retirements Cost Removal Interim **Balance** Removal Net No. Description 12/31/10 Cost % **Using Proposed** RC % After Interim Interim + Salvage (See App D-1) Int Ret Curve Proposed Retirement **Terminal** % **DEPRECIABLE PLANT** Steam Production Plant 310.02 Land Rights ASHEVILLE FOSSIL #1 919.201.95 0.00% MAYO FOSSIL #1 2,738,261.07 0.00% **ROXBORO FOSSIL #1** 0.00% 1,827,202.76 **ROXBORO FOSSIL #3** 3,037,934.25 0.00% **TOTAL Account 310** 8,522,600.03 311 Structures & Improvements ASHEVILLE FOSSIL #1 36,974,760.55 -12.21% 763,232.18 -1.00% 36,211,528.37 (4,428,625.40)-11.98% ASHEVILLE FOSSIL #2 29,564,003.50 -12.21% 860,233.36 -1.00% 28,703,770.14 (3,512,988.23)-11.88% General Plant Struc/Equip/Furn - NC 24.870.45 1.114.20 -1.00% 23.756.25 (11.14)-0.04% 5,914,468.93 MAYO FOSSIL #1 132.845.864.26 -10.74% -1.00% 126,931,395.33 (13,693,868.32)-10.31% **ROXBORO FOSSIL #1** 14,831,302.74 -15.80% 707,051.59 -1.00% 14,124,251.15 (2,238,747.34)-15.09% **ROXBORO FOSSIL #2** 3,848,458.27 -15.80% 188,440.83 -1.00% 3,660,017.44 (580, 178.86)-15.08% **ROXBORO FOSSIL #3** 37,040,925.59 -15.80% 2,311,969.16 -1.00% 34,728,956.43 (5,510,405.80)-14.88% **ROXBORO FOSSIL #4** -15.80% -1.00% 14,797,627.48 -15.20% 15,423,777.17 626,149.69 (2,344,333.93)ROXBORO FOSSIL-COMMON 104,652,795.03 -15.80% -1.00% 102,263,587.91 -15.46% 2,389,207.12 (16,181,865.80)**TOTAL Account 311** 375,206,757.56 312 **Boiler Plant Equipment** ASHEVILLE FOSSIL #1 130.767.650.48 -12.21% 2.807.930.85 -10.00% 127,959,719.63 (15,903,139.36) -12.16% ASHEVILLE FOSSIL #2 -12.21% 3,618,037.43 -10.00% -12.15% 132,806,765.89 129,188,728.46 (16, 134, 197.24) MAYO FOSSIL #1 506,051,960.27 -10.74% 17,770,650.15 -10.00% 488,281,310.12 (54,227,293.75)-10.72% Multiple Tax Districts 94,186.98 2,627.82 -10.00% 91,559.16 (262.78)-0.28% **ROXBORO COGEN PLANT** 54,694.24 -15.80% 1,350.95 -10.00% 53,343.29 (8,563.51)-15.66% **ROXBORO FOSSIL #1** -15.80% -15.65% 183,682,230.40 4,847,918.93 -10.00% 178,834,311.47 (28,741,184.67) **ROXBORO FOSSIL #2** 253.461.263.20 -15.80% 7.018.837.65 -10.00% 246,442,425.55 (39,640,574.64) -15.64% **ROXBORO FOSSIL #3** 270,804,387.49 -15.80% 10,164,534.80 -10.00% 260,639,852.69 (42, 198, 383, 22) -15.58% **ROXBORO FOSSIL #4** 290,886,825.69 -15.80% 11,941,307.53 -10.00% 278,945,518.16 -15.56% (45, 268, 414.15) ROXBORO FOSSIL-COMMON 175,326,209.49 -15.80% 4,228,499.21 -10.00% 171,097,710.28 (27,456,834.98)-15.66% -10.00% Transmission Substation - NC 640,614.45 93.38 -10.00% **TOTAL Account 312** 1,944,576,788.58 312 SCR ASHEVILLE FOSSIL #1 2,060,931.45 -10.00% ASHEVILLE FOSSIL #2 1.991.682.26 -10.00% MAYO FOSSIL #1 3,907,540.10 -10.00% **ROXBORO FOSSIL #1** 1,616,315.88 -10.00% **ROXBORO FOSSIL #2** 5,289,292.89 -10.00% **ROXBORO FOSSIL #3** 5,698,720.01 -10.00% **ROXBORO FOSSIL #4** 6,336,887.36 -10.00% Total 312 SCR 26,901,369.95 **Turbogenerator Units** ASHEVILLE FOSSIL #1 10.007.384.61 -12.21% 595.941.39 -10.00% 9.411.443.22 (1,208,618.42)-12.08% ASHEVILLE FOSSIL #2 11,070,328.39 -12.21% 707,440.19 -10.00% -12.07% 10,362,888.20 (1,335,928.32)

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Account No.	: Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Page 2 of 13 Combined Net Salvage %
	MAYO FOSSIL #1	84,344,076.48	-10.74%	4,882,557.58	-10.00%	79,461,518.90	(9,023,857.58)	-10.70%
	ROXBORO COGEN PLANT	17,969.40	-15.80%	352.20	-10.00%	17,617.20	(2,818.79)	-15.69%
	ROXBORO FOSSIL #1	26,666,131.54	-15.80%	1,077,267.99	-10.00%	25,588,863.55	(4,150,849.02)	-15.57%
	ROXBORO FOSSIL #2	29,416,565.49	-15.80%	1,424,039.14	-10.00%	27,992,526.35	(4,565,312.54)	-15.52%
	ROXBORO FOSSIL #3	40,600,966.14	-15.80%	2,773,934.86	-10.00%	37,827,031.28	(6,254,185.33)	-15.40%
	ROXBORO FOSSIL #4	46,769,165.21	-15.80%	2,731,001.22	-10.00%	44,038,163.99	(7,231,270.78)	-15.46%
	ROXBORO FOSSIL-COMMON	380,725.60	-15.80%	17,793.20	-10.00%	362,932.40	(59,123.80)	-15.53%
	TOTAL Account 314	249,273,312.86	- 10.0070	11,100.20	10.0070	002,002.10	(60,120.00)	10.0070
315	Accessory Electric Equipment							
	ASHEVILLE FOSSIL #1	13,341,887.64	-12.21%	886,212.76	-5.00%	12,455,674.88	(1,564,999.07)	-11.73%
	ASHEVILLE FOSSIL #2	10,562,947.06	-12.21%	805,655.19	-5.00%	9,757,291.87	(1,231,531.01)	-11.66%
	MAYO FOSSIL #1	51,038,794.32	-10.74%	4,241,943.01	-5.00%	46,796,851.31	(5,238,923.91)	-10.26%
	ROXBORO FOSSIL #1	20,202,010.75	-15.80%	1,401,023.17	-5.00%	18,800,987.58	(3,040,667.28)	-15.05%
	ROXBORO FOSSIL #2	23,079,888.92	-15.80%	1,615,378.06	-5.00%	21,464,510.86	(3,472,230.22)	-15.04%
	ROXBORO FOSSIL #3	35,071,592.14	-15.80%	2,923,681.81	-5.00%	32,147,910.33	(5,225,656.67)	-14.90%
	ROXBORO FOSSIL #4	30,102,096.47	-15.80%	2,613,957.77	-5.00%	27,488,138.70	(4,473,911.66)	-14.86%
	ROXBORO FOSSIL-COMMON	17,998,047.14	-15.80%	1,371,930.48	-5.00%	16,626,116.66	(2,695,576.09)	-14.98%
	TOTAL Account 315	201,397,264.44	-					
316	Miscellaneous Power Plant Equipment							
	ASHEVILLE FOSSIL #1	6,489,756.55	-12.21%	409,675.69	-2.00%	6,080,080.86	(750,498.43)	-11.56%
	ASHEVILLE FOSSIL #2	4,262,952.51	-12.21%	305,353.79	-2.00%	3,957,598.72	(489,282.39)	-11.48%
	General Plant Struc/Equip/Furn - NC	347,893.19	40 = 404	37,127.72	-2.00%	310,765.47	(742.55)	-0.21%
	MAYO FOSSIL #1	6,787,007.23	-10.74%	592,477.98	-2.00%	6,194,529.25	(677,253.84)	-9.98%
	ROXBORO FOSSIL #1	1,522,929.03	-15.80%	113,128.35	-2.00%	1,409,800.68	(225,015.58)	-14.78%
	ROXBORO FOSSIL #2	3,762,518.42	-15.80%	265,285.35	-2.00%	3,497,233.07	(557,879.71)	-14.83%
	ROXBORO FOSSIL #3	2,984,133.74	-15.80%	262,255.32	-2.00%	2,721,878.42	(435,310.60)	-14.59%
	ROXBORO FOSSIL #4	3,531,412.88	-15.80%	313,272.81	-2.00%	3,218,140.07	(514,741.87)	-14.58%
	ROXBORO FOSSIL-COMMON	12,524,002.12	-15.80%	965,808.92	-2.00%	11,558,193.20	(1,845,547.64)	-14.74%
	Transmission Substation - NC	249,108.41	=	22,542.22	-2.00%	226,566.19	(450.84)	-0.18%
	TOTAL Account 316	42,461,714.08	-					
	TOTAL Steam Production Plant	2,848,339,807.50	<del>-</del>					
	Nuclear Production Plant							
320.02	9							
	BRUNSWICK NUCLEAR #1	7,532.48						
	BRUNSWICK NUCLEAR #2	51,363.07						
	HARRIS NUCLEAR #1	40,754,272.90						
	ROBINSON NUCLEAR #2 TOTAL Account 320	39,144.33 <b>40,852,312.78</b>	-					
321	Structures and Improvements		=					
	BRUNSWICK NUCLEAR #1	223,444,001.97			-5.00%			-5.00%
	BRUNSWICK NUCLEAR #2	247,183,233.52			-5.00%			-5.00%
	BRUNSWICK OFFSITE MEDIA CENTER #MC	992,298.68			-5.00%			-5.00%
	General Plant Struc/Equip/Furn - NC	160,871.98			-5.00%			-5.00%
	HARRIS NUCLEAR #1	1,476,722,296.68			-5.00%			-5.00%
	ROBINSON NUCLEAR #2	224,519,181.14			-5.00%			-5.00%
		,,						

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Page 3 of 13 Combined Net Salvage %
	ROBINSON OFFSITE MEDIA CENTER #MC	201,797.32			-5.00%			-5.00%
	Storage Substation - NC	266,591.78			-5.00%			-5.00%
	TOTAL Account 321	2,067,627,712.07						
322	Reactor Plant Equipment							
	BRUNSWICK NUCLEAR #1	371,949,327.96			-10.00%			-10.00%
	BRUNSWICK NUCLEAR #2	369,649,176.65			-10.00%			-10.00%
	HARRIS NUCLEAR #1	798,427,230.17			-10.00%			-10.00%
	ROBINSON NUCLEAR #2	350,514,551.70			-10.00%			-10.00%
	TOTAL Account 322	1,758,130,841.48						
323	Turbogenerator Units							
	BRUNSWICK NUCLEAR #1	129,008,400.61			-10.00%			-10.00%
	BRUNSWICK NUCLEAR #2	100,213,220.89			-10.00%			-10.00%
	HARRIS NUCLEAR #1	263,524,064.49			-10.00%			-10.00%
	ROBINSON NUCLEAR #2	103,523,521.64			-10.00%			-10.00%
	TOTAL Account 323	595,658,741.63						
324	Accessory Electric Equipment							
	BRUNSWICK NUCLEAR #1	70,220,688.05			-2.40%			-2.40%
	BRUNSWICK NUCLEAR #2	79,728,570.52			-2.40%			-2.40%
	HARRIS NUCLEAR #1	529,022,091.19			-2.40%			-2.40%
	ROBINSON NUCLEAR #2	133,847,193.29			-2.40%			-2.40%
	TOTAL Account 324	555,980,878.05						
325	Misc. Power Plant Equipment							
	BRUNSWICK NUCLEAR #1	77,805,711.09			-1.00%			-1.00%
	BRUNSWICK NUCLEAR #2	28,755,412.65			-1.00%			-1.00%
	BRUNSWICK OFFSITE MEDIA CENTER #MC	29,321.90			-1.00%			-1.00%
	General Plant Struc/Equip/Furn - NC	167,310.46			-1.00%			-1.00%
	HARRIS NUCLEAR #1	141,400,433.24			-1.00%			-1.00%
	Raleigh Division	80,223.62			-1.00%			-1.00%
	ROBINSON NUCLEAR #2 ROBINSON OFFSITE MEDIA CENTER #MC	55,282,306.90			-1.00% -1.00%			-1.00% -1.00%
	Southern Division	4,055.59 9,239.52			-1.00%			-1.00%
	TOTAL Account 325	247,956,860.97			-1.00 /6			-1.00 //
	TOTAL Nuclear Production Plant	5,266,207,346.98						
	Hydraulic Production Plant							
330.02	Land Rights							
	BLEWETT HYDROELECTRIC #1	9,598.14						
	MARSHALL HYDROELECTRIC #1	3,728.53						
	TILLERY HYDROELECTRIC #1	19,764.49						
	WALTERS HYDROELECTRIC #1	114,130.09						
	TOTAL Account 330	147,221.25						
331	Structures and Improvements							
	BLEWETT HYDROELECTRIC #1	3,950,127.79	-126.18%	791,515.80	-1.00%	3,158,611.99	(3,993,422.33)	-101.10%

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	MARSHALL HYDROELECTRIC #1	1,461,240.34	-35.96%	241,069.15	-1.00%	1,220,171.19	(441,202.72)	-30.19%
	TILLERY HYDROELECTRIC #1	2,211,591.09	-29.08%	531,746.50	-1.00%	1,679,844.59	(493,812.93)	-22.33%
	WALTERS HYDROELECTRIC #1	3,245,408.52	-3.06%	305,018.32	-1.00%	2,940,390.20	(92,951.83)	-2.86%
	TOTAL Account 331	10,868,367.74						
332	Reservoirs, Dams & Waterways							
	BLEWETT HYDROELECTRIC #1	7,941,581.00	-126.18%	2,103,395.02	-5.50%	5,838,185.98	(7,482,255.38)	-94.22%
	MARSHALL HYDROELECTRIC #1	3,594,594.29	-35.96%	853,390.02	-5.50%	2,741,204.27	(1,032,714.99)	-28.73%
	TILLERY HYDROELECTRIC #1	4,439,367.89	-29.08%	1,233,542.87	-5.50%	3,205,825.02	(1,000,092.40)	-22.53%
	WALTERS HYDROELECTRIC #1	28,492,366.51	-3.06%	3,985,470.04	-5.50%	24,506,896.47	(968,492.64)	-3.40%
	TOTAL Account 332	44,467,909.69						
333	Waterwheels, Turbine and Generators						/ ·-·	
	BLEWETT HYDROELECTRIC #1	2,243,592.92	-126.18%	617,212.33	0.00%	1,626,380.59	(2,052,151.87)	-91.47%
	MARSHALL HYDROELECTRIC #1	5,820,410.66	-35.96%	1,119,141.83	0.00%	4,701,268.83	(1,690,647.42)	-29.05%
	TILLERY HYDROELECTRIC #1	5,322,645.00	-29.08%	1,479,740.25	0.00%	3,842,904.75	(1,117,509.06)	-21.00%
	WALTERS HYDROELECTRIC #1 TOTAL Account 333	3,820,383.78 <b>17,207,032.36</b>	-3.06%	232,029.98	0.00%	3,588,353.80	(109,712.96)	-2.87%
334	Accessory Electric Equipment							
334	BLEWETT HYDROELECTRIC #1	919,759.38	-126.18%	104,330.77	0.00%	815,428.61	(1,028,900.22)	-111.87%
	MARSHALL HYDROELECTRIC #1	1,129,520.30	-35.96%	53,170.18	0.00%	1,076,350.12	(387,071.79)	-34.27%
	TILLERY HYDROELECTRIC #1	1,869,767.82	-29.08%	209,311.92	0.00%	1,660,455.90	(482,857.27)	-25.82%
	WALTERS HYDROELECTRIC #1	1,807,484.42	-3.06%	72,390.18	0.00%	1,735,094.24	(53,050.04)	-2.94%
	TOTAL Account 334	5,726,531.92	0.0070	72,000.10	0.0070	1,700,004.24	(00,000.04)	2.5470
335	Miscellaneous Power Plant Equipment							
	BLEWETT HYDROELECTRIC #1	1,238,180.26	-126.18%	204,334.81	0.00%	1,033,845.45	(1,304,496.55)	-105.36%
	General Plant Struc/Equip/Furn - NC	8,621.92		1,129.49	0.00%	7,492.43	0.00	0.00%
	MARSHALL HYDROELECTRIC #1	189,981.75	-35.96%	22,463.99	0.00%	167,517.76	(60,241.92)	-31.71%
	TILLERY HYDROELECTRIC #1	1,045,475.71	-29.08%	171,856.47	0.00%	873,619.24	(254,046.74)	-24.30%
	Transmission Substation - NC	30,487.83		3,993.97	0.00%	26,493.86	0.00	0.00%
	WALTERS HYDROELECTRIC #1	1,266,538.27	-3.06%	75,212.39		1,191,325.88	(36,424.47)	-2.88%
	TOTAL Account 335	3,779,285.74					,	
336	Roads, Railroad and Bridges							
	MARSHALL HYDROELECTRIC #1	12,946.58	-35.96%	1,294.10	0.00%	11,652.48	(4,190.41)	-32.37%
	WALTERS HYDROELECTRIC #1	8,313.75	-3.06%	1,461.41	0.00%	6,852.34	(209.51)	-2.52%
	TOTAL Account 336	21,260.33						
	TOTAL Hydraulic Production Plant	82,217,609.03						
	Other Production Plant							
340	Land Rights	4,581,022.35						
	TOTAL Account 340	4,581,022.35						
341	Structures and Improvements							
	ASHEVILLE IC TURBINE #COM	1,611,263.93	1.42%	622,657.03	-2.00%	988,606.90	1,558.87	0.10%
	ASHEVILLE ICT MW160 - D70	29,125,469.12	1.42%	13,631,847.20	-2.00%	15,493,621.92	(53,038.26)	-0.18%

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage
	BLEWETT IC TURBINE #COM	916,645.46	-5.01%	0.00	-2.00%	916,645.46	(45,925.70)	-5.01%
	CAPE FEAR IC TURBINE #COM	390,177.37	-1.20%	146,210.01	-2.00%	243,967.36	(5,847.34)	-1.50%
	DARLINGTON IC TURBINE #1	2,074.47	-1.67%	0.18	-2.00%	2,074.29	(34.55)	-1.67%
	DARLINGTON IC TURBINE #10	151,686.43	-1.67%	4,743.08	-2.00%	146,943.35	(2,541.99)	-1.68%
	DARLINGTON IC TURBINE #11	15,782.42	-1.67%	9,305.18	-2.00%	6,477.24	(293.97)	-1.86%
	DARLINGTON IC TURBINE #12	1,913,001.02	-1.67%	595,710.57	-2.00%	1,317,290.45	(33,851.78)	-1.77%
	DARLINGTON IC TURBINE #13	1,091,417.86	-1.67%	339,622.50	-2.00%	751,795.36	(19,312.51)	-1.77%
	DARLINGTON IC TURBINE #2	5,355.81	-1.67%	2,255.20	-2.00%	3,100.61	(96.74)	-1.81%
	DARLINGTON IC TURBINE #3	7,461.49	-1.67%	2,255.28	-2.00%	5,206.21	(131.81)	-1.77%
	DARLINGTON IC TURBINE #4	5,355.81	-1.67%	2,255.20	-2.00%	3,100.61	(96.74)	-1.81%
	DARLINGTON IC TURBINE #5	5,355.81	-1.67%	2,255.20	-2.00%	3,100.61	(96.74)	-1.81%
	DARLINGTON IC TURBINE #6	5,355.81	-1.67%	2,255.20	-2.00%	3,100.61	(96.74)	-1.81%
	DARLINGTON IC TURBINE #7	5,355.81	-1.67%	2,255.20	-2.00%	3,100.61	(96.74)	-1.81%
	DARLINGTON IC TURBINE #8	5,355.81	-1.67%	2,255.20	-2.00%	3,100.61	(96.74)	-1.81%
	DARLINGTON IC TURBINE #9	5,355.81	-1.67%	2,255.20	-2.00%	3,100.61	(96.74)	-1.81%
	DARLINGTON IC TURBINE #COM	5,185,961.56	-1.67%	3,945,933.06	-2.00%	1,240,028.50	(99,569.54)	-1.92%
	General Plant Struc/Equip/Furn - NC	10,658.98		4,442.98	-2.00%	6,216.00	(88.86)	-0.83%
	ICT SITE B - WAYNE COUNTY	9,834,561.98	1.48%	7,667,394.90	-2.00%	2,167,167.08	(121,320.70)	-1.23%
	ICT SITE C-DARLINGTON CTY #COM	14,714.11	-1.67%	6,133.26	-2.00%	8,580.85	(265.57)	-1.80%
	RICHMOND COUNTY FUTURE IC TURBINE	47,111,820.61	-6.54%	19,616,633.80	-2.00%	27,495,186.81	(2,189,317.88)	-4.65%
	RICHMOND COUNTY IC TURBINE	11,064,716.46	3.77%	4,520,242.30	-2.00%	6,544,474.16	156,104.12	1.41%
	ROBINSON IC TURBINE #1	47,311.44	-0.30%	19,688.21	-2.00%	27,623.23	(477.16)	-1.01%
	SUTTON IC TURBINE #1	55,037.57	-0.11%	18,514.27	-2.00%	36,523.30	(410.97)	-0.75%
	SUTTON IC TURBINE #2	142,500.00	-0.11%	66,249.04	-2.00%	76,250.96	(1,409.91)	-0.99%
	SUTTON IC TURBINE #3	158,169.52	-0.11%	77,438.80	-2.00%	80,730.72	(1,638.70)	-1.04%
	SUTTON IC TURBINE #COM	377,785.11	-0.11%	2,423.54	-2.00%	375,361.57	(466.57)	-0.12%
	WEATHERSPOON IC TURBINE #1	40,470.21	-0.53%	32.43	-2.00%	40,437.78	(212.95)	-0.53%
	WEATHERSPOON IC TURBINE #2	4,611.79	-0.53%	306.68	-2.00%	4,305.11	(28.74)	-0.62%
	WEATHERSPOON IC TURBINE #3	4,483.00	-0.53%	336.20	-2.00%	4,146.80	(28.50)	-0.64%
	WEATHERSPOON IC TURBINE #4	5,130.62	-0.53%	324.87	-2.00%	4,805.75	(31.73)	-0.62%
	WEATHERSPOON IC TURBINE #COM	1,902,952.84	-0.53%	838,742.54	-2.00%	1,064,210.30	(22,362.06)	-1.18%
	TOTAL Account 341	111,223,356.04				.,,	(==,=====,	
342	Fuel Holders, Production and Accessories							
	ASHEVILLE IC TURBINE #COM	4,063,511.30	1.42%	805,226.12	0.00%	3,258,285.18	46,181.27	1.14%
	ASHEVILLE ICT MW160 - D70	769,221.03	1.42%	144,862.01	0.00%	624,359.02	8,849.35	1.15%
	BLEWETT IC TURBINE #1	20,535.08	-5.01%	6,999.49	0.00%	13,535.59	(678.16)	-3.30%
	BLEWETT IC TURBINE #2	20,692.85	-5.01%	7,017.35	0.00%	13,675.50	(685.17)	-3.31%
	BLEWETT IC TURBINE #3	20,460.05	-5.01%	6,990.99	0.00%	13,469.06	(674.83)	-3.30%
	BLEWETT IC TURBINE #4	20,575.99	-5.01%	7,004.12	0.00%	13,571.87	(679.98)	-3.30%
	BLEWETT IC TURBINE #COM	285,554.82	-5.01%	57,283.74	0.00%	228,271.08	(11,436.82)	-4.01%
	CAPE FEAR IC TURBINE #1	13,563.99	-1.20%	5,715.24	0.00%	7,848.75	(94.04)	-0.69%
	CAPE FEAR IC TURBINE #2	13,563.99	-1.20%	5,715.24	0.00%	7,848.75	(94.04)	-0.69%
	CAPE FEAR IC TURBINE #3	13,563.99	-1.20%	5,715.24	0.00%	7,848.75	(94.04)	-0.69%
	CAPE FEAR IC TURBINE #COM	45,744.04	-1.20%	19,274.43	0.00%	26,469.61	(317.15)	-0.69%
	DARLINGTON IC TURBINE #1	2,241,499.58	-1.67%	452,958.10	0.00%	1,788,541.48	(29,785.57)	-1.33%
	DARLINGTON IC TURBINE #10	580,094.49	-1.67%	117,214.39	0.00%	462,880.10	(7,708.60)	-1.33%
	DARLINGTON IC TURBINE #11	487,290.87	-1.67%	98,460.80	0.00%	388,830.07	(6,475.40)	-1.33%
	DARLINGTON IC TURBINE #12	653,337.62	-1.67%	41,001.44	0.00%	612,336.18	(10,197.57)	-1.56%
	DARLINGTON IC TURBINE #13	522,136.69	-1.67%	32,767.68	0.00%	489,369.01	(8,149.73)	-1.56%

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Accoun No.	nt Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	DARLINGTON IC TURBINE #2	514,920.29	-1.67%	104,953.29	0.00%	409,967.00	(6,827.41)	-1.33%
	DARLINGTON IC TURBINE #4	609,708.17	-1.67%	251,416.91	0.00%	358,291.26	(5,966.82)	-0.98%
	DARLINGTON IC TURBINE #6	514,920.33	-1.67%	104,003.81	0.00%	410,916.52	(6,843.22)	-1.33%
	DARLINGTON IC TURBINE #8	514,920.33	-1.67%	104,003.81	0.00%	410,916.52	(6,843.22)	-1.33%
	DARLINGTON IC TURBINE #9	533,692.87	-1.67%	107,847.85	0.00%	425,845.02	(7,091.83)	-1.33%
	DARLINGTON IC TURBINE #COM	4,931,260.62	-1.67%	747,444.76	0.00%	4,183,815.86	(69,675.39)	-1.41%
	ICT SITE B - WAYNE COUNTY	8,567,537.56	1.48%	429,427.11	0.00%	8,138,110.45	120,268.00	1.40%
	ICT SITE C-DARLINGTON CTY #COM	6,306.05	-1.67%	1,159.79	0.00%	5,146.26	(85.70)	-1.36%
	RICHMOND COUNTY FUTURE IC TURBINE	13,241,292.33	-6.54%	527,458.28	0.00%	12,713,834.05	(830,929.86)	-6.28%
	RICHMOND COUNTY IC TURBINE	8,237,913.15	3.77%	384,371.91	0.00%	7,853,541.24	295,817.25	3.59%
	ROBINSON IC TURBINE #1	35,549.97	-0.30%	13,660.84	0.00%	21,889.13	(66.09)	-0.19%
	SUTTON IC TURBINE #1	48,799.28	-0.11%	20,534.31	0.00%	28,264.97	(31.48)	-0.06%
	SUTTON IC TURBINE #2	36,866.98	-0.11%	26,260.33	0.00%	10,606.65	(11.81)	-0.03%
	SUTTON IC TURBINE #3	43,669.08	-0.11%	30,491.50	0.00%	13,177.58	(14.68)	-0.03%
	SUTTON IC TURBINE #COM	364,245.26	-0.11%	45,643.84	0.00%	318,601.42	(354.88)	-0.10%
	WEATHERSPOON IC TURBINE #1	34,223.50	-0.53%	13,968.19	0.00%	20,255.31	(106.34)	-0.31%
	WEATHERSPOON IC TURBINE #2	34,223.50	-0.53%	13,968.19	0.00%	20,255.31	(106.34)	-0.31%
	WEATHERSPOON IC TURBINE #3	42,420.50	-0.53%	16,698.69	0.00%	25,721.81	(135.04)	-0.32%
	WEATHERSPOON IC TURBINE #4	42,420.50	-0.53%	16,698.69	0.00%	25,721.81	(135.04)	-0.32%
	WEATHERSPOON IC TURBINE #COM	377,984.35	-0.53%	113,466.27	0.00%	264,518.08	(1,388.75)	-0.37%
	TOTAL Account 342	48,504,221.00		•		,	, ,	
343	Prime Movers							
	ASHEVILLE IC TURBINE #COM	8,028,934.06	1.42%	2,596,152.17	-0.90%	5,432,781.89	53,636.11	0.67%
	ASHEVILLE ICT MW160 - D70	28,963,776.88	1.42%	7,254,066.15	-0.90%	21,709,710.73	242,415.76	0.84%
	BLEWETT IC TURBINE #1	1,875,394.15	-5.01%	370,394.58	-0.90%	1,504,999.57	(78,736.92)	-4.20%
	BLEWETT IC TURBINE #2	1,859,495.16	-5.01%	368,967.23	-0.90%	1,490,527.93	(77,999.02)	-4.19%
	BLEWETT IC TURBINE #3	1,984,499.03	-5.01%	387,368.66	-0.90%	1,597,130.37	(83,505.62)	-4.21%
	BLEWETT IC TURBINE #4	1,946,841.94	-5.01%	383,923.51	-0.90%	1,562,918.43	(81,760.53)	-4.20%
	BLEWETT IC TURBINE #COM	789,496.99	-5.01%	130,566.10	-0.90%	658,930.89	(34,188.80)	-4.33%
	CAPE FEAR IC TURBINE #1	411,893.92	-1.20%	105,338.09	-0.90%	306,555.83	(4,621.10)	-1.12%
	CAPE FEAR IC TURBINE #2	1,052,715.82	-1.20%	418,219.94	-0.90%	634,495.88	(11,366.32)	-1.08%
	CAPE FEAR IC TURBINE #3	1,034,588.38	-1.20%	412,597.39	-0.90%	621,990.99	(11,165.89)	-1.08%
	CAPE FEAR IC TURBINE #COM	808,231.94	-1.20%	69,631.62	-0.90%	738,600.32	(9,476.37)	-1.17%
	DARLINGTON IC TURBINE #1	3,695,060.98	-1.67%	314,435.52	-0.90%	3,380,625.46	(59,129.34)	-1.60%
	DARLINGTON IC TURBINE #10	1,174,826.65	-1.67%	155,795.19	-0.90%	1,019,031.46	(18,372.65)	-1.56%
	DARLINGTON IC TURBINE #11	1,615,372.43	-1.67%	295,701.57	-0.90%	1,319,670.86	(24,638.52)	-1.53%
	DARLINGTON IC TURBINE #12	13,733,097.91	-1.67%	3,326,225.83	-0.90%	10,406,872.08	(203,247.41)	-1.48%
	DARLINGTON IC TURBINE #13	13,634,976.12	-1.67%	3,577,938.71	-0.90%	10,057,037.41	(199,686.83)	-1.46%
	DARLINGTON IC TURBINE #2	3,482,583.86	-1.67%	410,704.12	-0.90%	3,071,879.74	(54,854.04)	-1.58%
	DARLINGTON IC TURBINE #3	4,411,805.13	-1.67%	279,277.03	-0.90%	4,132,528.10	(71,334.76)	-1.62%
	DARLINGTON IC TURBINE #4	1,772,929.76	-1.67%	134,943.19	-0.90%	1,637,986.57	(28,492.78)	-1.61%
	DARLINGTON IC TURBINE #5	3,425,774.55	-1.67%	326,926.39	-0.90%	3,098,848.16	(54,549.16)	-1.59%
	DARLINGTON IC TURBINE #6	2,237,343.54	-1.67%	259,431.05	-0.90%	1,977,912.49	(35,274.15)	-1.58%
	DARLINGTON IC TURBINE #7	3,440,530.58	-1.67%	86,086.94	-0.90%	3,354,443.64	(56,638.18)	-1.65%
	DARLINGTON IC TURBINE #8	1,237,455.22	-1.67%	164,387.80	-0.90%	1,073,067.42	(19,349.87)	-1.56%
	DARLINGTON IC TURBINE #9	2,183,855.77	-1.67%	223,372.55	-0.90%	1,960,483.22	(34,659.36)	-1.59%
	DARLINGTON IC TURBINE #COM	13,179,646.67	-1.67%	4,220,141.33	-0.90%	8,959,505.34	(187,188.85)	-1.42%
	ICT SITE B - WAYNE COUNTY	142,914,607.38	1.48%	67,177,115.17	-0.90%	75,737,492.21	514,682.61	0.36%

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Account No.	: Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Page 7 of 13  Combined  Net  Salvage  %
	ICT SITE C-DARLINGTON CTY #COM	378,366.32	-1.67%	133,168.69	-0.90%	245,197.63	(5,281.93)	-1.40%
	RICHMOND COUNTY FUTURE IC TURBINE	132,666,440.62	-6.54%	42,824,812.58	-0.90%	89,841,628.04	(6,257,144.68)	-4.72%
	RICHMOND COUNTY IC TURBINE	125,507,359.36	3.77%	34,146,017.19	-0.90%	91,361,342.17	3,133,969.18	2.50%
	ROBINSON IC TURBINE #1	1,220,394.55	-0.30%	458,100.37	-0.90%	762,294.18	(6,424.35)	-0.53%
	ROXBORO IC TURBINE #1	(1,511.25)	-15.80%	0.00	-0.90%	(1,511.25)	238.78	-15.80%
	SUTTON IC TURBINE #1	1,176,128.04	-0.11%	447,474.24	-0.90%	728,653.80	(4,838.89)	-0.41%
	SUTTON IC TURBINE #2	2,389,755.86	-0.11%	679,684.95	-0.90%	1,710,070.91	(8,021.95)	-0.34%
	SUTTON IC TURBINE #3	1,547,863.73	-0.11%	617,273.69	-0.90%	930,590.04	(6,592.01)	-0.43%
	SUTTON IC TURBINE #COM	61,118.51	-0.11%	2,332.43	-0.90%	58,786.08	(86.47)	-0.14%
	WEATHERSPOON IC TURBINE #1	2,144,667.14	-0.53%	831,536.36	-0.90%	1,313,130.78	(14,377.90)	-0.67%
	WEATHERSPOON IC TURBINE #2	2,945,425.69	-0.53%	901,231.66	-0.90%	2,044,194.03	(18,843.31)	-0.64%
	WEATHERSPOON IC TURBINE #3	2,939,361.29	-0.53%	903,093.00	-0.90%	2,036,268.29	(18,818.45)	-0.64%
	WEATHERSPOON IC TURBINE #4	3,483,348.75	-0.53%	875,543.50	-0.90%	2,607,805.25	(21,571.13)	-0.62%
	WEATHERSPOON IC TURBINE #COM	602,549.58	-0.53%	90,564.29	-0.90%	511,985.29	(3,503.05)	-0.58%
	TOTAL Account 343	537,957,003.01					, ,	
344	Generators							
	ASHEVILLE IC TURBINE #COM	60,555.23	1.42%	18,993.23	-5.00%	41,562.00	(360.58)	-0.60%
	ASHEVILLE ICT MW160 - D70	7,417,746.99	1.42%	3,093,058.12	-5.00%	4,324,688.87	(93,356.97)	-1.26%
	BLEWETT IC TURBINE #1	493,630.75	-5.01%	149,166.34	-5.00%	344,464.41	(24,716.65)	-5.01%
	BLEWETT IC TURBINE #2	493,630.75	-5.01%	149,166.34	-5.00%	344,464.41	(24,716.65)	-5.01%
	BLEWETT IC TURBINE #3	493,630.74	-5.01%	149,166.33	-5.00%	344,464.41	(24,716.64)	-5.01%
	BLEWETT IC TURBINE #4	493,630.74	-5.01%	149,166.33	-5.00%	344,464.41	(24,716.64)	-5.01%
	BLEWETT IC TURBINE #COM	13,761.97	-5.01%	1,321.94	-5.00%	12,440.03	(689.37)	-5.01%
	CAPE FEAR IC TURBINE #1	490,666.99	-1.20%	74,485.33	-5.00%	416,181.66	(8,710.83)	-1.78%
	CAPE FEAR IC TURBINE #2	202,500.00	-1.20%	56,013.74	-5.00%	146,486.26	(4,555.84)	-2.25%
	CAPE FEAR IC TURBINE #3	202,500.00	-1.20%	56,013.74	-5.00%	146,486.26	(4,555.84)	-2.25%
	DARLINGTON IC TURBINE #1	465,499.76	-1.67%	129,369.67	-5.00%	336,130.09	(12,066.24)	-2.59%
	DARLINGTON IC TURBINE #10	1,679,869.80	-1.67%	336,486.87	-5.00%	1,343,382.93	(39,196.44)	-2.33%
	DARLINGTON IC TURBINE #11	1,283,681.44	-1.67%	293,567.31	-5.00%	990,114.13	(31,167.28)	-2.43%
	DARLINGTON IC TURBINE #12	10,992,609.37	-1.67%	4,219,408.60	-5.00%	6,773,200.77	(323,768.27)	-2.95%
	DARLINGTON IC TURBINE #13	11,374,590.44	-1.67%	3,879,616.82	-5.00%	7,494,973.62	(318,798.77)	-2.80%
	DARLINGTON IC TURBINE #2	1,336,791.74	-1.67%	297,097.18	-5.00%	1,039,694.56	(32,169.47)	-2.41%
	DARLINGTON IC TURBINE #3	3,692,087.23	-1.67%	522,675.95	-5.00%	3,169,411.28	(78,915.75)	-2.14%
	DARLINGTON IC TURBINE #4	1,336,791.74	-1.67%	297,097.18	-5.00%	1,039,694.56	(32,169.47)	-2.41%
	DARLINGTON IC TURBINE #5	1,283,681.66	-1.67%	291,330.76	-5.00%	992,350.90	(31,092.70)	-2.42%
	DARLINGTON IC TURBINE #6	1,336,791.74	-1.67%	297,097.18	-5.00%	1,039,694.56	(32,169.47)	-2.41%
	DARLINGTON IC TURBINE #7	1,283,681.66	-1.67%	291,330.76	-5.00%	992,350.90	(31,092.70)	-2.42%
	DARLINGTON IC TURBINE #8	1,336,791.74	-1.67%	297,097.18	-5.00%	1,039,694.56	(32,169.47)	-2.41%
	DARLINGTON IC TURBINE #9	3,784,680.58	-1.67%	506,281.95	-5.00%	3,278,398.63	(79,911.08)	-2.11%
	DARLINGTON IC TURBINE #COM	1,273,096.70	-1.67%	335,932.09	-5.00%	937,164.61	(32,403.72)	-2.55%
	ICT SITE B - WAYNE COUNTY	35,001,968.73	1.48%	18,485,378.06	-5.00%	16,516,590.67	(680,180.62)	-1.94%
	RICHMOND COUNTY FUTURE IC TURBINE	36,683,153.74	-6.54%	15,301,779.66	-5.00%	21,381,374.08	(2,162,497.67)	-5.90%
	RICHMOND COUNTY IC TURBINE	32,695,673.58	3.77%	13,449,063.31	-5.00%	19,246,610.27	52,503.77	0.16%
	ROBINSON IC TURBINE #1	311,545.41	-0.30%	83,776.06	-5.00%	227,769.35	(4,876.46)	-1.57%
	SUTTON IC TURBINE #1	487,327.09	-0.11%	132,040.82	-5.00%	355,286.27	(6,997.78)	-1.44%
			0 4 4 0 7	00 057 05	E 000/	040 040 75	(4 000 04)	-1.46%
	SUTTON IC TURBINE #2	336,000.00	-0.11%	92,657.25	-5.00%	243,342.75	(4,903.91)	
	SUTTON IC TURBINE #2 SUTTON IC TURBINE #3	336,000.00 358,000.00	-0.11% -0.11% -0.11%	92,657.25 98,742.69	-5.00% -5.00%	243,342.75 259,257.31	(4,903.91) (5,225.91)	-1.46% -1.46% -0.64%

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Accoun No.	t Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Page 8 of 13 Combined Net Salvage %
	WEATHERSPOON IC TURBINE #1	488,972.49	-0.53%	139,299.46	-5.00%	349,673.03	(8,800.79)	-1.80%
	WEATHERSPOON IC TURBINE #2	491,506.05	-0.53%	139,596.95	-5.00%	351,909.10	(8,827.41)	-1.80%
	WEATHERSPOON IC TURBINE #3	487,395.50	-0.53%	142,823.61	-5.00%	344,571.89	(8,950.22)	-1.84%
	WEATHERSPOON IC TURBINE #4	450,951.26	-0.53%	111,630.38	-5.00%	339,320.88	(7,362.99)	-1.63%
	WEATHERSPOON IC TURBINE #COM	98,421.25	-0.53%	10,686.07	-5.00%	87,735.18	(994.92)	-1.01%
	TOTAL Account 344	160,872,101.78		-,		, , , , ,	(33 3 )	
345	Accessory Electric Equipment							
040	ASHEVILLE IC TURBINE #COM	643,007.59	1.42%	163,356.73	-2.00%	479,650.86	3,531.19	0.55%
	ASHEVILLE ICT MW160 - D70	8,981,813.28	1.42%	2,786,180.77	-2.00%	6,195,632.51	32,090.12	0.36%
	BLEWETT IC TURBINE #1	178,411.50	-5.01%	92.860.65	-2.00%	85,550.85	(6,143.47)	-3.44%
	BLEWETT IC TURBINE #2	178,411.50	-5.01%	92,860.65	-2.00%	85,550.85	(6,143.47)	-3.44%
	BLEWETT IC TURBINE #3	178,411.50	-5.01%	92,860.65	-2.00%	85,550.85	(6,143.47)	-3.44%
	BLEWETT IC TURBINE #4	178,411.50	-5.01%	92,860.65	-2.00%	85,550.85	(6,143.47)	-3.44%
	BLEWETT IC TURBINE #COM	345,026.00	-5.01%	175,586.12	-2.00%	169,439.88	(12,000.99)	-3.48%
	CAPE FEAR IC TURBINE #1	97,511.19	-1.20%	49,818.77	-2.00%	47,692.42	(1,567.81)	-1.61%
	CAPE FEAR IC TURBINE #2	97,511.19	-1.20%	49,818.77	-2.00%	47,692.42	(1,567.81)	-1.61%
	CAPE FEAR IC TURBINE #3	97,511.19	-1.20%	49,818.77	-2.00%	47,692.42	(1,567.81)	-1.61%
	CAPE FEAR IC TURBINE #COM	1,730,795.66	-1.20%	173,978.47	-2.00%	1,556,817.19	(22,132.89)	-1.28%
	DARLINGTON IC TURBINE #1	602,340.07	-1.67%	69,580.95	-2.00%	532,759.12	(10,263.95)	-1.70%
	DARLINGTON IC TURBINE #10	595,892.83	-1.67%	70,092.11	-2.00%	525,800.72	(10,158.29)	-1.70%
	DARLINGTON IC TURBINE #10	595,803.49	-1.67%	70,111.25	-2.00%	525,692.24	(10,156.87)	-1.70%
	DARLINGTON IC TURBINE #12	1,466,250.06	-1.67%	400,712.76	-2.00%	1,065,537.30	(25,759.23)	-1.76%
	DARLINGTON IC TURBINE #13	2,519,734.53	-1.67%	473,639.83	-2.00%	2,046,094.70	(43,547.54)	-1.73%
	DARLINGTON IC TURBINE #2	623.616.50	-1.67%	68.650.88	-2.00%	554.965.62	(10,615.17)	-1.70%
	DARLINGTON IC TURBINE #3	603,880.68	-1.67%	69,618.09	-2.00%	534,262.59	(10,289.73)	-1.70%
	DARLINGTON IC TURBINE #4	623,531.72	-1.67%	68,648.84	-2.00%	554,882.88	(10,613.75)	-1.70%
	DARLINGTON IC TURBINE #5	584,660.96	-1.67%	66,684.54	-2.00%	517,976.42	(9,959.84)	-1.70%
	DARLINGTON IC TURBINE #6	560,137.80	-1.67%	65,909.98	-2.00%	494,227.82	(9,548.85)	-1.70%
	DARLINGTON IC TURBINE #7	618,948.80	-1.67%	70,831.29	-2.00%	548,117.51	(10,544.73)	-1.70%
	DARLINGTON IC TURBINE #8	594,800.07	-1.67%	70,065.76	-2.00%	524,734.31	(10,140.00)	-1.70%
	DARLINGTON IC TURBINE #9	673,146.05	-1.67%	74,888.67	-2.00%	598,257.38	(11,460.88)	-1.70%
	DARLINGTON IC TURBINE #COM	4,981,574.28	-1.67%	1,534,550.12	-2.00%	3,447,024.16	(88,096.20)	-1.77%
	ICT SITE B - WAYNE COUNTY	29,925,660.63	1.48%	12,119,277.85	-2.00%	17,806,382.78	20,763.75	0.07%
	ICT SITE C-DARLINGTON CTY #COM	12,612.02	-1.67%	1,365.99	-2.00%	11,246.03	(214.61)	-1.70%
	RICHMOND COUNTY FUTURE IC TURBINE	18,124,221.92	-6.54%	1,238,233.25	-2.00%	16,885,988.67	(1,128,371.34)	-6.23%
	RICHMOND COUNTY IC TURBINE	24,744,910.52	3.77%	8,087,060.21	-2.00%	16,657,850.31	465,705.60	1.88%
	ROBINSON IC TURBINE #1	74,008.78	-0.30%	35,882.20	-2.00%	38,126.58	(832.75)	-1.13%
	SUTTON IC TURBINE #1	119,862.34	-0.11%	46,889.90	-2.00%	72,972.44	(1,019.08)	-0.85%
	SUTTON IC TURBINE #2	264,658.11	-0.11%	116,742.91	-2.00%	147,915.20	(2,499.62)	-0.94%
	SUTTON IC TURBINE #3	217,259.66	-0.11%	103,051.67	-2.00%	114,207.99	(2,188.25)	-1.01%
	SUTTON IC TURBINE #COM	8,224.81	-0.11%	479.71	-2.00%	7,745.10	(18.22)	-0.22%
	WEATHERSPOON IC TURBINE #1	49,089.85	-0.53%	18,533.61	-2.00%	30,556.24	(531.10)	-1.08%
	WEATHERSPOON IC TURBINE #2	42,743.27	-0.53%	17,907.88	-2.00%	24,835.39	(488.55)	-1.14%
	WEATHERSPOON IC TURBINE #3	68,707.15	-0.53%	16,412.41	-2.00%	52,294.74	(602.80)	-0.88%
	WEATHERSPOON IC TURBINE #4	70,606.50	-0.53%	15,618.49	-2.00%	54,988.01	(601.06)	-0.85%
	WEATHERSPOON IC TURBINE #COM	2,406,884.58	-0.53%	434,900.19	-2.00%	1,971,984.39	(19,051.12)	-0.79%
	TOTAL Account 345	104,480,590.08		.5.,555.10	2.0070	.,,	(10,00.112)	J 570
		10-1,-100,000.00	•					

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Accoun No.	t Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Page 9 of 13 Combined Net Salvage %
346	Misc. Power Plant Equipment							
0.0	ASHEVILLE IC TURBINE #COM	424,464.13	1.42%	390,370.42	0.00%	34,093.71	483.23	0.11%
	ASHEVILLE ICT MW160 - D70	1,883,508.35	1.42%	1,857,257.81	0.00%	26,250.54	372.06	0.02%
	BLEWETT IC TURBINE #1	32.85	-5.01%	13.35	0.00%	19.50	(0.98)	-2.97%
	BLEWETT IC TURBINE #4	2,053.72	-5.01%	393.71	0.00%	1,660.01	(83.17)	-4.05%
	BLEWETT IC TURBINE #COM	155,263.60	-5.01%	60,169.90	0.00%	95,093.70	(4,764.38)	-3.07%
	CAPE FEAR FOSSIL #1	31.90	-1.20%	1.95	0.00%	29.95	(0.36)	-1.12%
	CAPE FEAR IC TURBINE #1	2,500.00	-1.20%	600.95	0.00%	1,899.05	(22.75)	-0.91%
	CAPE FEAR IC TURBINE #2	2,500.00	-1.20%	600.95	0.00%	1,899.05	(22.75)	-0.91%
	CAPE FEAR IC TURBINE #3	2,500.00	-1.20%	600.95	0.00%	1,899.05	(22.75)	-0.91%
	CAPE FEAR IC TURBINE #COM	59,881.08	-1.20%	22,019.42	0.00%	37,861.66	(453.65)	-0.76%
	DARLINGTON IC TURBINE #1	31.90	-1.67%	1.95	0.00%	29.95	(0.50)	-1.56%
	DARLINGTON IC TURBINE #11	16,425.62	-1.67%	4,495.43	0.00%	11,930.19	(198.68)	-1.21%
	DARLINGTON IC TURBINE #12	99,422.86	-1.67%	83,790.25	0.00%	15,632.61	(260.34)	-0.26%
	DARLINGTON IC TURBINE #13	20,815.31	-1.67%	20,005.10	0.00%	810.21	(13.49)	-0.06%
	DARLINGTON IC TURBINE #COM	1,455,098.36	-1.67%	994,112.51	0.00%	460,985.85	(7,677.05)	-0.53%
	ICT SITE B - WAYNE COUNTY	2,229,103.17	1.48%	2,212,709.21	0.00%	16,393.96	242.28	0.01%
	ICT SITE C-DARLINGTON CTY #COM	8,408.56	-1.67%	8,167.68	0.00%	240.88	(4.01)	-0.05%
	LEE FOSSIL #1	241.63	-48.73%	14.76	0.00%	226.87	(110.56)	-45.76%
	MAYO FOSSIL #1	8.78	-10.74%	0.00	0.00%	8.78	(0.94)	-10.74%
	Richmond County	102,632.60	3.77%	84,855.74	0.00%	17,776.86	669.60 <sup>°</sup>	0.65%
	RICHMOND COUNTY FUTURE IC TURBINE	2,982,421.76	-6.54%	2,917,057.80	0.00%	65,363.96	(4,271.95)	-0.14%
	RICHMOND COUNTY IC TURBINE	3,021,715.87	3.77%	2,903,315.72	0.00%	118,400.15	4,459.75	0.15%
	ROBINSON IC TURBINE #1	2,495.29	-0.30%	645.72	0.00%	1,849.57	(5.58)	-0.22%
	ROXBORO FOSSIL #1	70,386.24	-15.80%	0.00	0.00%	70,386.24	(11,121.25)	-15.80%
	SUTTON FOSSIL #1	54.63	-20.01%	3.34	0.00%	51.29	(10.26)	-18.78%
	SUTTON IC TURBINE #1	2,467.77	-0.11%	638.60	0.00%	1,829.17	(2.04)	-0.08%
	SUTTON IC TURBINE #2	28,075.23	-0.11%	3,625.82	0.00%	24,449.41	(27.23)	-0.10%
	SUTTON IC TURBINE #3	2,000.00	-0.11%	480.76	0.00%	1,519.24	(1.69)	-0.08%
	SUTTON IC TURBINE #COM	73,858.78	-0.11%	27,468.41	0.00%	46,390.37	(51.67)	-0.07%
	WEATHERSPOON IC TURBINE #COM	178,349.98	-0.53%	61,678.78	0.00%	116,671.20	(612.54)	-0.34%
	TOTAL Account 346	12,826,749.97	•				, ,	
	TOTAL Other Production	980,445,044.23						
EARLY	PLANT RETIREMENTS - 10 YEAR RL							
310.00	CAPE FEAR FOSSIL #1	39,039.02						0.00%
0.0.0	LEE FOSSIL #1	1.03						0.00%
	ROBINSON 1	282,916.51						0.00%
	TOTAL Account 310	321,956.56						
311.00	CAPE FEAR FOSSIL #1	1,410,881.97	-37.58%	0.00	-1.00%	1,410,881.97	(530,229.94)	-37.58%
	CAPE FEAR FOSSIL #2	450,975.15	-37.58%	0.00	-1.00%	450,975.15	(169,483.01)	-37.58%
	CAPE FEAR FOSSIL #3	783,296.71	-37.58%	0.00	-1.00%	783,296.71	(294,374.28)	-37.58%
		·					,	
	CAPE FEAR FOSSIL #4	217,198.17	-37.58%	0.00	-1.00%	217,198.17	(81,626.23)	-37.58%
	CAPE FEAR FOSSIL #5	3,638,208.16	-37.58%	0.00	-1.00%	3,638,208.16	(1,367,291.49)	-37.58%

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	CAPE FEAR FOSSIL #6	12,129,341.73	-37.58%	0.00	-1.00%	12,129,341.73	(4,558,382.86)	-37.58%
	LEE FOSSIL #1	447,235.53	-48.73%	0.00	-1.00%	447,235.53	(217,956.29)	-48.73%
	LEE FOSSIL #2	4,994,065.03	-48.73%	0.00	-1.00%	4,994,065.03	(2,433,813.51)	-48.73%
	LEE FOSSIL #3	14,055,603.05	-48.73%	0.00	-1.00%	14,055,603.05	(6,849,874.08)	-48.73%
	ROBINSON 1	14,936,390.58	-23.52%	0.00	-1.00%	14,936,390.58	(3,513,209.38)	-23.52%
	SUTTON FOSSIL #1	7,518,571.71	-20.01%	0.00	-1.00%	7,518,571.71	(1,504,241.04)	-20.01%
	SUTTON FOSSIL #2	545,887.28	-20.01%	0.00	-1.00%	545,887.28	(109,215.70)	-20.01%
	SUTTON FOSSIL #3	26,503,684.87	-20.01%	0.00	-1.00%	26,503,684.87	(5,302,593.63)	-20.01%
	SUTTON FOSSIL COMMON	17,874.30	-20.01%	0.00	-1.00%	17,874.30	(3,576.11)	-20.01%
	WEATHERSPOON FOSSIL #1	6,167,912.64	-35.94%	0.00	-1.00%	6,167,912.64	(2,216,552.07)	-35.94%
	WEATHERSPOON FOSSIL #2	171,455.87	-35.94%	0.00	-1.00%	171,455.87	(61,615.80)	-35.94%
	WEATHERSPOON FOSSIL #3	6,609,219.55	-35.94%	0.00	-1.00%	6,609,219.55	(2,375,143.77)	-35.94%
	TOTAL Account 311	100,597,802.30	· ·			, ,	,	
312.00	CAPE FEAR FOSSIL #1	4,073,761.47	-37.58%	0.00	-10.00%	4,073,761.47	(1,530,978.75)	-37.58%
	CAPE FEAR FOSSIL #2	3,669,704.46	-37.58%	0.00	-10.00%	3,669,704.46	(1,379,128.26)	-37.58%
	CAPE FEAR FOSSIL #3	754,484.42	-37.58%	0.00	-10.00%	754,484.42	(283,546.21)	-37.58%
	CAPE FEAR FOSSIL #4	750,626.92	-37.58%	0.00	-10.00%	750,626.92	(282,096.50)	-37.58%
	CAPE FEAR FOSSIL #5	28,855,751.46	-37.58%	0.00	-10.00%	28,855,751.46	(10,844,410.67)	-37.58%
	CAPE FEAR FOSSIL #6	44,244,821.30	-37.58%	0.00	-10.00%	44,244,821.30	(16,627,846.71)	-37.58%
	LEE FOSSIL #1	15,944,717.92	-48.73%	0.00	-10.00%	15,944,717.92	(7,770,517.54)	-48.73%
	LEE FOSSIL #2	20,172,794.54	-48.73%	0.00	-10.00%	20,172,794.54	(9,831,033.36)	-48.73%
	LEE FOSSIL #3	50,701,596.13	-48.73%	0.00	-10.00%	50,701,596.13	(24,708,975.34)	-48.73%
	ROBINSON 1	52,771,861.41	-23.52%	0.00	-10.00%	52,771,861.41	(12,412,543.53)	-23.52%
	SUTTON FOSSIL #1	21,625,561.83	-20.01%	0.00	-10.00%	21,625,561.83	(4,326,627.30)	-20.01%
	SUTTON FOSSIL #2	24,845,763.74	-20.01%	0.00	-10.00%	24,845,763.74	(4,970,893.26)	-20.01%
	SUTTON FOSSIL #3	87,527,965.78	-20.01%	0.00	-10.00%	87,527,965.78	(17,511,724.73)	-20.01%
	SUTTON FOSSIL COMMON	257,970.90	-20.01%	0.00	-10.00%	257,970.90	(51,612.25)	-20.01%
	WEATHERSPOON FOSSIL #1	10,083,795.39	-35.94%	0.00		10,083,795.39	(3,623,796.07)	-35.94%
	WEATHERSPOON FOSSIL #2	6,929,791.42	-35.94%	0.00		6,929,791.42	(2,490,347.13)	-35.94%
	WEATHERSPOON FOSSIL #3	13,250,612.52	-35.94%	0.00		13,250,612.52	(4,761,849.65)	-35.94%
	TOTAL Account 312	386,461,581.61				, , .	( , = ,= = = = ,	
314.00	CAPE FEAR FOSSIL #1	535,440.44	-37.58%	0.00	-10.00%	535,440.44	(201,226.30)	-37.58%
	CAPE FEAR FOSSIL #2	869,853.33	-37.58%	0.00	-10.00%	869,853.33	(326,903.52)	-37.58%
	CAPE FEAR FOSSIL #3	669,728.70	-37.58%	0.00	-10.00%	669,728.70	(251,693.78)	-37.58%
	CAPE FEAR FOSSIL #4	685,330.15	-37.58%	0.00	-10.00%	685,330.15	(257,557.03)	-37.58%
	CAPE FEAR FOSSIL #5	10,231,863.82	-37.58%	0.00	-10.00%	10,231,863.82	(3,845,283.09)	-37.58%
	CAPE FEAR FOSSIL #6	13,217,733.64	-37.58%	0.00	-10.00%	13,217,733.64	(4,967,416.35)	-37.58%
	LEE FOSSIL #1	5,267,907.28	-48.73%	0.00	-10.00%	5,267,907.28	(2,567,268.11)	-48.73%
	LEE FOSSIL #2	3,405,970.54	-48.73%	0.00	-10.00%	3,405,970.54	(1,659,869.68)	-48.73%
	LEE FOSSIL #3	16,711,403.77	-48.73%	0.00	-10.00%	16,711,403.77	(8,144,155.12)	-48.73%

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
	ROBINSON 1	12,048,616.67	-23.52%	0.00	-10.00%	12,048,616.67	(2,833,972.02)	-23.52%
	SUTTON FOSSIL #1	5,740,921.23	-20.01%	0.00	-10.00%	5,740,921.23	(1,148,586.41)	-20.01%
	SUTTON FOSSIL #2	10,058,199.20	-20.01%	0.00	-10.00%	10,058,199.20	(2,012,344.44)	-20.01%
	SUTTON FOSSIL #3	26,718,712.89	-20.01%	0.00	-10.00%	26,718,712.89	(5,345,614.30)	-20.01%
	SUTTON FOSSIL COMMON	95,830.73	-20.01%	0.00	-10.00%	95,830.73	(19,172.86)	-20.01%
	WEATHERSPOON FOSSIL #1	2,335,829.24	-35.94%	0.00	-10.00%	2,335,829.24	(839,422.91)	-35.94%
	WEATHERSPOON FOSSIL #2	4,007,544.12	-35.94%	0.00	-10.00%	4,007,544.12	(1,440,184.18)	-35.94%
	WEATHERSPOON FOSSIL #3	5,492,286.96	-35.94%	0.00	-10.00%	5,492,286.96	(1,973,753.65)	-35.94%
	TOTAL Account 314	118,093,172.71	•					
315.00	CAPE FEAR FOSSIL #1	512,684.18	-37.58%	0.00	-5.00%	512,684.18	(192,674.16)	-37.58%
	CAPE FEAR FOSSIL #2	519,450.41	-37.58%	0.00	-5.00%	519,450.41	(195,217.01)	-37.58%
	CAPE FEAR FOSSIL #3	144,511.77	-37.58%	0.00	-5.00%	144,511.77	(54,309.62)	-37.58%
	CAPE FEAR FOSSIL #4	119,468.92	-37.58%	0.00	-5.00%	119,468.92	(44,898.16)	-37.58%
	CAPE FEAR FOSSIL #5	1,793,668.91	-37.58%	0.00	-5.00%	1,793,668.91	(674,086.84)	-37.58%
	CAPE FEAR FOSSIL #6	4,899,641.79	-37.58%	0.00	-5.00%	4,899,641.79	(1,841,356.58)	-37.58%
	LEE FOSSIL #1	843,000.79	-48.73%	0.00	-5.00%	843,000.79	(410,828.99)	-48.73%
	LEE FOSSIL #2	1,264,388.64	-48.73%	0.00	-5.00%	1,264,388.64	(616,188.64)	-48.73%
	LEE FOSSIL #3	6,780,122.69	-48.73%	0.00	-5.00%	6,780,122.69	(3,304,232.95)	-48.73%
	ROBINSON 1	8,846,159.77	-23.52%	0.00	-5.00%	8,846,159.77	(2,080,717.65)	-23.52%
	SUTTON FOSSIL #1	2,791,229.46	-20.01%	0.00	-5.00%	2,791,229.46	(558,441.43)	-20.01%
	SUTTON FOSSIL #2	1,485,360.46	-20.01%	0.00	-5.00%	1,485,360.46	(297,176.15)	-20.01%
	SUTTON FOSSIL #3	8,531,523.07	-20.01%	0.00	-5.00%	8,531,523.07	(1,706,902.27)	-20.01%
	WEATHERSPOON FOSSIL #1	1,333,373.17	-35.94%	0.00	-5.00%	1,333,373.17	(479,172.01)	-35.94%
	WEATHERSPOON FOSSIL #2	630,264.71	-35.94%	0.00	-5.00%	630,264.71	(226,497.14)	-35.94%
	WEATHERSPOON FOSSIL #3	2,039,393.60	-35.94%	0.00	-5.00%	2,039,393.60	(732,893.34)	-35.94%
	TOTAL Account 315	42,534,242.34	•					
316.00	CAPE FEAR FOSSIL #1	847,925.93	-37.58%	0.00	-2.00%	847,925.93	(318,662.88)	-37.58%
	CAPE FEAR FOSSIL #2	31,666.61	-37.58%	0.00	-2.00%	31,666.61	(11,900.77)	-37.58%
	CAPE FEAR FOSSIL #4	123,228.56	-37.58%	0.00	-2.00%	123,228.56	(46,311.08)	-37.58%
	CAPE FEAR FOSSIL #5	569,140.91	-37.58%	0.00	-2.00%	569,140.91	(213,891.42)	-37.58%
	CAPE FEAR FOSSIL #6	2,216,644.65	-37.58%	0.00	-2.00%	2,216,644.65	(833,047.27)	-37.58%
	LEE FOSSIL #1	238,417.07	-48.73%	0.00	-2.00%	238,417.07	(116,190.45)	-48.73%
	LEE FOSSIL #2	171,630.14	-48.73%	0.00	-2.00%	171,630.14	(83,642.43)	-48.73%
	LEE FOSSIL #3	3,174,428.02	-48.73%	0.00	-2.00%	3,174,428.02	(1,547,029.48)	-48.73%
	ROBINSON 2	3,271,820.06	-23.52%	0.00	-2.00%	3,271,820.06	(769,569.38)	-23.52%
	SUTTON FOSSIL #1	792,887.36	-20.01%	0.00	-2.00%	792,887.36	(158,633.02)	-20.01%
	SUTTON FOSSIL #2	136,493.90	-20.01%	0.00	-2.00%	136,493.90	(27,308.34)	-20.01%
	SUTTON FOSSIL #3	2,946,125.72	-20.01%	0.00	-2.00%	2,946,125.72	(589,431.53)	-20.01%
	SUTTON FOSSIL COMMON	142,634.11	-20.01%	0.00	-2.00%	142,634.11	(28,536.81)	-20.01%
	WEATHERSPOON FOSSIL #1	685,660.44	-35.94%	0.00	-2.00%	685,660.44	(246,404.60)	-35.94%

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage
	WEATHERSPOON FOSSIL #2	64,566.35	-35.94%	0.00	-2.00%	64,566.35	(23,203.10)	-35.94%
	WEATHERSPOON FOSSIL #3	1,235,977.92	-35.94%	0.00	-2.00%	1,235,977.92	(444,171.24)	-35.94%
	TOTAL Account 316	16,649,247.75	- -				, ,	
	Total Steam Production Plant	664,658,003.27	- -					
341	Structures and Improvements							
	CAPE FEAR IC TURBINE #4	3,563.26	-0.78%	0.00	-2.00%	3,563.26	(27.91)	-0.78%
	LEE IC TURBINE #1	44,960.48	5.09%	0.00	-2.00%	44,960.48	2,286.82	5.09%
	LEE IC TURBINE #2	93,090.09	5.09%	0.00	-2.00%	93,090.09	4,734.82	5.09%
	LEE IC TURBINE #3	94,321.92	5.09%	0.00	-2.00%	94,321.92	4,797.48	5.09%
	LEE IC TURBINE #4	94,893.53	5.09%	0.00	-2.00%	94,893.53	4,826.55	5.09%
	LEE IC TURBINE #COM	409,564.21	5.17%	0.00	-2.00%	409,564.21	21,167.34	5.17%
	MOREHEAD IC TURBINE #1	107,804.29	-2.72%	0.00	-2.00%	107,804.29	(2,936.46)	-2.72%
	Total Account 341	848,197.78	<u>.</u>			,	,	
342	2 Fuel Holders, Production and Accessories							
	CAPE FEAR IC TURBINE #4	13,563.99	-0.78%	0.00	0.00%	13,563.99	(106.23)	-0.78%
	LEE IC TURBINE #1	69,257.11	5.09%	0.00	0.00%	69,257.11	3,522.61	5.09%
	LEE IC TURBINE #2	14,983.38	5.09%	0.00	0.00%	14,983.38	762.10	5.09%
	LEE IC TURBINE #3	14,983.41	5.09%	0.00	0.00%	14,983.41	762.10	5.09%
	LEE IC TURBINE #4	14,983.42	5.09%	0.00	0.00%	14,983.42	762.10	5.09%
	LEE IC TURBINE #COM	211,583.69	5.17%	0.00	0.00%	211,583.69	10,935.20	5.17%
	MOREHEAD IC TURBINE #1	65,141.42	-2.72%	0.00	0.00%	65,141.42	(1,774.38)	-2.72%
	Total Account 342	404,496.42	-					
343	Prime Movers	4 004 500 07	0.700/	0.00	0.000/	4 004 500 07	(0.400.50)	0.700/
	CAPE FEAR IC TURBINE #4	1,034,588.37	-0.78%	0.00 0.00	-0.90%	1,034,588.37	(8,102.50)	-0.78%
	LEE IC TURBINE #1	1,193,025.60	5.09%		-0.90%	1,193,025.60	60,680.62	5.09%
	LEE IC TURBINE #2 LEE IC TURBINE #3	2,285,572.81	5.09%	0.00 0.00	-0.90% -0.90%	2,285,572.81 1,819,510.96	116,250.63 92,545.42	5.09% 5.09%
	LEE IC TURBINE #3	1,819,510.96	5.09% 5.09%	0.00	-0.90% -0.90%	, ,	92,545.42 442,389.79	5.09%
	LEE IC TURBINE #9	8,697,707.91 52,356.00	5.09% 5.17%	0.00	-0.90% -0.90%	8,697,707.91 52,356.00	2,705.89	5.09%
	LEE IC TURBINE #9	•	5.17%	0.00	-0.90% -0.90%	49,105.00	2,705.69	5.17% 5.17%
	MOREHEAD IC TURBINE #1	49,105.00 1,257,187.32	-2.72%	0.00	-0.90% -0.90%	1,257,187.32	•	-2.72%
	Total Account 343	16,389,053.97	-2.7270	0.00	-0.90%	1,257,107.32	(34,244.30)	-2.12%
344	4 Generators							
V-1-1	CAPE FEAR IC TURBINE #4	202,500.00	-0.78%	0.00	-5.00%	202,500.00	(1,585.90)	-0.78%
	LEE IC TURBINE #1	281,727.21	5.09%	0.00	-5.00%	281,727.21	14,329.44	5.09%
	LEE IC TURBINE #2	293,265.25	5.09%	0.00	-5.00%	293,265.25	14,916.29	5.09%
	LEE IC TURBINE #3	293,265.25	5.09%	0.00	-5.00%	293,265.25	14,916.29	5.09%
	LEE IC TURBINE #4	293,265.28	5.09%	0.00	-5.00%	293,265.28	14,916.29	5.09%
	MOREHEAD IC TURBINE #1	265,346.70	-2.72%	0.00	-5.00%	265,346.70	(7,227.73)	-2.72%
	Total Account 344	1,629,369.69	/ 3 -	3.30	2.0070		(-,==)	,
345	5 Accessory Electric Equipment							
	CAPE FEAR IC TURBINE #4	97,511.19	-0.78%	0.00	-2.00%	97,511.19	(763.67)	-0.78%

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Account No.	Description	Cost 12/31/10	Terminal Removal Cost % (See App D-1)	Interim Retirements Using Proposed Int Ret Curve	Interim RC % Proposed	Plant Balance After Interim Retirement	Combined Removal Interim + Terminal	Combined Net Salvage %
LEE	EIC TURBINE #1	133,977.74	5.09%	0.00	-2.00%	133,977.74	6,814.48	5.09%
LEE	EIC TURBINE #2	517,150.69	5.09%	0.00	-2.00%	517,150.69	26,303.73	5.09%
LEE	EIC TURBINE #3	308,742.39	5.09%	0.00	-2.00%	308,742.39	15,703.50	5.09%
LEE	EIC TURBINE #4	324,523.48	5.09%	0.00	-2.00%	324,523.48	16,506.17	5.09%
LEE	EIC TURBINE #COM	656,707.03	5.17%	0.00	-2.00%	656,707.03	33,940.33	5.17%
MO	REHEAD IC TURBINE #1	125,654.88	-2.72%	0.00	-2.00%	125,654.88	(3,422.69)	-2.72%
Tota	al Account 345	2,164,267.40						
<b>346</b> Miso	c. Power Plant Equipment							
CAF	PE FEAR IC TURBINE #4	2,500.00	-0.78%	0.00	0.00%	2,500.00	(19.58)	-0.78%
LEE	EIC TURBINE #1	2,399.45	5.09%	0.00	0.00%	2,399.45	122.04	5.09%
LEE	EIC TURBINE #COM	13,883.72	5.17%	0.00	0.00%	13,883.72	717.55	5.17%
MO	REHEAD IC TURBINE #1	25,108.00	-2.72%	0.00	0.00%	25,108.00	(683.91)	-2.72%
Tota	al Account 346	43,891.17					, ,	
Tota	al Other Production	21,479,276.43						
10 \	YEAR RL PLANT DEPRECIATION	686,137,279.70						
тот	TAL DEPRECIABLE	9,863,347,087.44						

APPENDIX E

Net Salvage Analysis

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
244	4070	P074 F07 00	<b>#</b> 500.00	#2 000 00	(4.500)	0.550/									
311 311	1979 1980	\$271,507.03 \$4,581.87	\$500.00 \$0.00	\$2,000.00 \$0.00	(1,500) 0	-0.55% 0.00%	-0.54%								
311	1981	\$38,116.92	\$94.13	\$7.97	86	0.00%	0.20%	-0.45%							
311	1982	\$42,562.00	\$0.00	\$0.00	0	0.00%	0.11%	0.10%	-0.40%						
311	1983	\$0.00	\$735.00	\$2,191.39	(1,456)	NA	-3.42%	-1.70%	-1.61%	-0.80%					
311	1984	\$43,091.48	\$0.00	\$4,000.00	(4,000)	-9.28%	-12.66%	-6.37%	-4.34%	-4.18%	-1.72%				
311	1985	\$77,295.94	\$131.00	\$26,945.23	(26,814)	-34.69%	-25.60%	-26.81%	-19.80%	-16.01%	-15.65%	-7.06%	7.750/		
311 311	1986 1987	\$84,415.97 \$20,606.31	\$210.00 \$300.00	\$10,028.21 \$0.00	(9,818) 300	-11.63% 1.46%	-22.65% -9.06%	-19.84% -19.93%	-20.55% -17.89%	-17.01% -18.54%	-14.71% -15.59%	-14.48% -13.62%	-7.75% -13.42%	-7.42%	
311	1988	\$6,970.60	\$0.00	\$2,000.00	(2,000)	-28.69%	-6.16%	-10.28%	-20.25%	-18.22%	-6.16%	-15.93%	-13.42%	-13.76%	-7.67%
311	1989	\$18,338.00	\$0.00	\$0.00	(=,000)	0.00%	-7.90%	-3.70%	-8.84%	-18.46%	-16.88%	-17.47%	-14.93%	-13.19%	-13.01%
311	1990	\$779,599.71	\$0.00	\$0.00	0	0.00%	0.00%	-0.25%	-0.21%	-1.27%	-3.88%	-4.11%	-4.25%	-4.08%	-3.93%
311	1991	\$59,163.23	\$0.00	\$6,006.77	(6,007)	-10.15%	-0.72%	-0.70%	-0.93%	-0.87%	-1.81%	-4.24%	-4.44%	-4.57%	-4.40%
311 311	1992 1993	\$27,714.54 \$401.62	\$0.00 \$0.00	\$4,494.50 \$0.00	(4,495) 0	-16.22% 0.00%	-12.09% -15.99%	-1.21% -12.03%	-1.19% -1.21%	-1.40% -1.19%	-1.34% -1.40%	-2.21% -1.34%	-4.55% -2.21%	-4.73% -4.54%	-4.86% -4.73%
311	1993	\$75,145.67	\$0.00	\$61,267.59	(61,268)	-81.53%	-81.10%	-63.68%	-44.19%	-7.62%	-7.47%	-7.63%	-2.21% -7.44%	-7.77%	-4.73% -9.58%
311	1995	\$528,713.16	\$339,723.80	\$9,290.84	330,433	62.50%	44.57%	44.54%	41.88%	37.43%	17.59%	17.37%	17.16%	16.94%	15.44%
311	1996	\$29,222.82	\$34,343.27	\$15,856.56	18,487	63.26%	62.54%	45.44%	45.41%	42.82%	38.47%	18.48%	18.25%	18.04%	17.82%
311	1997	\$237,036.06	\$0.00	\$0.01	(0)	0.00%	6.94%	43.89%	33.06%	33.04%	31.52%	28.95%	15.96%	15.79%	15.61%
311	1998	\$13,484.24	\$0.00	\$0.00	0	0.00%	0.00%	6.61%	43.16%	32.55%	32.54%	31.06%	28.55%	15.83%	15.67%
311 311	1999 2000	\$0.00	\$0.00	\$0.00 \$0.00	0	NA	0.00% NA	0.00% 0.00%	6.61% 0.00%	43.16%	32.55% 43.16%	32.54%	31.06%	28.55%	15.83%
311	2000	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	0	NA NA	NA NA	0.00% NA	0.00%	6.61% 0.00%	6.61%	32.55% 43.16%	32.54% 32.55%	31.06% 32.54%	28.55% 31.06%
311	2002	\$37,402.46	\$0.00	\$11,514.92	(11,515)	-30.79%	-30.79%	-30.79%	-30.79%	-22.63%	-4.00%	2.20%	39.89%	29.98%	29.97%
311	2003	\$766,223.94	\$0.00	\$0.00	0	0.00%	-1.43%	-1.43%	-1.43%	-1.43%	-1.41%	-1.09%	0.64%	20.93%	16.37%
311	2004	\$387.29	\$3,638.13	\$9,225.30	(5,587)	-1442.63%	-0.73%	-2.13%	-2.13%	-2.13%	-2.13%	-2.09%	-1.62%	0.13%	20.58%
311	2005	\$127,638.87	\$0.00	\$0.00	0	0.00%	-4.36%	-0.62%	-1.84%	-1.84%	-1.84%	-1.84%	-1.81%	-1.45%	0.11%
311 311	2006 2007	\$1,151,910.46	\$0.00 \$0.00	(\$4,115.91) \$4,508.67	4,116	0.36%	0.32%	-0.11%	-0.07%	-0.62%	-0.62%	-0.62%	-0.62%	-0.62%	-0.56%
311	2007	\$241,133.69 \$1,065,384.19	\$14,391.01	\$49,054.05	(4,509) (34,663)	-1.87% -3.25%	-0.03% -3.00%	-0.03% -1.43%	-0.39% -1.36%	-0.26% -1.57%	-0.75% -1.21%	-0.75% -1.54%	-0.75% -1.54%	-0.75% -1.54%	-0.75% -1.54%
311	2009	\$214,169.04	\$109,931.35	\$8,613.14	101,318	47.31%	5.21%	4.09%	2.48%	2.37%	2.17%	1.70%	1.36%	1.36%	1.36%
311	2010	\$954,778.59	\$0.00	\$83,779.92	(83,780)	-8.77%	1.50%	-0.77%	-0.87%	-0.48%	-0.47%	-0.62%	-0.51%	-0.76%	-0.76%
040.00	4070	<b>#</b> 474 740 00	#00 F00 40	<b>054.054.40</b>	40.470	0.500/									
312.00 312.00	1979 1980	\$471,713.22 \$3,905,955.81	\$66,530.40 \$189,136.45	\$54,354.43 \$50,133.92	12,176 139,003	2.58% 3.56%	3.45%								
312.00	1981	\$229,358.60	\$19,880.45	\$43,354.80	(23,474)	-10.23%	2.79%	2.77%							
312.00	1982	\$432,349.20	\$9,902.76	\$522.50	9,380	2.17%	-2.13%	2.73%	2.72%						
312.00	1983	\$453,709.09	\$17,743.82	\$24,084.86	(6,341)	-1.40%	0.34%	-1.83%	2.36%	2.38%					
312.00	1984	\$546,651.94	\$6,805.29	(\$1,400.73)	8,206	1.50%	0.19%	0.78%	-0.74%	2.28%	2.30%				
312.00	1985	\$1,186,177.24	\$67,060.20	\$218,913.95	(151,854)	-12.80%	-8.29%	-6.86%	-5.37%	-5.76%	-0.37%	-0.18%			
312.00 312.00	1986 1987	\$4,983,524.93 \$1,535,817.33	\$3,024,064.32 \$511,349.18	\$58,012.05 \$118,841.89	2,966,052 392,507	59.52% 25.56%	45.61% 51.52%	42.02% 41.62%	39.28% 38.96%	37.17% 36.86%	35.78% 35.21%	25.06% 34.10%	24.19% 25.11%	24.34%	
312.00	1988	\$1,032,452.88	\$146,823.43	\$268,655.86	(121,832)	-11.80%	10.54%	42.86%	35.30%	33.31%	10.54%	30.44%	29.54%	22.45%	21.82%
312.00	1989	\$1,360,591.71	\$299,000.00	\$250,643.42	48,357	3.55%	-3.07%	8.12%	36.86%	31.03%	29.51%	28.25%	27.27%	26.54%	20.81%
312.00	1990	\$1,052,130.77	\$328,403.01	\$54,289.34	274,114	26.05%	13.37%	5.82%	11.91%	35.72%	30.56%	29.20%	28.06%	27.17%	26.50%
312.00	1991	\$1,356,617.46	\$100,502.89	\$337,895.96	(237,393)	-17.50%	1.52%	2.26%	-0.77%	5.61%	29.34%	25.34%	24.35%	23.48%	22.82%
312.00	1992	\$2,426,562.73	\$514,294.18	\$1,082,283.15	(567,989)	-23.41%	-21.29%	-10.99%	-7.79%	-8.37%	-2.42%	20.03%	17.42%	16.86%	16.34%
312.00 312.00	1993 1994	\$6,708,899.52 \$3,542,509.29	\$2,911,809.44 \$961,406.49	\$1,354,809.86 \$674,529.49	1,557,000 286,877	23.21% 8.10%	10.83% 17.99%	7.16% 10.06%	8.89% 7.40%	8.32% 8.70%	6.83% 8.27%	8.69% 7.09%	21.07% 8.58%	19.22% 19.16%	18.78% 17.65%
312.00	1995	\$3,081,954.15	\$278,026.12	\$548,589.12	(270,563)	-8.78%	0.25%	11.80%	6.38%	4.49%	5.74%	5.58%	4.71%	6.16%	15.98%
312.00	1996	\$5,356,109.71	\$1,017,769.59	\$956,599.40	61,170	1.14%	-2.48%	0.65%	8.75%	5.05%	3.69%	4.69%	4.63%	3.97%	5.18%
312.00		\$16,051,931.57	\$640,075.88	\$1,789,811.23	(1,149,735)	-7.16%	-5.08%	-5.55%	-3.83%	1.40%	-0.22%	-0.83%	-0.12%	0.00%	-0.29%
312.00	1998	\$1,794,055.55	\$33,352.76	\$807,722.77	(774,370)	-43.16%	-10.78%	-8.03%	-8.12%	-6.19%	-0.79%	-2.20%	-2.72%	-1.98%	-1.81%
312.00	1999 2000	\$1,321,379.50	\$1,668.58	\$1,148,268.97	(1,146,600)	-86.77%	-61.66%	-16.02%	-12.27%	-11.88%	-9.61%	-3.79%	-4.98%	-5.38%	-4.61%
312.00 312.00	2000	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	-86.77% NA	-61.66% -86.77%	-16.02% -61.66%	-12.27% -16.02%	-11.88% -12.27%	-9.61% -11.88%	-3.79% -9.61%	-4.98% -3.79%	-5.38% -4.98%
312.00	2002	\$7,556,134.18	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-12.92%	-18.00%	-11.49%	-9.38%	-9.33%	-7.73%	-3.16%
312.00	2003	\$898,970.52	\$0.00	\$441,525.55	(441,526)	-49.11%	-5.22%	-5.22%	-5.22%	-16.24%	-20.42%	-12.72%	-10.46%	-10.32%	-8.67%
312.00	2004	\$14,779,109.98	\$2,860.00	\$5,091,310.00	(5,088,450)	-34.43%	-35.27%	-23.80%	-23.80%	-23.80%	-27.19%	-28.28%	-20.28%	-17.88%	-17.33%
312.00	2005	\$8,340,665.20	\$7,800.33	\$4,241,436.93	(4,233,637)	-50.76%	-40.32%	-40.65%	-30.92%	-30.92%	-30.92%	-33.17%	-33.68%	-25.29%	-22.77%
312.00	2006	\$7,716,825.31	\$129,376.78	\$1,055,312.33	(925,936)	-12.00%	-32.13%	-33.23%	-33.68%	-27.21%	-27.21%	-27.21%	-29.14%	-29.74%	-23.54%
312.00 312.00		\$13,341,722.45 \$23,460,651.20	\$343,987.37 \$27,567.80	\$2,974,250.24 \$3,908,915.50	(2,630,263) (3,881,348)	-19.71% -16.54%	-16.89% -17.69%	-26.50% -16.71%	-29.15% -22.08%	-29.55% -24.78%	-25.31% -25.10%	-25.31% -22.61%	-25.31% -22.61%	-26.81% -22.61%	-27.34% -23.70%
312.00		\$20,878,720.46	\$62,085.94	\$1,264,373.41	(1,202,287)	-5.76%	-11.47%	-13.37%	-13.21%	-17.46%	-20.29%	-22.61%	-18.98%	-18.98%	-18.98%
312.00		\$12,704,016.84	\$226,553.82	\$5,766,676.65	(5,540,123)	-43.61%	-20.08%	-18.62%	-18.83%	-18.16%	-21.30%	-23.22%	-23.45%	-21.83%	-21.83%
			_	_	,										
314.00	1979	\$0.00	\$0.00	\$0.00	0	NA	0.0007								
314.00	1980	\$971,000.00	\$0.00	\$0.00	0	0.00%	0.00%								

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
314.00	1981	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%							
314.00	1982	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%						
314.00	1983	\$4,391,029.67	\$2,488,482.80	\$1,061,174.86	1,427,308	32.51%	32.51%	32.51%	26.62%	26.62%					
314.00	1984	\$849,008.18	\$0.00	\$944.63	(945)	-0.11%	27.22%	27.22%	27.22%	22.96%	22.96%				
314.00	1985	\$1,181,573.48	\$711,050.00	\$26,895.40	684,155	57.90%	33.65%	32.87%	32.87%	32.87%	28.55%	28.55%			
314.00	1986	\$7,250.87	\$0.00	\$231,889.08	(231,889)	-3198.09%	38.04%	22.15%	29.22%	29.22%	29.22%	25.39%	25.39%		
314.00	1987	\$1,921,225.53	\$150,667.10	\$6,432.35	144,235	7.51%	-4.55%	19.18%	15.04%	24.23%	24.23%	24.23%	21.70%	21.70%	
314.00	1988	\$3,741,456.23	\$339,136.83	\$444,478.24	(105,341)	-2.82%	0.69%	-3.40%	7.17%	6.37%	0.69%	15.86%	15.86%	14.68%	14.68%
314.00	1989	\$392,088.84	\$171,555.50	\$121,719.17	49,836	12.71%	-1.34%	1.47%	-2.36%	7.47%	6.67%	15.76%	15.76%	15.76%	14.62%
314.00	1990	\$2,463,305.48	\$181,971.10	\$27,455.74	154,515	6.27%	7.16%	1.50%	2.86%	0.13%	7.17%	6.58%	14.20%	14.20%	14.20%
314.00	1991	\$761,972.00	\$3,547.37	(\$950.28)	4,498	0.59%	4.93%	5.77%	1.41%	2.67%	0.17%	6.69%	6.18%	13.54%	13.54%
314.00	1992	\$826,557.73	\$82,980.00	\$52,370.34	30,610	3.70%	2.21%	4.68%	5.39%	1.64%	2.75%	0.46%	6.47%	6.01%	13.04%
314.00	1993	\$5,801,598.00	\$480,325.04	\$587,760.47	(107,435)	-1.85%	-1.16%	-0.98%	0.83%	1.29%	0.19%	1.07%	-0.38%	3.64%	3.47%
314.00 314.00	1994 1995	\$351,424.21 \$432,663.69	\$59,560.91 \$10,000.00	\$18,657.92 \$579,948.58	40,903 (569,949)	11.64% -131.73%	-1.08% -67.47%	-0.51% -9.66%	-0.41% -8.17%	1.21% -7.36%	1.63% -4.20%	0.47% -3.60%	1.30% -3.40%	-0.12% -2.15%	3.81% -3.53%
314.00	1995	\$2,748,772.99	\$556,595.25	\$579,946.56	33,484	1.22%	-16.86%	-14.03%	-6.46%	-5.63%	-5.20%	-3.00%	-2.64%	-2.15%	-3.55% -1.67%
314.00	1997	\$2,101,208.44	\$857,848.87	\$651,058.88	206,790	9.84%	4.95%	-6.24%	-5.13%	-3.46%	-2.98%	-2.77%	-1.33%	-0.99%	-1.34%
314.00	1998	\$1,006,327.42	\$0.00	\$420,577.75	(420,578)	-41.79%	-6.88%	-3.08%	-11.93%	-10.68%	-6.56%	-5.93%	-5.57%	-3.80%	-3.42%
314.00	1999	\$31,767.52	\$0.00	\$0.00	0	0.00%	-40.51%	-6.81%	-3.06%	-11.87%	-10.63%	-6.55%	-5.91%	-5.56%	-3.80%
314.00	2000	\$0.00	\$0.00	\$13,090.91	(13,091)	NA	-41.21%	-41.78%	-7.23%	-3.28%	-12.08%	-10.83%	-6.65%	-6.01%	-5.65%
314.00	2001	\$182,307.69	\$0.00	\$0.00	0	0.00%	-7.18%	-6.12%	-35.53%	-6.83%	-3.19%	-11.74%	-10.54%	-6.56%	-5.93%
314.00	2002	\$442,189.52	\$0.00	\$0.00	0	0.00%	0.00%	-2.10%	-1.99%	-26.08%	-6.03%	-2.97%	-10.99%	-9.90%	-6.34%
314.00	2003	\$2,972,893.62	\$0.00	\$161,639.41	(161,639)	-5.44%	-4.73%	-4.49%	-4.86%	-4.81%	-12.84%	-5.77%	-3.74%	-9.33%	-8.61%
314.00	2004	\$1,298,517.48	\$0.00	\$159,059.54	(159,060)	-12.25%	-7.51%	-6.80%	-6.55%	-6.82%	-6.77%	-12.71%	-6.81%	-4.77%	-9.66%
314.00	2005	\$69,182.17	\$0.00	\$95,333.92	(95,334)	-137.80%	-18.60%	-9.58%	-8.70%	-8.38%	-8.64%	-8.59%	-14.15%	-7.93%	-5.62%
314.00	2006	\$498,464.89	\$0.00	\$26,617.82	(26,618)	-5.34%	-21.48%	-15.06%	-9.15%	-8.38%	-8.10%	-8.34%	-8.29%	-13.48%	-7.78%
314.00	2007	\$5,285,804.19	\$100,000.00	\$306,010.77	(206,011)	-3.90%	-4.02%	-5.60%	-6.81%	-6.41%	-6.14%	-6.03%	-6.16%	-6.14%	-9.18%
314.00	2008	\$3,488,010.89	\$0.00	\$95,624.11	(95,624)	-2.74%	-3.44%	-3.54%	-4.53%	-5.48%	-5.47%	-5.30%	-5.23%	-5.32%	-5.31%
314.00	2009	\$674,233.00	\$0.00	\$521,079.20	(521,079)	-77.28%	-14.82%	-8.71%	-8.54%	-9.43%	-9.76%	-8.86%	-8.59%	-8.49%	-8.57%
314.00	2010	\$3,612,604.19	\$5.76	\$1,554,274.84	(1,554,269)	-43.02%	-48.41%	-27.92%	-18.20%	-17.73%	-18.34%	-17.81%	-15.75%	-15.37%	-15.22%
315.00	1979	\$13,283.00	\$571.20	\$0.00	571	4.30%									
315.00	1980	\$650,004.58	\$0.00	\$0.00	0	0.00%	0.09%								
315.00	1981	\$65,140.00	\$6,608.17	\$11.89	6,596	10.13%	0.92%	0.98%							
315.00	1982	\$650,584.27	\$176,406.90	\$2,281.13	174,126	26.76%	25.25%	13.23%	13.15%						
315.00	1983	\$785,991.01	\$630.70	\$0.42	630	0.08%	12.16%	12.08%	8.43%	8.40%					
315.00	1984	\$335,145.39	\$368.27	\$4,402.80	(4,035)	-1.20%	-0.30%	9.64%	9.65%	7.13%	7.12%				
315.00	1985	\$288,625.94	\$1,794.40	\$4,113.00	(2,319)	-0.80%	-1.02%	-0.41%	8.17%	8.23%	6.31%	6.30%			
315.00	1986	\$7,880.74	\$561.78	\$3,450.00	(2,888)	-36.65%	-1.76%	-1.46%	-0.61%	8.00%	8.07%	6.18%	6.17%	5.050/	
315.00	1987	\$58,395.66	\$1,000.00	\$3,793.99	(2,794)	-4.78%	-8.57%	-2.25%	-1.74%	-0.77%	7.65%	7.73%	5.96%	5.95%	F 700/
315.00	1988	\$0.00	\$2,611.80	\$7,913.07	(5,301)	NA 2.50%	-13.86%	-16.57%	-3.75%	-2.51%	-13.86%	7.40%	7.48%	5.77%	5.76%
315.00 315.00	1989 1990	\$85,703.18 \$0.00	\$0.00 \$357.78	\$2,216.38 \$8,568.79	(2,216) (8,211)	-2.59% NA	-8.77% -12.17%	-7.16% -18.35%	-8.69% -12.85%	-3.52% -14.09%	-2.52% -5.39%	-1.21% -3.58%	7.02% -1.74%	7.10% 6.64%	5.53% 6.74%
315.00	1991	\$438,178.72	\$81,588.28	\$76,977.33	4,611	1.05%	-0.82%	-1.11%	-2.12%	-2.39%	-2.85%	-2.18%	-1.74%	-1.13%	5.72%
315.00	1992	\$78,083.81	\$344.90	\$17,440.10	(17,095)	-21.89%	-2.42%	-4.01%	-3.81%	-4.69%	-4.70%	-5.07%	-3.78%	-3.12%	-1.91%
315.00	1993	\$1,772,288.56	\$0.00	\$26,196.78	(26,197)	-1.48%	-2.34%	-1.69%	-2.05%	-2.07%	-2.29%	-2.35%	-2.46%	-2.29%	-2.17%
315.00	1994	\$617,965.48	\$0.00	\$2,180.47	(2,180)	-0.35%	-1.19%	-1.84%	-1.41%	-1.69%	-1.71%	-1.89%	-1.95%	-2.04%	-1.93%
315.00	1995	\$325,190.83	\$1,868.38	\$39,441.81	(37,573)	-11.55%	-4.21%	-2.43%	-2.97%	-2.43%	-2.68%	-2.68%	-2.84%	-2.87%	-2.95%
315.00	1996	\$17,635.92	\$31,523.16	\$22,582.04	8,941	50.70%	-8.35%	-3.21%	-2.09%	-2.64%	-2.14%	-2.39%	-2.40%	-2.56%	-2.59%
315.00	1997	\$365,911.78	\$38,923.00	(\$18,620.58)	57,544	15.73%	17.33%	4.08%	2.01%	0.02%	-0.52%	-0.33%	-0.56%	-0.60%	-0.75%
315.00	1998	\$442,771.39	\$0.00	\$2,254.29	(2,254)	-0.51%	6.84%	7.77%	2.31%	1.38%	-0.05%	-0.52%	-0.35%	-0.55%	-0.59%
315.00	1999	\$0.00	\$0.00	\$0.00	0	NA	-0.51%	6.84%	7.77%	2.31%	1.38%	-0.05%	-0.52%	-0.35%	-0.55%
315.00	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	-0.51%	6.84%	7.77%	2.31%	1.38%	-0.05%	-0.52%	-0.35%
315.00	2001	\$23,084.51	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-0.48%	6.65%	7.56%	2.27%	1.37%	-0.05%	-0.52%
315.00	2002	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	-0.48%	6.65%	7.56%	2.27%	1.37%	-0.05%
315.00	2003	\$410,936.29	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	-0.26%	4.45%	5.10%	1.68%	1.11%
315.00	2004	\$2,615,055.33	\$0.00	\$215,781.45	(215,781)	-8.25%	-7.13%	-7.13%	-7.08%	-7.08%	-7.08%	-6.24%	-4.16%	-3.91%	-4.50%
315.00	2005 2006	\$204,986.46	\$0.00	\$86,584.99	(86,585)	-42.24%	-10.72%	-9.36%	-9.36%	-9.29%	-9.29%	-9.29%	-8.24%	-6.08%	-5.84%
315.00 315.00	2006	\$273,666.64 \$2,703,685.85	\$0.00 \$0.00	\$7,713.21 \$180,796.06	(7,713) (180,796)	-2.82% -6.69%	-19.70% -6.33%	-10.02% -8.64%	-8.85% -8.47%	-8.85% -7.91%	-8.79% -7.91%	-8.79% -7.88%	-8.79% -7.88%	-7.87% -7.88%	-5.88% -7.39%
315.00	2007	\$889,185.94	\$0.00	\$4,761.08	(4,761)	-0.54%	-6.33% -5.16%	-8.64% -5.00%	-8.47% -6.87%	-7.91% -7.41%	-6.98%	-6.98%	-6.96%	-7.88% -6.96%	-7.39% -6.96%
315.00	2009	\$203,996.09	\$0.00	\$338,582.77	(338,583)	-165.98%	-31.41%	-13.80%	-13.07%	-14.46%	-12.11%	-11.43%	-11.43%	-11.39%	-11.39%
315.00		\$457,082.18	\$0.10	\$1,701,934.85	(1,701,935)	-372.35%	-308.67%	-131.93%	-52.33%	-49.34%	-49.03%	-34.52%	-32.69%	-32.69%	-32.59%
2.2.00		, ,	<b>\$2.10</b>	. , ,	, , , ,		/0			70		270			

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
Acci	i cai	Retirements	Jaivage	Removal	Jaivage	Jaiv. 70	Jaiv. 70	Jaiv. 70	Jaiv. 70	Jaiv. 70	Jaiv. 70	Jaiv. 70	Jaiv. 70	Jaiv. 70	Jaiv. 70
316.00	1979	\$8,067.56	\$694.56	\$0.00	695	8.61%									
316.00		\$20,197.79	\$5,826.18	\$0.00	5,826	28.85%	23.07%								
316.00		\$36,852.94	\$1,245.68	\$30.71	1,215	3.30%	12.34%	11.88%							
316.00		\$28,154.79	\$873.60	\$18.43	855	3.04%	3.18%	9.27%	9.21%						
316.00		\$55,681.24	\$19,482.16	\$295.99	19,186	34.46%	23.91%	17.61%	19.22%	18.65%	44.000/				
316.00 316.00		\$104,747.46 \$42,906.90	\$1,654.00 \$4,743.82	\$4.61 \$557.84	1,649 4,186	1.57% 9.76%	12.99% 3.95%	11.50% 12.31%	10.16% 11.18%	11.70% 10.10%	11.60% 11.41%	11.33%			
316.00		\$42,051.60	\$5,575.68	\$680.68	4,100	11.64%	10.69%	5.66%	12.19%	11.25%	10.31%	11.44%	11.37%		
316.00		\$55,174.47	\$2,321.71	\$1,060.55	1,261	2.29%	6.33%	7.38%	4.90%	10.37%	9.74%	9.09%	10.13%	10.10%	
316.00		\$17,038.71	\$6,178.42	\$483.63	5,695	33.42%	9.63%	10.37%	10.20%	6.75%	9.63%	10.91%	10.18%	11.11%	11.07%
316.00		\$28,024.17	\$524.04	\$1,217.61	(694)	-2.47%	11.10%	6.25%	7.84%	8.28%	5.86%	10.47%	9.91%	9.31%	10.23%
316.00		\$51,008.65	\$2,763.17	\$0.00	2,763	5.42%	2.62%	8.08%	5.97%	7.20%	7.67%	5.79%	9.82%	9.37%	8.88%
316.00 316.00		\$26,983.25 \$105,208.30	(\$1,984.71) (\$14.05)	(\$6.77) \$0.00	(1,978) (14)	-7.33% -0.01%	1.01% -1.51%	0.09% 0.42%	4.70% 0.04%	3.95% 2.53%	5.42% 2.48%	6.13% 3.66%	4.83% 4.37%	8.73% 3.75%	8.37% 6.99%
316.00		\$67,324.49	\$4,788.92	\$96.23	4,693	6.97%	2.71%	1.35%	2.18%	1.71%	3.54%	3.34%	4.23%	4.78%	4.16%
316.00		\$37,915.20	\$5,466.09	\$205.50	5,261	13.87%	9.46%	4.72%	3.35%	3.72%	3.17%	4.72%	4.37%	5.08%	5.50%
316.00		\$56,362.32	\$449.66	\$18,318.20	(17,869)	-31.70%	-13.37%	-4.90%	-2.97%	-3.37%	-2.07%	-2.10%	-0.55%	-0.20%	0.82%
316.00		\$467,071.13	\$17,811.53	\$2,839.51	14,972	3.21%	-0.55%	0.42%	1.12%	0.96%	0.67%	0.96%	0.85%	1.50%	1.54%
316.00		\$240,821.93	\$116,639.15	\$0.00	116,639	48.43%	18.59%	14.88%	14.84%	14.23%	12.69%	12.15%	11.82%	11.45%	11.79%
316.00		\$39,507.75	(\$14.47)	\$0.00	(14) 0	-0.04%	41.60%	17.61%	14.15%	14.14%	13.61%	12.19%	11.69%	11.39%	11.05%
316.00 316.00		\$336,898.93 \$54,727.73	\$0.00 \$0.00	\$0.00 \$2,079.58	(2,080)	0.00% -3.80%	0.00% -0.53%	18.89% -0.49%	12.14% 17.05%	9.97% 11.37%	10.10% 9.34%	9.93% 9.48%	9.15% 9.35%	8.83% 8.65%	8.71% 8.35%
316.00		\$396.00	\$0.00	\$0.00	(2,000)	0.00%	-3.77%	-0.53%	-0.49%	17.04%	11.37%	9.34%	9.48%	9.35%	8.65%
316.00		\$149,365.47	\$0.00	\$0.00	0	0.00%	0.00%	-1.02%	-0.38%	-0.36%	13.94%	10.05%	8.30%	8.45%	8.38%
316.00		\$3,290,046.31	\$9,877.00	\$0.00	9,877	0.30%	0.29%	0.29%	0.22%	0.20%	0.20%	3.03%	3.04%	2.62%	2.71%
316.00		\$489,676.01	\$0.00	\$77,186.19	(77,186)	-15.76%	-1.78%	-1.71%	-1.71%	-1.74%	-1.61%	-1.59%	1.03%	1.23%	0.87%
316.00		\$86,826.32	\$0.00	\$0.00	0	0.00%	-13.39%	-1.74%	-1.68%	-1.68%	-1.70%	-1.57%	-1.56%	1.01%	1.21%
316.00 316.00		\$53,138.03 \$115,137.41	\$0.00 \$0.00	\$0.00 \$26,603.36	(26,603)	0.00% -23.11%	0.00% -15.81%	-12.26% -10.43%	-1.72% -13.94%	-1.65% -2.33%	-1.65% -2.24%	-1.68% -2.24%	-1.56% -2.26%	-1.54% -2.10%	1.00% -2.08%
316.00		\$14,187.67	\$3,000.00	\$0.00	3,000	21.15%	-18.25%	-12.94%	-8.77%	-13.28%	-2.25%	-2.17%	-2.17%	-2.19%	-2.03%
316.00		\$21,277.74	\$7,926.75	\$822.25	7,105	33.39%	28.49%	-10.96%	-8.10%	-5.68%	-12.01%	-2.06%	-1.99%	-1.99%	-2.01%
316.00	2010	\$489,752.79	\$0.00	\$0.00	0	0.00%	1.39%	1.92%	-2.58%	-2.38%	-2.11%	-7.38%	-1.84%	-1.78%	-1.78%
004.00	4070	<b>6</b> 0.00	<b>6</b> 0.00	<b>#</b> 0.00											
321.00 321.00		\$0.00 \$4,700.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA 0.00%	0.00%								
321.00		\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%							
321.00		\$33,549.59	\$1,800.00	\$5,221.13	(3,421)	-10.20%	-10.20%	-8.94%	-8.94%						
321.00	1983	\$0.00	\$0.00	\$0.00	) O	NA	-10.20%	-10.20%	-8.94%	-8.94%					
321.00		\$0.00	\$0.00	\$0.00	0	NA	NA	-10.20%	-10.20%	-8.94%	-8.94%				
321.00		\$0.00	\$0.00	\$0.00	0	NA 2 222/	NA 0.000/	NA	-10.20%	-10.20%	-8.94%	-8.94%	F 070/		
321.00 321.00		\$22,057.62 \$1,215,569.44	\$0.00 \$0.00	\$0.00 \$0.00	0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	-6.15% 0.00%	-6.15% -0.27%	-5.67% -0.27%	-5.67% -0.27%	-0.27%	
321.00		\$2,618,216.43	\$0.00	(\$327.38)	327	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	-0.27 %	-0.27 %	-0.08%	-0.08%
321.00		\$41,269.73	\$0.00	\$2,586.33	(2,586)	-6.27%	-0.08%	-0.06%	-0.06%	-0.06%	-0.06%	-0.06%	-0.14%	-0.14%	-0.14%
321.00		\$85,115.04	\$37,765.70	\$450.16	37,316	43.84%	27.48%	1.28%	0.89%	0.88%	0.88%	0.88%	0.88%	0.79%	0.79%
321.00		\$0.00	(\$122.50)	\$0.00	(123)	NA	43.70%	27.38%	1.27%	0.88%	0.88%	0.88%	0.88%	0.88%	0.78%
321.00		\$1,099.94	\$0.00	\$0.00	0	0.00%	-11.14%	43.14%	27.15%	1.27%	0.88%	0.88%	0.88%	0.88%	0.88%
321.00 321.00		\$0.00 \$1,237,119.30	\$0.00 \$0.00	(\$450.16) \$0.00	450 0	NA 0.00%	40.93% 0.04%	29.79% 0.04%	43.66% 0.03%	27.50% 2.84%	1.29% 2.57%	0.89% 0.89%	0.89% 0.68%	0.89% 0.68%	0.89% 0.68%
321.00		\$855,355.03	\$129,583.45	\$0.00	129,583	15.15%	6.19%	6.21%	6.21%	6.21%	7.68%	7.42%	3.41%	2.73%	2.72%
321.00		\$4,121,454.07	\$102,388.99	\$107,774.98	(5,386)	-0.13%	2.50%	2.00%	2.01%	2.01%	2.00%	2.57%	2.51%	1.78%	1.57%
321.00		\$11,116,953.00	\$0.00	\$1,539.03	(1,539)	-0.01%	-0.05%	0.76%	0.71%	0.71%	0.71%	0.71%	0.92%	0.90%	0.79%
321.00			\$0.00	\$20,386.79	(20,387)	-1.10%	-0.17%	-0.16%	0.57%	0.53%	0.54%	0.54%	0.53%	0.73%	0.71%
321.00		\$269,620.98	\$0.00	(\$826.02)	826	0.31%	-0.92%	-0.16%	-0.15%	0.57%	0.53%	0.53%	0.53%	0.53%	0.72%
321.00 321.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	0.31% NA	-0.92% 0.31%	-0.16% -0.92%	-0.15% -0.16%	0.57% -0.15%	0.53% 0.57%	0.53% 0.53%	0.53% 0.53%	0.53% 0.53%
321.00		\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	0.31% NA	0.31%	-0.16%	-0.15%	-0.15%	0.55%	0.53%	0.53%
321.00		\$261,671.29	\$0.00	\$504,192.56	(504,193)	-192.68%	-192.68%	-192.68%	-192.68%	-94.74%	-21.96%	-3.89%	-3.01%	-2.17%	-2.03%
321.00	2004	\$197,826.30	\$87.08	\$455,096.64	(455,010)	-230.00%	-208.75%	-208.75%	-208.75%	-208.75%	-131.44%	-37.90%	-7.16%	-5.53%	-4.58%
321.00		\$0.00	\$0.00	\$244,976.22	(244,976)	NA	-353.84%	-262.06%	-262.06%	-262.06%	-262.06%	-165.04%	-47.38%	-8.94%	-6.91%
321.00		\$1,865,178.90	\$147,748.28	\$110,700.14	37,048	1.99%	-11.15%	-32.13%	-50.21%	-50.21%	-50.21%	-50.21%	-44.96%	-26.68%	-7.63%
321.00 321.00		\$6,390,388.71	\$0.00 \$0.00	\$277,731.72	(277,732)	-4.35% 4.67%	-2.92%	-5.88%	-11.13%	-16.58%	-16.58%	-16.58% -9.08%	-16.58%	-16.07% -9.08%	-13.51%
321.00		\$8,812,580.61 \$3,986,549.83	\$0.00 \$152.003.88	\$146,753.95 \$433.661.46	(146,754) (281,658)	-1.67% -7.07%	-2.79% -3.35%	-2.27% -3.68%	-3.71% -3.18%	-6.30% -4.34%	-9.08% -6.44%	-9.08% -8.71%	-9.08% -8.71%	-9.08% -8.71%	-8.94% -8.71%
321.00			\$90.91	\$746,614.45	(746,524)	-9.79%	-8.85%	-5.75%	-5.42%	-4.94%	-5.79%	-7.33%	-8.99%	-8.99%	-8.99%
322.00		\$0.00	\$0.00	\$0.00	0	NA									
322.00	1980	\$0.00	\$0.00	\$0.00	0	NA	NA								

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
322.00	1981	\$0.00	\$0.00	\$11,704.15	(11,704)	NA	NA	NA							
322.00	1982	\$3,944,095.00	\$6,346.30	\$41,746.99	(35,401)	-0.90%	-1.19%	-1.19%	-1.19%						
322.00	1983	\$7,300,874.22	\$4,467,448.60	\$604,932.65	3,862,516	52.90%	34.03%	33.93%	33.93%	33.93%					
322.00	1984	\$60,108.00	\$0.00	\$3,259,024.10	(3,259,024)	-5421.95%	8.20%	5.03%	4.92%	4.92%	4.92%				
322.00	1985	\$5,121,749.01	\$1,280,440.00	\$82,725.80	1,197,714	23.38%	-39.78%	14.43%	10.75%	10.68%	10.68%	10.68%	0.400/		
322.00 322.00	1986 1987	\$1,641,252.00 \$474,950.87	\$8.76 \$427,455.90	\$230,708.30 \$28,511.64	(230,700) 398,944	-14.06% 84.00%	14.30% 7.95%	-33.59% 18.87%	11.12% -25.94%	8.50% 13.49%	8.43% 10.43%	8.43% 10.37%	8.43% 10.37%	10.37%	
322.00	1988	\$1,966,051.00	\$423,610.42	\$56,835.00	366,775	18.66%	31.37%	13.11%	18.83%	-16.48%	31.37%	11.22%	11.16%	11.16%	11.16%
322.00	1989	\$357,726.73	\$0.00	\$4,498.30	(4,498)	-1.26%	15.59%	27.20%	11.95%	18.07%	-15.91%	13.78%	11.00%	10.95%	10.95%
322.00	1990	\$0.00	\$0.00	\$0.00	0	NA	-1.26%	15.59%	27.20%	11.95%	18.07%	-15.91%	13.78%	11.00%	10.95%
322.00	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	-1.26%	15.59%	27.20%	11.95%	18.07%	-15.91%	13.78%	11.00%
322.00 322.00	1992 1993	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA	NA	-1.26%	15.59%	27.20%	11.95%	18.07%	-15.91%	13.78%
322.00	1994	\$398,221.00	\$0.00	\$0.00	0	0.00%	NA 0.00%	NA 0.00%	NA 0.00%	-1.26% 0.00%	15.59% -0.60%	27.20% 13.31%	11.95% 23.81%	18.07% 10.97%	-15.91% 17.35%
322.00	1995	\$7,513,416.00	\$818,573.39	\$855,810.10	(37,237)	-0.50%	-0.47%	-0.47%	-0.47%	-0.47%	-0.47%	-0.50%	3.18%	6.76%	3.99%
322.00	1996	\$1,056,284.00	\$1,450,848.46	\$739,753.05	711,095	67.32%	7.86%	7.51%	7.51%	7.51%	7.51%	7.51%	7.18%	9.18%	12.20%
322.00		\$10,416,182.00	\$7,011,145.96	\$164,567.14	6,846,579	65.73%	65.88%	39.61%	38.80%	38.80%	38.80%	38.80%	38.80%	38.07%	36.31%
322.00		\$12,324,900.00	\$0.00	\$641,340.82	(641,341)	-5.20%	27.29%	29.06%	21.97%	21.69%	21.69%	21.69%	21.69%	21.69%	21.44%
322.00 322.00	1999 2000	\$1,354,878.78 \$783,261.32	(\$1,259.03) \$0.00	(\$167,746.22) \$54,647.52	166,487 (54,648)	12.29% -6.98%	-3.47% 5.23%	26.44% -3.66%	28.16% 25.39%	21.57% 27.10%	21.31% 20.90%	21.31% 20.65%	21.31% 20.65%	21.31% 20.65%	21.31% 20.65%
322.00	2001	\$81,565.63	\$0.00	\$0.00	(34,040)	0.00%	-6.32%	5.04%	-3.64%	25.31%	27.01%	20.85%	20.60%	20.60%	20.60%
322.00		\$10,270,130.18	\$0.00	\$1,082,234.21	(1,082,234)	-10.54%	-10.45%	-10.21%	-7.77%	-6.50%	14.86%	16.39%	13.49%	13.37%	13.37%
322.00	2003	\$4,201,476.12	\$0.00	\$3,773,132.68	(3,773,133)	-89.80%	-33.55%	-33.36%	-32.02%	-28.42%	-18.56%	3.71%	5.37%	4.45%	4.41%
322.00		\$54,681,217.99	\$20,417.50			-40.60%	-44.11%	-39.12%	-39.08%	-38.72%	-37.75%	-32.96%	-22.03%	-21.04%	-19.54%
322.00	2005		\$0.00	\$2,782,916.10	(2,782,916)	-104.40%	-43.56%	-46.72%	-41.55%	-41.50%	-41.13%	-40.15%	-35.16%	-24.30%	-23.31%
322.00 322.00	2006	\$11,185,065.94 \$4,760,663.76	\$0.00 \$0.00	(\$6,411.86) \$955,318.70	6,412 (955,319)	0.06% -20.07%	-20.05% -5.95%	-36.44% -20.05%	-39.53% -35.38%	-35.94% -38.33%	-35.90% -35.08%	-35.63% -35.05%	-34.87% -34.80%	-31.12% -34.09%	-21.78% -30.61%
322.00	2008		\$16,413.91	\$1,504,395.35	(1,487,981)	-37.45%	-27.98%	-12.23%	-23.11%	-35.49%	-38.29%	-35.18%	-35.15%	-34.91%	-34.23%
322.00	2009	\$19,516,616.94	\$17.27	\$1,439,759.16	(1,439,742)	-7.38%	-12.46%	-13.75%	-9.83%	-15.82%	-29.82%	-32.31%	-30.30%	-30.28%	-30.12%
322.00	2010	\$11,635,238.73	(\$0.12)	\$1,132,994.89	(1,132,995)	-9.74%	-8.26%	-11.56%	-12.58%	-9.81%	-14.50%	-27.66%	-29.98%	-28.36%	-28.34%
323.00	1979	\$0.00	\$0.00	\$0.00	0	NA									
323.00	1980	\$0.00	\$700.00	\$0.00	700	NA	NA								
323.00	1981	\$0.00	\$0.00	\$0.00	0	NA	NA	NA							
323.00	1982	\$30,613.00	\$0.00	\$0.00	0	0.00%	0.00%	2.29%	2.29%						
323.00 323.00	1983 1984	\$549,565.85 \$2,419,606.00	\$47,819.97 \$0.00	\$797.25 \$3,995.52	47,023 (3,996)	8.56% -0.17%	8.10% 1.45%	8.10% 1.43%	8.23% 1.43%	8.23% 1.46%	1.46%				
323.00	1985	\$0.00	\$0.00	\$62.13	(5,996)	-0.17% NA	-0.17%	1.45%	1.43%	1.43%	1.46%	1.46%			
323.00	1986	\$4,496,431.40	\$17,672.02	\$281.18	17,391	0.39%	0.39%	0.19%	0.81%	0.81%	0.81%	0.81%	0.81%		
323.00	1987	\$759,997.80	\$10.00	\$20.74	(11)	0.00%	0.33%	0.33%	0.17%	0.73%	0.73%	0.73%	0.74%	0.74%	
323.00	1988	\$7,209,828.03	\$4,736.86	\$431.08	4,306	0.06%	0.05%	0.17%	0.17%	0.12%	0.05%	0.42%	0.42%	0.42%	0.42%
323.00	1989 1990	\$1,709,837.78	\$359.33	(\$3,716.81)	4,076	0.24%	0.09%	0.09%	0.18%	0.18%	0.13%	0.40%	0.40%	0.40%	0.40%
323.00 323.00	1990	\$0.00 \$0.00	\$10,638.41 \$0.00	\$0.00 \$0.00	10,638 0	NA NA	0.86% NA	0.21% 0.86%	0.20% 0.21%	0.26% 0.20%	0.26% 0.26%	0.19% 0.26%	0.46% 0.19%	0.46% 0.46%	0.46% 0.46%
323.00	1992	\$0.00	\$2,102.07	\$0.00	2,102	NA NA	NA NA	NA	0.21%	0.24%	0.22%	0.27%	0.13%	0.40%	0.48%
323.00	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	0.98%	0.24%	0.22%	0.27%	0.27%	0.21%
323.00	1994	\$0.00	\$22,288.17	\$0.00	22,288	NA	NA	NA	NA	NA	2.29%	0.49%	0.45%	0.43%	0.43%
323.00	1995	\$268,998.48	\$196,675.70	\$1,518.43	195,157	72.55%	80.84%	80.84%	81.62%	81.62%	85.57%	11.84%	2.60%	2.40%	1.77%
323.00	1996 1997	\$9,273,792.72	\$31,175.75	\$419.13	30,757	0.33%	2.37%	2.60%	2.60%	2.62%	2.62%	2.73%	2.36%	1.46%	1.40%
323.00 323.00	1998	\$10,776,727.93 \$5,249,865.46	\$7,806.55 \$0.00	\$0.00 \$0.00	7,807 0	0.07% 0.00%	0.19% 0.05%	1.15% 0.15%	1.26% 0.91%	1.26% 1.00%	1.27% 1.00%	1.27% 1.01%	1.32% 1.01%	1.24% 1.05%	0.95% 1.00%
323.00	1999	\$0.00	\$0.00	\$0.00	Ö	NA	0.00%	0.05%	0.15%	0.91%	1.00%	1.00%	1.01%	1.01%	1.05%
323.00	2000	\$716,112.78	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.05%	0.15%	0.89%	0.97%	0.97%	0.98%	0.98%
323.00	2001	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.05%	0.15%	0.89%	0.97%	0.97%	0.98%
323.00	2002	\$1,709,820.00	\$0.00	\$1,119,547.06	(1,119,547)	-65.48%	-65.48%	-46.15%	-46.15%	-14.59%	-6.02%	-3.90%	-3.16%	-3.08%	-3.08%
323.00 323.00	2003 2004	\$6,662,710.19 \$11,811,058.87	\$0.00 \$0.00	\$4,036,192.57 \$2,176,136.55	(4,036,193) (2,176,137)	-60.58% -18.42%	-61.58% -33.63%	-61.58% -36.33%	-56.73% -36.33%	-56.73% -35.08%	-35.96% -35.08%	-20.50% -28.04%	-14.88% -19.83%	-14.20% -15.79%	-14.14% -15.28%
323.00	2004	\$0.00	\$0.00	\$7,953.48	(7,953)	-18.42% NA	-33.63%	-36.33%	-36.33%	-35.08%	-35.08%	-28.04% -35.12%	-19.83%	-15.79%	-15.28% -15.80%
323.00	2006	\$52,873.39	\$0.00	\$458,005.74	(458,006)	-866.23%	-881.27%	-22.27%	-36.05%	-38.53%	-38.53%	-37.22%	-37.22%	-29.76%	-21.07%
323.00	2007	\$2,886,071.61	\$0.00	\$439,667.57	(439,668)	-15.23%	-30.54%	-30.81%	-20.89%	-33.24%	-35.63%	-35.63%	-34.56%	-34.56%	-28.32%
323.00	2008	\$3,135,717.27	\$0.00	\$368,050.95	(368,051)	-11.74%	-13.41%	-20.84%	-20.97%	-19.29%	-30.49%	-32.77%	-32.77%	-31.90%	-31.90%
323.00	2009	\$1,954,894.08	\$0.00	\$217,902.31	(217,902)	-11.15%	-11.51%	-12.86%	-18.48%	-18.58%	-18.49%	-29.07%	-31.27%	-31.27%	-30.50%
323.00	2010	\$41,256,151.39	\$6.65	\$177,061.85	(177,055)	-0.43%	-0.91%	-1.65%	-2.44%	-3.37%	-3.39%	-6.29%	-11.63%	-12.96%	-12.96%

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
324.00		\$0.00	\$0.00	\$0.00	0	NA									
324.00		\$8,000.00	\$0.00	\$0.00	0	0.00%	0.00%								
324.00		\$0.00	\$0.00	\$0.00	0	NA NA	0.00%	0.00%	0.00%						
324.00 324.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	0.00% NA	0.00%	0.00%					
324.00		\$0.00	\$0.00	\$0.00	0	NA NA	NA	NA NA	NA	0.00%	0.00%				
324.00		\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	0.00%	0.00%			
324.00		\$0.89	\$8,796.67	\$0.00	8,797		988389.89%				988389.89%	109.95%	109.95%		
324.00		\$143,208.51	\$16,000.00	\$0.00	16,000	11.17%	17.31%	17.31%	17.31%	17.31%	17.31%	17.31%	16.40%	16.40%	
324.00		\$24,732.00	\$0.00	\$150.00	(150)	-0.61%	9.44%	14.68%	14.68%	14.68%	9.44%	14.68%	14.68%	14.01%	14.01%
324.00 324.00		\$0.00 \$0.00	\$0.00 \$0.00	(\$1,342.23)	1,342	NA	4.82% NA	10.24%	15.47%	15.47%	15.47%	15.47%	15.47%	15.47%	14.77%
324.00		\$170,148.55	\$0.00	\$19,097.31 \$16,778.28	(19,097) (16,778)	NA -9.86%	-21.08%	-72.40% -20.30%	-1.13% -17.80%	4.10% -5.53%	4.10% -2.92%	4.10% -2.92%	4.10% -2.92%	4.10% -2.92%	4.10% -2.92%
324.00		\$60,414.55	\$27,600.00	\$0.00	27,600	45.68%	4.69%	-3.59%	-3.01%	-2.77%	2.24%	4.44%	4.44%	4.44%	4.44%
324.00		\$0.00	\$0.00	(\$19,097.31)	19,097	NA	77.29%	12.98%	4.69%	5.28%	4.71%	7.03%	9.24%	9.24%	9.24%
324.00		\$291,097.20	\$0.00	\$0.00	0	0.00%	6.56%	13.28%	5.74%	2.07%	2.33%	2.20%	4.06%	5.34%	5.34%
324.00			\$235,632.21	\$158,470.02	77,162	1.15%	1.10%	1.37%	1.75%	1.48%	1.21%	1.23%	1.23%	1.42%	1.54%
324.00		\$368,541.15	\$68,350.54	\$21,688.84	46,662	12.66%	1.74%	1.68%	1.93%	2.29%	2.02%	1.77%	1.78%	1.78%	1.95%
324.00 324.00		\$829,858.06 \$2,110,838.11	\$392,016.00 \$0.00	\$0.00 \$0.00	392,016	47.24%	36.61%	6.51%	6.28%	6.51%	6.79%	6.46%	6.23%	6.25%	6.23%
324.00		\$0.00	\$0.00	\$0.00	0	0.00% NA	13.33% 0.00%	13.26% 13.33%	5.14% 13.26%	4.99% 5.14%	5.18% 4.99%	5.41% 5.18%	5.17% 5.41%	4.99% 5.17%	5.00% 4.99%
324.00			\$0.00	\$0.00	0	0.00%	0.00%	0.00%	4.19%	4.51%	3.13%	3.08%	3.19%	3.35%	3.21%
324.00		\$0.00	\$0.00	\$0.00	ő	NA	0.00%	0.00%	0.00%	4.19%	4.51%	3.13%	3.08%	3.19%	3.35%
324.00		\$616,748.90	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	3.93%	4.24%	3.02%	2.97%	3.08%
324.00		\$37,362.41	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.92%	4.23%	3.02%	2.96%
324.00		\$98.45	\$0.00	\$303,583.52		-308363.15%	-810.40%	-46.40%	-46.40%	-4.29%	-4.29%	-3.31%	0.88%	1.30%	1.24%
324.00		\$251,934.73	\$0.00	\$77,917.93	(77,918)	-30.93%	-151.37%	-131.83%	-42.10%	-42.10%	-5.21%	-5.21%	-4.04%	0.10%	0.54%
324.00 324.00		\$11,348.22 \$284,088.86	\$0.00 \$0.00	\$0.00 \$78,080.67	0 (78,081)	0.00% -27.48%	-29.59% -26.43%	-144.85% -28.50%	-126.85% -83.95%	-41.58% -78.58%	-41.58% -38.25%	-5.20% -38.25%	-5.20% -6.03%	-4.04% -6.03%	0.10% -4.72%
324.00		\$3,340,697.36	\$264,215.39	\$2,117.55	262,098	7.85%	5.08%	5.06%	2.73%	-76.36%	-5.03%	-36.25%	-4.35%	-1.80%	-1.80%
324.00		\$32,454.15	\$28,500.00	\$0.00	28,500	87.82%	8.62%	5.81%	5.79%	3.43%	-4.31%	-4.27%	-3.69%	-3.69%	-1.54%
324.00			\$0.00	\$124,230.36	(124,230)	-7.81%	-5.90%	3.35%	1.68%	1.68%	0.19%	-5.32%	-5.28%	-4.76%	-4.76%
					, , ,										
325.00	1979	\$0.00	\$0.00	\$0.00	0	NA									
325.00		\$0.00	\$700.00	\$0.00	700	NA	NA								
325.00		\$1,199.17	\$0.00	\$0.00	0	0.00%	58.37%	58.37%							
325.00		\$34,000.00	\$0.00	\$0.00	0	0.00%	0.00%	1.99%	1.99%						
325.00		\$159,551.98	\$47,819.97	\$797.25	47,023	29.47%	24.29%	24.15%	24.50%	24.50%	.= ===				
325.00 325.00		\$86,256.46 \$0.00	\$0.00 \$0.00	\$3,995.52 \$62.13	(3,996)	-4.63%	17.50%	15.38%	15.31%	15.56%	15.56%	45 540/			
325.00		\$151,809.25	\$17,672.02	\$281.18	(62) 17,391	NA 11.46%	-4.70% 11.41%	17.48% 5.60%	15.36% 15.18%	15.29% 13.98%	15.54% 13.94%	15.54% 14.11%	14.11%		
325.00		\$133,643.47	\$10.00	\$20.74	(11)	-0.01%	6.09%	6.07%	3.58%	11.36%	10.68%	10.65%	10.78%	10.78%	
325.00		\$66,847.97	\$4,736.86	\$431.08	4,306	6.44%	2.14%	6.16%	6.14%	4.02%	2.14%	10.23%	10.21%	10.32%	10.32%
325.00	1989	\$8,560.66	\$359.33	(\$3,716.81)	4,076	47.61%	11.12%	4.00%	7.14%	7.12%	4.85%	11.33%	10.73%	10.71%	10.82%
325.00	1990	\$17,596.96	\$10,638.41	\$0.00	10,638	60.46%	56.25%	20.45%	8.39%	9.62%	9.60%	6.96%	12.71%	12.06%	12.03%
325.00		\$0.00	\$0.00	\$0.00	0	NA	60.46%	56.25%	20.45%	8.39%	9.62%	9.60%	6.96%	12.71%	12.06%
325.00		\$0.00	\$2,102.07	\$0.00	2,102	NA	NA	72.40%	64.29%	22.71%	9.31%	10.17%	10.16%	7.41%	13.05%
325.00 325.00		\$0.00 \$2,331,993.01	\$0.00	\$0.00 \$0.00	0	NA 0.96%	NA 0.96%	NA 1.05%	72.40% 1.05%	64.29% 1.49%	22.71% 1.66%	9.31% 1.79%	10.17% 1.70%	10.16% 2.24%	7.41% 2.24%
325.00		\$453,455.75	\$22,288.17 \$196,675.70	\$1,518.43	22,288 195,157	43.04%	7.81%	7.81%	7.88%	7.88%	8.21%	8.33%	8.29%	7.92%	8.09%
325.00		\$92,090.32	\$31,175.75	\$419.13	30,757	33.40%	41.41%	8.63%	8.63%	8.70%	8.70%	9.01%	9.13%	9.07%	8.68%
325.00		\$25,892.12	\$7,806.55	\$0.00	7,807	30.15%	32.69%	40.90%	8.82%	8.82%	8.89%	8.89%	9.20%	9.31%	9.25%
325.00	1998	\$21,413,066.40	\$0.00	\$0.00	0	0.00%	0.04%	0.18%	1.06%	1.05%	1.05%	1.06%	1.06%	1.10%	1.12%
325.00		\$168,231.18	\$0.00	\$0.00	0	0.00%	0.00%	0.04%	0.18%	1.06%	1.05%	1.05%	1.05%	1.05%	1.10%
325.00			\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.03%	0.17%	1.01%	1.00%	1.00%	1.01%	1.01%
325.00		\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.03%	0.17%	1.01%	1.00%	1.00%	1.01%
325.00			\$938.90	\$0.00	939	0.05%	0.05%	0.03%	0.03%	0.00%	0.04% -0.01%	0.16%	0.93%	0.93%	0.93%
325.00 325.00			\$0.00 \$0.00	\$3,783.93 \$0.00	(3,784)	-0.19% 0.00%	-0.07% -0.10%	-0.07% -0.05%	-0.06% -0.05%	-0.05% -0.04%	-0.01% -0.04%	0.02% -0.01%	0.13% 0.02%	0.85% 0.13%	0.86% 0.80%
325.00		\$270,580.42	\$16,245.39	\$0.00	16,245	6.00%	0.77%	0.31%	0.22%	0.22%	0.19%	0.18%	0.02%	0.13%	0.80%
325.00			\$0.00	\$0.00	10,243	0.00%	0.71%	0.40%	0.22 %	0.17%	0.13%	0.15%	0.05%	0.01%	0.10%
325.00	2007	\$1,073,805.29	\$0.00	\$209,675.04	(209,675)	-19.53%	-7.01%	-5.93%	-3.79%	-2.80%	-2.16%	-2.16%	-1.94%	-1.91%	-0.62%
325.00	2008	\$5,110,943.41	\$0.00	\$89,504.17	(89,504)	-1.75%	-4.84%	-3.69%	-3.38%	-2.77%	-2.36%	-2.01%	-2.01%	-1.88%	-1.85%
325.00			(\$27,051.61)	\$5,159.01	(32,211)	-2.96%	-1.96%	-4.56%	-3.61%	-3.33%	-2.79%	-2.41%	-2.08%	-2.08%	-1.95%
325.00	2010	\$2,925,672.81	\$1.71	\$120,098.17	(120,096)	-4.10%	-3.79%	-2.65%	-4.43%	-3.73%	-3.51%	-3.06%	-2.71%	-2.41%	-2.41%

			Gross	Cost of	Net	Net	2- yr Net	3- yr Net	4- yr Net	5- yr Net	6- yr Net	7- yr Net	8- yr Net	9- yr Net	10- yr Net
Acct	Year	Retirements	Salvage	Removal	Salvage	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %
331	1979	\$9,667.68	\$1,527.00	\$641.27	886	9.16%									
331	1980	\$7,649.78	\$112.99	\$1,565.64	(1,453)	-18.99%	-3.27%	2.440/							
331 331	1981 1982	\$737.85 \$5,136.42	\$0.00 \$150.00	\$0.00 \$3,704.02	0 (3,554)	0.00% -69.19%	-17.32% -60.50%	-3.14% -37.02%	-17.77%						
331	1983	\$0.00	\$0.00	\$0.00	(3,334)	NA	-69.19%	-60.50%	-37.02%	-17.77%					
331	1984	\$749.89	\$0.00	\$2,421.38	(2,421)	-322.90%	-322.90%	-101.51%	-90.21%	-52.04%	-27.33%				
331	1985	\$0.00	\$0.00	\$0.00	`´ o´	NA	-322.90%	-322.90%	-101.51%	-90.21%	-52.04%	-27.33%			
331	1986	\$0.00	\$0.00	\$0.00	0	NA	NA	-322.90%	-322.90%	-101.51%	-90.21%	-52.04%	-27.33%		
331	1987	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	-322.90%	-322.90%	-101.51%	-90.21%	-52.04%	-27.33%	
331	1988	\$247.00	\$0.00	\$150.00	(150)	-60.73%	-60.73%	-60.73%	-60.73%	-257.94%	-60.73%	-99.87%	-89.15%	-52.19%	-27.67%
331 331	1989 1990	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 (\$150.00)	0 150	NA NA	-60.73% NA	-60.73% 0.00%	-60.73% 0.00%	-60.73% 0.00%	-257.94% 0.00%	-257.94% -242.89%	-99.87% -242.89%	-89.15% -97.43%	-52.19% -86.96%
331	1991	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA	0.00%	0.00%	0.00%	0.00%	-242.89%	-242.89%	-97.43%
331	1992	\$18,580.75	\$3,500.00	\$1,052,038.87	(1,048,539)	-5643.15%	-5643.15%	-5642.34%	-5642.34%	-5569.11%	-5569.11%	-5569.11%	-5569.11%	-5368.17%	-5368.17%
331	1993	\$102,807.63	\$0.00	\$186.10	(186)	-0.18%	-863.94%	-863.94%	-863.82%	-863.82%	-862.19%	-862.19%	-862.19%	-862.19%	-858.88%
331	1994	\$3,899.00	\$0.00	\$5,000.00	(5,000)	-128.24%	-4.86%	-841.05%	-841.05%	-840.93%	-840.93%	-839.39%	-839.39%	-839.39%	-839.39%
331	1995	\$0.00	\$0.00	\$0.00	0	NA	-128.24%	-4.86%	-841.05%	-841.05%	-840.93%	-840.93%	-839.39%	-839.39%	-839.39%
331	1996	\$0.00	\$531.69	\$131,761.27	(131,230)	NA	NA	-3493.96%	-127.84%	-945.79%	-945.79%	-945.67%	-945.67%	-943.93%	-943.93%
331 331	1997 1998	\$301,841.10	\$0.00	\$0.00	0	0.00%	-43.48%	-43.48%	-44.56%	-33.39%	-277.42%	-277.42%	-277.39%	-277.39%	-277.26%
331	1998	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	0.00% NA	-43.48% 0.00%	-43.48% -43.48%	-44.56% -43.48%	-33.39% -44.56%	-277.42% -33.39%	-277.42% -277.42%	-277.39% -277.42%	-277.39% -277.39%
331	2000	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA	0.00%	-43.48%	-43.48%	-44.56%	-33.39%	-277.42%	-277.42%
331	2001	\$0.00	\$0.00	\$0.00	Ö	NA	NA NA	NA.	NA	0.00%	-43.48%	-43.48%	-44.56%	-33.39%	-277.42%
331	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	0.00%	-43.48%	-43.48%	-44.56%	-33.39%
331	2003	\$13,714.38	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-41.59%	-41.59%	-42.64%
331	2004	\$47,521.00	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-36.14%	-36.14%
331	2005	\$3,332.01	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-35.82%
331	2006	\$2.02	\$0.00	\$356.91	(357)	-17668.81%	-10.71%	-0.70%	-0.55%	-0.55%	-0.55%	-0.55%	-0.55%	-0.55%	-0.10%
331 331	2007 2008	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	-17668.81%	-10.71% -17668.81%	-0.70% -10.71%	-0.55% -0.70%	-0.55% -0.55%	-0.55% -0.55%	-0.55% -0.55%	-0.55% -0.55%	-0.55% -0.55%
331	2009	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA		-17668.81%	-10.71%	-0.70%	-0.55%	-0.55%	-0.55%	-0.55%
331	2010	\$18,228.48	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	-1.96%	-1.66%	-0.52%	-0.43%	-0.43%	-0.43%
		***,==****	*****	40.00											
332	1979	\$0.00	\$0.00	\$0.00	0	NA									
332	1980	\$0.00	\$0.00	\$0.00	0	NA	NA								
332	1981	\$0.00	\$0.00	\$8,400.00	(8,400)	NA	NA	NA							
332 332	1982 1983	\$0.00 \$789,251.88	\$408,058.00 \$106,397.00	\$20,003.20 \$72,913.00	388,055 33,484	NA 4.24%	NA 53.41%	NA 52.35%	NA 52.35%	52.35%					
332	1984	\$42,405.00	\$0.00	\$0.00	0	0.00%	4.03%	50.69%	49.68%	49.68%	49.68%				
332	1985	\$0.00	\$0.00	\$0.00	0	NA	0.00%	4.03%	50.69%	49.68%	49.68%	49.68%			
332	1986	\$4,998.81	\$0.00	\$2,800.00	(2,800)	-56.01%	-56.01%	-5.91%	3.67%	50.05%	49.05%	49.05%	49.05%		
332	1987	\$0.00	\$0.00	\$0.00	0	NA	-56.01%	-56.01%	-5.91%	3.67%	50.05%	49.05%	49.05%	49.05%	
332	1988	\$123,441.64	\$0.00	\$0.00	0	0.00%	0.00%	-2.18%	-2.18%	-1.64%	0.00%	43.61%	42.74%	42.74%	42.74%
332	1989	\$0.00	\$0.00	\$86,795.00	(86,795)	NA	-70.31%	-70.31%	-69.76%	-69.76%	-52.44%	-5.84%	34.57%	33.70%	33.70%
332 332	1990 1991	\$0.00 \$0.00	\$0.00 \$0.00	\$63,441.88 \$0.00	(63,442) 0	NA NA	NA NA	-121.71% NA	-121.71% -121.71%	-119.15% -121.71%	-119.15% -119.15%	-89.58% -119.15%	-12.45% -89.58%	27.97% -12.45%	27.09% 27.97%
332	1991	\$39,921.12	\$150,236.88	\$0.00	150,237	376.33%	376.33%	217.42%	0.00%	0.00%	0.00%	-1.66%	-09.56%	-12.45%	3.07%
332	1993	\$1,494,727.06	\$1,092,823.00	\$7,979.11	1,084,844	72.58%	80.48%	80.48%	76.35%	70.69%	65.43%	65.43%	65.06%	65.06%	63.44%
332	1994	\$174,090.90	\$35,000.00	\$0.00	35,000	20.10%	67.10%	74.33%	74.33%	70.62%	65.54%	61.12%	61.12%	60.80%	60.80%
332	1995	\$0.00	\$0.00	\$0.00	0	NA	20.10%	67.10%	74.33%	74.33%	70.62%	65.54%	61.12%	61.12%	60.80%
332	1996	\$0.00	\$165,063.50	\$14,200.25	150,863	NA	NA	106.76%	76.14%	83.16%	83.16%	79.44%	74.37%	69.35%	69.35%
332	1997	\$16,343.00	\$0.00	\$5,904.04	(5,904)	-36.13%	886.98%	886.98%	94.50%	75.06%	82.03%	82.03%	78.35%	73.32%	68.42%
332	1998	\$0.00	\$3,161.54	\$0.00	3,162	NA	-16.78%	906.33%	906.33%	96.16%	75.24%	82.21%	82.21%	78.53%	73.50%
332 332	1999 2000	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	-16.78% NA	906.33% -16.78%	906.33% 906.33%	96.16% 906.33%	75.24% 96.16%	82.21% 75.24%	82.21% 82.21%	78.53% 82.21%
332	2000	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	-10.76% NA	-16.78%	906.33%	906.33%	96.16%	75.24%	82.21%
332	2001	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	-16.76% NA	-16.78%	906.33%	906.33%	96.16%	75.24%
332	2003	\$2,853.02	\$0.00	\$0.00	ő	0.00%	0.00%	0.00%	0.00%	0.00%	110.81%	-14.29%	771.62%	771.62%	94.74%
332	2004	\$64,361.00	\$0.00	\$27,153.14	(27,153)	-42.19%	-40.40%	-40.40%	-40.40%	-40.40%	-40.40%	-35.69%	-35.78%	144.77%	144.77%
332	2005	\$6,947.66	\$0.00	\$0.00	0	0.00%	-38.08%	-36.61%	-36.61%	-36.61%	-36.61%	-36.61%	-32.35%	-33.03%	133.66%
332	2006	\$0.00	\$0.00	\$46,570.12	(46,570)	NA	-670.30%	-103.39%	-99.41%	-99.41%	-99.41%	-99.41%	-99.41%	-95.15%	-84.49%
332	2007	\$0.00	\$0.00	\$2,771.98	(2,772)	NA	NA	-710.20%	-107.27%	-103.15%	-103.15%	-103.15%	-103.15%	-103.15%	-98.88%
332 332	2008 2009	\$46,316.35 \$0.00	\$0.00 \$0.00	\$6,473.77 \$0.00	(6,474)	-13.98%	-19.96% -13.98%	-120.51% -19.96%	-104.79% -120.51%	-70.54% -104.79%	-68.87% -70.54%	-68.87% -68.87%	-68.87% -68.87%	-68.87% -68.87%	-68.87% -68.87%
332	2009	\$0.00 \$80,255.97	\$0.00	\$0.00	0	NA 0.00%	0.00%	-19.96%	-7.30%	-44.10%	-70.54% -41.80%	-68.87% -41.93%	-41.33%	-68.87% -41.33%	-68.87% -41.33%
552	2010	ψου,200.01	ψ0.00	ψ0.00	U	0.0076	0.0076	-5.11/0	-1.50/0	-77.10/0	- <del>-</del> 1.00/0	- <del></del> 1.33/0	T1.00/0	- <del>-</del> 1.55/6	T 1.00 /0

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
333	1979	\$0.00	\$0.00	\$0.00	0	NA									
333		\$1,140.00	\$0.00	\$110.30	(110)	-9.68%	-9.68%								
333		\$3,000.00	\$0.00	\$0.00	` o´	0.00%	-2.66%	-2.66%							
333		\$0.00	\$280.17	\$605.09	(325)	NA	-10.83%	-10.51%	-10.51%						
333 333		\$0.00	\$2,950.00	\$29,000.00	(26,050)	NA 0.159/	NA 10.67%	-879.16%	-639.74%	-639.74%	10 670/				
333		\$240,756.98 \$14,866.12	\$350.00 \$1,085.10	\$0.00 \$12,476.75	350 (11,392)	0.15% -76.63%	-10.67% -4.32%	-10.81% -14.51%	-10.68% -14.64%	-10.67% -14.47%	-10.67% -14.45%	-14.45%			
333		\$0.00	\$1,085.10	\$7,320.40	(6,235)	NA	-118.57%	-6.76%	-16.95%	-17.08%	-16.88%	-16.85%	-16.85%		
333		\$111,474.88	\$0.00	\$79.46	(79)	-0.07%	-5.66%	-14.01%	-4.73%	-11.82%	-11.91%	-11.82%	-11.81%	-11.81%	
333		\$101,014.35	\$0.00	\$2,500.00	(2,500)	-2.47%	-1.21%	-4.15%	-8.89%	-4.24%	-1.21%	-9.88%	-9.81%	-9.81%	-9.81%
333 333		\$0.00	\$0.00	\$13,676.38	(13,676)	NA 00.070/	-16.01%	-7.65%	-10.58%	-14.90%	-7.16%	-12.73%	-12.80%	-12.72%	-12.71%
333		\$627,374.00 \$0.00	\$579,500.00 \$0.00	\$0.00 (\$1,500.00)	579,500 1,500	92.37% NA	90.19% 92.61%	77.34% 90.43%	67.06% 77.54%	66.32% 67.24%	63.84% 66.50%	49.84% 64.01%	47.46% 49.97%	47.43% 47.60%	47.30% 47.57%
333		\$273,647.99	\$100,976.97	\$15,000.00	85,977	31.42%	31.97%	74.02%	72.51%	64.95%	58.44%	57.88%	56.11%	46.27%	44.36%
333	1993	\$769,984.24	\$539,000.00	\$14,300.00	524,700	68.14%	58.51%	58.66%	71.31%	70.50%	66.34%	62.41%	62.08%	60.99%	54.14%
333		\$0.00	\$0.00	\$0.00	0	NA	68.14%	58.51%	58.66%	71.31%	70.50%	66.34%	62.41%	62.08%	60.99%
333 333		\$540.88	\$0.00	\$0.00	0	0.00%	0.00%	68.10% 20628.61%	58.48% 82.58%	58.63%	71.29%	70.47%	66.32%	62.39%	62.06%
333		\$0.00 \$0.00	\$123,146.21 \$0.00	\$11,570.18 \$0.00	111,576 0	NA NA	20628.61% NA	20628.61%	20628.61%	69.17% 82.58%	69.31% 69.17%	77.97% 69.31%	77.15% 77.97%	72.61% 77.15%	68.31% 72.61%
333		\$0.00	\$0.00	\$0.00	ő	NA NA	NA	NA	20628.61%	20628.61%	82.58%	69.17%	69.31%	77.97%	77.15%
333		\$12,399.33	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	899.86%	862.24%	862.24%	81.27%	68.36%	68.50%	77.39%
333		\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	899.86%	862.24%	862.24%	81.27%	68.36%	68.50%
333 333		\$0.00 \$3,441.00	\$0.00 \$11,864.48	\$0.00 \$688.87	0 11,176	NA 324.78%	NA 324.78%	0.00% 324.78%	0.00% 70.55%	0.00% 70.55%	899.86% 70.55%	862.24% 774.93%	862.24% 749.34%	81.27% 749.34%	68.36% 82.33%
333		\$0.00	\$0.00	\$0.00	0	324.76% NA	324.78%	324.78%	324.78%	70.55%	70.55%	70.55%	774.93%	749.34%	749.34%
333		\$0.00	\$0.00	\$0.00	ő	NA NA	NA NA	324.78%	324.78%	324.78%	70.55%	70.55%	70.55%	774.93%	749.34%
333	2005	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	324.78%	324.78%	324.78%	70.55%	70.55%	70.55%	774.93%
333		\$44,437.00	\$139,736.19	\$139,164.08	572	1.29%	1.29%	1.29%	1.29%	24.54%	24.54%	24.54%	19.49%	19.49%	19.49%
333		\$0.00	\$0.00	\$0.00	0	NA	1.29%	1.29%	1.29%	1.29%	24.54% 0.35%	24.54% 7.12%	24.54%	19.49%	19.49%
333 333		\$117,168.74 \$0.00	\$0.00 \$0.00	\$0.00 \$93,500.00	(93,500)	0.00% NA	0.00% -79.80%	0.35% -79.80%	0.35% -57.50%	0.35% -57.50%	-57.50%	-57.50%	7.12% -49.53%	7.12% -49.53%	6.62% -49.53%
333		\$1,759.81	\$0.00	\$0.00	0	0.00%	-5313.07%	-78.62%	-78.62%	-56.88%	-56.88%	-56.88%	-56.88%	-49.01%	-49.01%
334	1979	\$0.00	\$0.00	\$0.00	0	NA	40.500/								
334 334	1980 1981	\$1,893.51 \$0.00	\$236.75 \$360.99	\$0.00 \$0.00	237 361	12.50% NA	12.50% 31.57%	31.57%							
334	1982	\$4,794.75	\$282.36	\$0.00	282	5.89%	13.42%	13.16%	13.16%						
334	1983	\$0.00	\$0.00	\$0.00	0	NA	5.89%	13.42%	13.16%	13.16%					
334	1984	\$92.00	\$0.00	\$0.00	0	0.00%	0.00%	5.78%	13.17%	12.98%	12.98%				
334	1985 1986	\$6,624.25 \$103,609.90	\$347.11	\$0.00	347	5.24%	5.17%	5.17%	5.47% -64.79%	8.60%	9.16% -61.54%	9.16% -60.34%	-60.34%		
334 334	1987	\$0.00	\$14,306.29 \$952.03	\$86,138.15 \$1,662.46	(71,832) (710)	-69.33% NA	-64.85% -70.01%	-64.79% -65.49%	-65.44%	-61.85% -65.44%	-62.47%	-62.15%	-60.95%	-60.95%	
334	1988	\$28,658.68	\$3,563.54	\$0.00	3,564	12.43%	9.96%	-52.15%	-49.41%	-49.38%	9.96%	-47.54%	-47.29%	-46.51%	-46.51%
334	1989	\$0.00	\$0.00	\$0.00	0	NA	12.43%	9.96%	-52.15%	-49.41%	-49.38%	-49.38%	-47.54%	-47.29%	-46.51%
334	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	12.43%	9.96%	-52.15%	-49.41%	-49.38%	-49.38%	-47.54%	-47.29%
334	1991 1992	\$101,705.82	\$1,029.24	\$21,926.00	(20,897)	-20.55%	-20.55%	-20.55%	-13.30%	-13.84%	-38.41%	-37.21% -20.60%	-37.20%	-37.20%	-36.35%
334 334	1992	\$212,816.62 \$44,344.08	\$0.00 \$0.00	\$2,155.37 \$274.91	(2,155) (275)	-1.01% -0.62%	-7.33% -0.95%	-7.33% -6.50%	-7.33% -6.50%	-5.68% -6.50%	-5.89% -5.10%	-5.28%	-20.22% -18.79%	-20.22% -18.47%	-20.22% -18.47%
334	1994	\$0.00	\$0.00	\$0.00	0	NA	-0.62%	-0.95%	-6.50%	-6.50%	-6.50%	-5.10%	-5.28%	-18.79%	-18.47%
334	1995	\$0.00	\$0.00	\$0.00	0	NA	NA	-0.62%	-0.95%	-6.50%	-6.50%	-6.50%	-5.10%	-5.28%	-18.79%
334	1996	\$0.00	\$2,118.56	\$13,868.74	(11,750)	NA	NA	NA	-27.12%	-5.51%	-9.77%	-9.77%	-9.77%	-8.13%	-8.32%
334 334	1997 1998	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	-27.12%	-5.51% -27.12%	-9.77% 5.51%	-9.77% 0.77%	-9.77% -9.77%	-8.13% -9.77%
334	1999	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	-27.12% NA	-5.51% -27.12%	-9.77% -5.51%	-9.77%	-9.77% -9.77%
334	2000	\$0.00	\$0.00	\$0.00	ő	NA NA	NA.	NA NA	NA	NA NA	NA	NA NA	-27.12%	-5.51%	-9.77%
334	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	-27.12%	-5.51%
334	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	-27.12%
334 334	2003	\$15,808.46	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-74.33%	-74.33%	-74.33%
334	2004 2005	\$111,777.56 \$21,169.73	\$0.00 \$0.00	\$0.00 (\$1,315.17)	1,315	0.00% 6.21%	0.00% 0.99%	0.00% 0.88%	0.00% 0.88%	0.00% 0.88%	0.00% 0.88%	0.00% 0.88%	0.00% 0.88%	-9.21% 0.88%	-9.21% -7.01%
334	2006	\$99,306.82	\$0.00	\$0.00	0	0.00%	1.09%	0.57%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
334	2007	\$0.00	\$0.00	\$0.00	0	NA	0.00%	1.09%	0.57%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
334	2008	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	1.09%	0.57%	0.53%	0.53%	0.53%	0.53%	0.53%
334 334	2009 2010	\$0.00 \$709.25	\$0.00 \$0.00	\$0.00 \$0.00	0	NA 0.00%	NA 0.00%	NA 0.00%	0.00% 0.00%	1.09% 0.00%	0.57% 1.09%	0.53% 0.56%	0.53% 0.53%	0.53% 0.53%	0.53% 0.53%
334	2010	φ109.25	φυ.υυ	φυ.υυ	U	0.00%	0.00%	0.00%	0.00%	0.00%	1.03%	0.50%	0.00%	0.55%	0.55/6
335		\$0.00	\$0.00	\$0.00	0	NA	0.0004								
335	1980	\$158.64	\$0.00	\$0.00	0	0.00%	0.00%								

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
335	1981	\$1,606.00	\$807.50	\$0.00	808	50.28%	45.76%	45.76%							
335	1982	\$18,200.00	\$928.88	\$0.00	929	5.10%	8.77%	8.70%	8.70%						
335	1983	\$234.67	\$46.58	\$0.00	47	19.85%	5.29%	8.90%	8.83%	8.83%					
335	1984	\$2,801.14	\$162.50	\$0.00	163	5.80%	6.89%	5.36%	8.52%	8.46%	8.46%				
335	1985	\$349.57	\$0.00	\$0.00	0	0.00%	5.16%	6.18%	5.27%	8.39%	8.33%	8.33%			
335 335	1986 1987	\$495.41 \$5,153.00	\$475.00 \$0.00	\$45.65 \$0.00	429 0	86.67% 0.00%	50.81% 7.60%	16.23% 7.16%	16.45% 6.73%	7.10% 7.07%	10.03% 5.76%	9.96% 8.23%	9.96% 8.19%	8.19%	
335	1988	\$1,954.46	\$3,220.00	\$256.26	2,964	151.64%	41.70%	44.63%	42.67%	33.06%	41.70%	15.52%	17.34%	17.25%	17.25%
335	1989	\$2,413.52	\$172.00	\$8.39	164	6.78%	71.60%	32.85%	35.51%	34.31%	28.25%	28.10%	14.86%	16.57%	16.49%
335	1990	\$2,832.14	\$92.15	\$0.00	92	3.25%	4.88%	44.71%	26.06%	28.40%	27.65%	23.82%	23.76%	13.90%	15.52%
335	1991	\$0.00	\$0.00	\$82.48	(82)	NA	0.34%	3.30%	43.57%	25.39%	27.76%	27.02%	23.31%	23.26%	13.66%
335 335	1992 1993	\$4,816.31 \$10,077.36	\$353.90 \$0.00	\$0.00 \$0.00	354	7.35%	5.64%	4.75%	5.24%	29.05%	20.33%	22.19%	21.76%	19.61%	19.62%
335	1993	\$10,077.36	\$0.00 \$0.00	\$0.00 \$0.46	0 (0)	0.00% NA	2.38% 0.00%	1.82% 2.37%	2.05% 1.82%	2.62% 2.05%	15.80% 2.62%	12.81% 15.80%	14.13% 12.81%	13.96% 14.13%	13.22% 13.95%
335	1995	\$384.21	\$0.00	\$0.00	0	0.00%	-0.12%	0.00%	2.31%	1.77%	2.01%	2.57%	15.53%	12.63%	13.94%
335	1996	\$1,105.40	\$629.04	\$92.61	536	48.53%	36.01%	35.98%	4.63%	5.43%	4.93%	4.68%	4.92%	17.08%	14.01%
335	1997	\$5,795.95	\$0.00	\$355.74	(356)	-6.14%	2.62%	2.48%	2.47%	1.04%	2.41%	2.04%	2.17%	2.58%	12.50%
335	1998	\$0.00	\$0.00	\$0.00	0	NA	-6.14%	2.62%	2.48%	2.47%	1.04%	2.41%	2.04%	2.17%	2.58%
335	1999 2000	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	-6.14%	2.62% -6.14%	2.48% 2.62%	2.47%	1.04% 2.47%	2.41% 1.04%	2.04%	2.17% 2.04%
335 335	2000	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	-0.14% NA	-6.14%	2.48% 2.62%	2.47%	2.47%	2.41% 1.04%	2.41%
335	2002	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA	NA	NA	-6.14%	2.62%	2.48%	2.47%	1.04%
335	2003	\$136,046.64	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.25%	0.13%	0.13%	0.13%
335	2004	\$15,797.55	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.23%	0.11%	0.11%
335	2005	\$31,059.90	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.19%	0.10%
335	2006	\$18,821.91	\$0.00 \$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.17%
335 335	2007 2008	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	0.00% NA	0.00% 0.00%							
335	2009	\$36,527.63	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
335	2010	\$1,615.23	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
336	1979	\$0.00	\$0.00	\$0.00	0	NA									
336 336	1980 1981	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA	NA							
336	1981	\$0.00	\$0.00 \$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA						
336	1983	\$0.00	\$0.00	\$0.00	ő	NA NA	NA	NA	NA	NA					
336	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA				
336	1985	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA			
336	1986	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA		
336 336	1987 1988	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA
336	1989	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
336	1990	\$0.00	\$0.00	\$0.00	ő	NA NA	NA NA	NA NA	NA NA	NA.	NA NA	NA NA	NA.	NA.	NA.
336	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1992	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336 336	1994 1995	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
336	1995	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
336	1997	\$0.00	\$0.00	\$0.00	0	NA NA	NA	NA	NA	NA NA	NA NA	NA	NA	NA	NA NA
336	1998	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	1999	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336 336	2002 2003	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
336	2004	\$0.00	\$0.00	\$0.00	Ö	NA NA	NA	NA	NA	NA NA	NA	NA	NA	NA	NA.
336	2005	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2006	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2007	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336	2008	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
336 336	2009 2010	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
330	2010	φυ.υυ	φυ.υυ	φυ.υυ	U	INA	INA	INA	INA	INA	INA	INA	INA	INA	INA
341	1979	\$0.00	\$0.00	\$0.00	0	NA									
341	1980	\$0.00	\$0.00	\$0.00	0	NA	NA								
341	1981	\$831.11	\$0.00	\$0.00	0	0.00%	0.00%	0.00%							
341	1982	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%						

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
ACCI	i eai	Retirements	Salvage	Removai	Salvage	Jaiv. /	Jaiv. 70	Jaiv. /	Jaiv. /0	Jaiv. /	Jaiv. 70	Jaiv. 70	Jaiv. /0	Jaiv. /0	Jaiv. /o
341	1983	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%	0.00%	0.000/				
341 341	1984 1985	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	0.00% NA	0.00% 0.00%	0.00% 0.00%	0.00%			
341	1986	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA	0.00%	0.00%	0.00%		
341	1987	\$0.00	\$0.00	\$0.00	ő	NA NA	NA NA	NA	NA	NA	NA	0.00%	0.00%	0.00%	
341	1988	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	0.00%
341	1989	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
341 341	1990 1991	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0 0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA	0.00% NA
341	1991	\$0.00	\$0.00 \$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
341	1993	\$0.00	\$0.00	\$0.00	ő	NA NA	NA NA	NA	NA NA	NA	NA	NA	NA	NA	NA
341	1994	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
341	1995	\$0.00	\$0.00	\$1,494.33	(1,494)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
341	1996	\$3,941,412.41	\$0.00	(\$244.15)	244	0.01%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%	-0.03%
341 341	1997 1998	\$0.00 \$0.00	\$0.00 \$0.00	(\$3,468.77) \$0.00	3,469 0	NA NA	0.09% NA	0.06% 0.09%	0.06% 0.06%						
341	1999	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA	0.00%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%
341	2000	\$0.00	\$0.00	\$0.00	Ö	NA	NA	NA	NA	0.09%	0.06%	0.06%	0.06%	0.06%	0.06%
341	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	0.09%	0.06%	0.06%	0.06%	0.06%
341	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	0.09%	0.06%	0.06%	0.06%
341	2003	\$144,465.49	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.40%	0.09%	0.05%	0.05%
341 341	2004 2005	\$0.22 \$2,531.75	\$0.00 \$0.00	\$0.00 \$0.00	0 0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	2.40% 0.00%	0.09% 2.36%	0.05% 0.09%
341	2006	\$91,638.72	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.45%
341	2007	\$59,138.13	\$0.00	\$6,532.68	(6,533)	-11.05%	-4.33%	-4.26%	-4.26%	-2.19%	-2.19%	-2.19%	-2.19%	-2.19%	-2.19%
341	2008	\$9,677.04	\$0.00	\$0.00	0	0.00%	-9.49%	-4.07%	-4.01%	-4.01%	-2.12%	-2.12%	-2.12%	-2.12%	-2.12%
341	2009	\$11,279.54	\$0.00	\$0.00	0	0.00%	0.00%	-8.16%	-3.80%	-3.75%	-3.75%	-2.05%	-2.05%	-2.05%	-2.05%
341	2010	\$142,164.06	\$0.00	\$2,483.71	(2,484)	-1.75%	-1.62%	-1.52%	-4.06%	-2.87%	-2.85%	-2.85%	-1.96%	-1.96%	-1.96%
342	1979	\$0.00	\$0.00	\$0.00	0	NA									
342 342	1980 1981	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA							
342	1982	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA						
342	1983	\$0.00	\$0.00	\$0.00	ő	NA	NA	NA	NA	NA					
342	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA				
342	1985	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA			
342 342	1986 1987	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA	NA	NIA	
342	1988	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA
342	1989	\$0.00	\$0.00	\$0.00	ő	NA NA	NA NA	NA							
342	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1991	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342 342	1992 1993	\$0.00 \$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342 342	1993	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
342	1995	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
342	1996	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1997	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342	1998	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
342 342	1999 2000	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
342 342	2000	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
342	2002	\$0.00	\$0.00	\$0.00	0	NA NA	NA.	NA	NA	NA	NA.	NA	NA	NA	NA
342	2003	\$1,214,594.50	\$0.00	\$0.00	Ō	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
342	2004	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
342	2005	\$0.00	\$9,732.00	\$0.00	9,732	NA	NA	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%
342 342	2006 2007	\$48,445.40	\$0.00 \$0.00	\$0.00 \$0.00	0	0.00%	20.09%	20.09%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%	0.77%
342	2007	\$0.00 \$0.00	\$1,280,558.65	\$91,114.10	1,189,445	NA NA	0.00% NA	20.09% 2455.23%	20.09% 2475.32%	0.77% 2475.32%	0.77% 94.94%	0.77% 94.94%	0.77% 94.94%	0.77% 94.94%	0.77% 94.94%
342	2009	\$3,270.00	\$0.00	\$0.00	0	0.00%	36374.45%	36374.45%	2299.98%	2318.80%	2318.80%	94.70%	94.70%	94.70%	94.70%
342		\$15,189.28	\$0.00	\$0.00	0	0.00%	0.00%	6443.61%	6443.61%	1777.82%	1792.37%	1792.37%	93.58%	93.58%	93.58%
343	1979	\$0.00	\$0.00	\$70.20	(70)	NA									
343	1980	\$0.00	\$0.00	\$2.86	(3)	NA	NA								
343	1981	\$10,000.00	\$614.68	(\$1,120.00)	1,735	17.35%	17.32%	16.62%							
343	1982	\$159,885.96	\$45,954.79	\$42,121.14	3,834	2.40%	3.28%	3.28%	3.23%	0.000					
343 343	1983 1984	\$56,092.00 \$41,707.99	\$868.52 \$0.00	\$28,578.88 (\$15,476.49)	(27,710) 15,476	-49.40% 37.11%	-11.06% -12.51%	-9.80% -3.26%	-9.80% -2.49%	-9.83% -2.49%	-2.52%				
				·											

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
343	1985	\$0.00	\$0.00	\$0.00	0	NA	37.11%	-12.51%	-3.26%	-2.49%	-2.49%	-2.52%			
343		\$0.00	\$0.00	\$0.00	0	NA	NA	37.11%	-12.51%	-3.26%	-2.49%	-2.49%	-2.52%		
343		\$0.00		\$0.00	0	NA	NA	NA	37.11%	-12.51%	-3.26%	-2.49%	-2.49%	-2.52%	0.500/
343 343		\$0.00 \$0.00		\$0.00 \$29,367.85	0 (29,368)	NA NA	NA NA	NA NA	NA NA	37.11% NA	NA -33.31%	-3.26% -42.54%	-2.49% -14.66%	-2.49% -13.46%	-2.52% -13.46%
343		\$870,996.21		\$11,064.56	1,216,661	139.69%	136.31%	136.31%	136.31%	136.31%	136.31%	131.78%	121.29%	104.45%	103.68%
343		\$0.00		\$36,947.97	1,211,739	NA	278.81%	275.44%	275.44%	275.44%	275.44%	275.44%	264.54%	246.37%	211.81%
343		\$1,562,519.64		\$0.00	1,250,015	80.00%	157.55%	151.16%	149.95%	149.95%	149.95%	149.95%	149.95%	148.05%	143.67%
343	1993	\$0.00		\$0.00	0	NA	80.00%	157.55%	151.16%	149.95%	149.95%	149.95%	149.95%	149.95%	148.05%
343 343	1994 1995	\$0.00 \$108,682.08		\$0.00 \$180,551.18	108,682 (180,551)	NA -166.13%	NA -66.13%	86.96% -66.13%	164.51% 70.50%	155.62% 143.00%	154.42% 141.87%	154.42% 140.71%	154.42% 140.71%	154.42% 140.71%	154.42% 140.71%
343		\$76,429.23		\$80,345.44	332,068	434.48%	81.85%	140.56%	140.56%	86.41%	155.75%	150.41%	149.29%	149.29%	149.29%
343		\$1,005,099.63		\$10,644.96	210,059	20.90%	50.13%	30.38%	39.51%	39.51%	62.49%	106.51%	114.49%	113.68%	113.68%
343	1998	\$14,235.00		\$327,002.84	(327,003)	-2297.17%	-11.47%	19.63%	2.87%	11.89%	11.89%	50.35%	94.15%	105.05%	104.24%
343	1999	\$0.00		\$8.25	(8)	NA	-2297.23%	-11.47%	19.63%	2.87%	11.89%	11.89%	50.35%	94.15%	105.05%
343 343	2000 2001	\$0.00 \$0.00		\$0.00 \$0.00	0	NA NA	NA NA	-2297.23% NA	-11.47% -2297.23%	19.63% -11.47%	2.87% 19.63%	11.89% 2.87%	11.89% 11.89%	50.35% 11.89%	94.15% 50.35%
343		\$0.00		\$0.00	0	NA NA	NA NA	NA NA	NA	-2297.23%	-11.47%	19.63%	2.87%	11.89%	11.89%
343	2003	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	-2297.23%	-11.47%	19.63%	2.87%	11.89%
343		\$22,589,372.40		\$474,899.76	(474,900)	-2.10%	-2.10%	-2.10%	-2.10%	-2.10%	-2.10%	-3.55%	-2.51%	-1.10%	-1.85%
343 343		\$5,246,925.18		\$0.00	0	0.00%	-1.71%	-1.71%	-1.71%	-1.71%	-1.71%	-1.71%	-2.88%	-2.05%	-0.90%
343 343		\$39,392,759.26	\$14,077,948.00 \$7,190,592.98	\$261,809.02 \$131,028.35	7,059,565	164.48% 17.92%	101.24% 43.68%	36.82% 39.36%	36.82% 26.97%	36.82% 26.97%	36.82% 26.97%	36.82% 26.97%	36.82% 26.97%	35.90% 26.97%	35.50% 26.54%
343			\$56,172,293.66	\$1,721,453.23		128.87%	75.34%	83.65%	79.05%	63.50%	63.50%	63.50%	63.50%	63.50%	63.50%
343			\$14,368,067.69	\$684,362.63	13,683,705	145.62%	131.91%	82.59%	89.51%	85.02%	69.56%	69.56%	69.56%	69.56%	69.56%
343	2010	\$19,955,018.86	\$22,200,730.38	\$1,638,222.79	20,562,508	103.04%	116.68%	123.87%	86.27%	91.77%	87.91%	74.10%	74.10%	74.10%	74.10%
344		\$0.00		\$0.00	0	NA									
344	1980	\$0.00		\$0.00	0	NA	NA	NIA							
344 344	1981 1982	\$0.00 \$0.00		\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA						
344	1983	\$0.00		\$0.00	0	NA.	NA	NA	NA	NA					
344	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA				
344	1985	\$0.00		\$0.00	0	NA	NA	NA	NA	NA	NA	NA			
344	1986	\$0.00		\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NIA	
344 344	1987 1988	\$0.00 \$0.00		\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA
344	1989	\$0.00		\$0.00	ő	NA.	NA								
344	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
344	1991	\$0.00		\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
344 344	1992 1993	\$0.00 \$0.00		\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
344	1993	\$0.00		\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
344	1995	\$0.00		\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
344	1996	\$0.00		\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
344	1997	\$0.00		\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
344 344	1998 1999	\$0.00 \$0.00		\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
344	2000	\$0.00		\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA	NA	NA NA	NA	NA
344	2001	\$0.00		\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
344	2002	\$0.00		\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
344	2003	\$1,636.72		\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
344 344	2004 2005	\$0.00 \$0.00		\$0.00 \$0.00	0	NA NA	0.00% NA	0.00% 0.00%							
344	2006	\$987,203.07	\$0.00	\$0.00	Ö	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
344	2007	\$15,355.01	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
344	2008	\$142,000.00		\$4,569.77	(4,570)	-3.22%	-2.90%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%
344	2009 2010	\$0.00		\$0.00	0	NA 44.000/	-3.22%	-2.90%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%	-0.40%
344 345	1979	\$736,591.97 \$0.00		\$107,984.85 \$0.00	(107,985) 0	-14.66% NA	-14.66%	-12.81%	-12.59%	-5.98%	-5.98%	-5.98%	-5.98%	-5.98%	-5.98%
345	1980	\$599.06		\$0.00	0	0.00%	0.00%								
345	1981	\$5,700.00	\$1,000.00	\$0.00	1,000	17.54%	15.88%	15.88%							
345		\$0.00		\$0.00	0	NA	17.54%	15.88%	15.88%	45 000:					
345 345	1983 1984	\$0.00 \$0.00		\$0.00 \$0.00	0	NA NA	NA NA	17.54%	15.88%	15.88%	1F 000/				
345 345	1984	\$0.00		\$0.00	0	NA NA	NA NA	NA NA	17.54% NA	15.88% 17.54%	15.88% 15.88%	15.88%			
345		\$0.00		\$0.00	245	NA	NA	NA	NA	NA	21.84%	19.76%	19.76%		
345	1987	\$10,142.95	\$0.00	\$1,000.00	(1,000)	-9.86%	-7.45%	-7.45%	-7.45%	-7.45%	-7.45%	1.54%	1.49%	1.49%	

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
345	1988	\$0.00	\$694.60	\$1.500.00	(805)	NA	-17.80%	-15.39%	-15.39%	-15.39%	-17.80%	-15.39%	-3.54%	-3.41%	-3.41%
345	1989	\$56,297.00	\$0.00	\$666.35	(666)	-1.18%	-2.61%	-3.72%	-3.35%	-3.35%	-3.35%	-3.35%	-3.35%	-1.70%	-1.69%
345	1990	\$162,879.02	\$341.48	\$1,828.10	(1,487)	-0.91%	-0.98%	-1.35%	-1.73%	-1.62%	-1.62%	-1.62%	-1.62%	-1.62%	-1.15%
345	1991	\$1,638.00	\$0.00	\$4,798.80	(4,799)	-292.97%	-3.82%	-3.15%	-3.51%	-3.79%	-3.69%	-3.69%	-3.69%	-3.69%	-3.69%
345	1992	\$0.00	\$0.00	\$184.76	(185)	NA	-304.25%	-3.93%	-3.23%	-3.60%	-3.87%	-3.77%	-3.77%	-3.77%	-3.77%
345	1993	\$129,870.92	\$0.00	(\$1,661.91)	1,662	1.28%	1.14%	-2.53%	-1.63%	-1.56%	-1.79%	-2.02%	-1.95%	-1.95%	-1.95%
345	1994	\$1,858.00	\$0.00	\$0.00	0	0.00%	1.26%	1.12%	-2.49%	-1.62%	-1.55%	-1.78%	-2.01%	-1.94%	-1.94%
345	1995	\$42,486.34	\$0.00	\$0.00	0	0.00%	0.00%	0.95%	0.85%	-1.89%	-1.42%	-1.39%	-1.59%	-1.80%	-1.74%
345 345	1996 1997	\$0.00 \$452.00	\$229.24 \$0.00	\$1,130.91 \$0.00	(902)	NA 0.00%	-2.12% -199.48%	-2.03% -2.10%	0.44% -2.01%	0.33% 0.44%	-2.40% 0.33%	-1.69% -2.40%	-1.61% -1.68%	-1.82%	-2.02% -1.82%
345		\$0.00	\$0.00	\$829.59	(830)	0.00% NA	-183.54%	-383.02%	-4.03%	-3.86%	-0.04%	-0.15%	-2.87%	-1.61% -1.93%	-1.82% -1.82%
345	1999	\$20,958.51	\$0.00	\$107,984.85	(107,985)	-515.23%	-519.19%	-508.23%	-512.44%	-171.71%	-166.86%	-55.24%	-55.33%	-57.30%	-31.80%
345	2000	\$0.00	\$0.00	\$0.00	0	NA	-515.23%	-519.19%	-508.23%	-512.44%	-171.71%	-166.86%	-55.24%	-55.33%	-57.30%
345	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	-515.23%	-519.19%	-508.23%	-512.44%	-171.71%	-166.86%	-55.24%	-55.33%
345	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	-515.23%	-519.19%	-508.23%	-512.44%	-171.71%	-166.86%	-55.24%
345	2003	\$329,920.28	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	-30.78%	-31.01%	-30.97%	-31.23%	-27.86%	-27.73%
345	2004	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	-30.78%	-31.01%	-30.97%	-31.23%	-27.86%
345	2005	\$0.00	\$0.00	\$5,836.25	(5,836)	NA 0.000/	NA 10 000/	-1.77%	-1.77%	-1.77%	-1.77%	-32.44%	-32.68%	-32.63%	-32.89%
345	2006 2007	\$56,765.73	\$0.00 \$0.00	\$0.00 \$6,368.12	(6.368)	0.00% -7.03%	-10.28% -4.32%	-10.28% -8.28%	-1.51% -8.28%	-1.51% -2.56%	-1.51% -2.56%	-1.51% -2.56%	-27.92% -2.56%	-28.13%	-28.09%
345 345	2007	\$90,610.63 \$305,328.62	\$0.00	\$12,436.30	(6,368) (12,436)	-7.03% -4.07%	-4.32% -4.75%	-6.26% -4.15%	-0.26% -5.44%	-2.56% -5.44%	-2.56%	-3.15%	-2.56%	-24.12% -3.15%	-24.29% -16.50%
345	2009	\$897,740.43	\$0.00	\$8,203.05	(8,203)	-0.91%	-1.72%	-2.09%	-2.00%	-2.43%	-2.43%	-1.95%	-1.95%	-1.95%	-1.95%
345	2010	\$652,020.48	\$0.00	\$26,279.00	(26,279)	-4.03%	-2.22%	-2.53%	-2.74%	-2.66%	-2.95%	-2.95%	-2.53%	-2.53%	-2.53%
		* ,		, , , , , , , ,	( -, -,										
346		\$0.00	\$0.00	\$0.00	0	NA									
346	1980	\$215.00	\$0.00	\$0.00	0	0.00%	0.00%								
346	1981	\$1,671.99	\$0.00	\$0.00	0	0.00%	0.00%	0.00%							
346	1982	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.000/					
346 346	1983 1984	\$0.00 \$830.00	\$0.00 \$0.00	\$0.00 \$110.00	0 (110)	NA -13.25%	NA -13.25%	0.00% -13.25%	0.00% -4.40%	0.00% -4.05%	-4.05%				
346	1985	\$0.00	\$0.00	\$0.00	(110)	-13.23 % NA	-13.25%	-13.25%	-13.25%	-4.40%	-4.05%	-4.05%			
346	1986	\$1,912.95	\$0.00	\$0.00	ő	0.00%	0.00%	-4.01%	-4.01%	-4.01%	-2.49%	-2.38%	-2.38%		
346	1987	\$2,316.70	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-2.17%	-2.17%	-2.17%	-1.63%	-1.58%	-1.58%	
346	1988	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	-2.17%	0.00%	-2.17%	-1.63%	-1.58%	-1.58%
346	1989	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%	0.00%	-2.17%	-2.17%	-2.17%	-1.63%	-1.58%
346	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	0.00%	0.00%	0.00%	-2.17%	-2.17%	-2.17%	-1.63%
346	1991	\$14,297.21	\$10,000.00	\$0.00	10,000	69.94%	69.94%	69.94%	69.94%	60.19%	53.98%	53.98%	51.09%	51.09%	51.09%
346 346	1992 1993	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0 0	NA NA	69.94%	69.94% 69.94%	69.94% 69.94%	69.94% 69.94%	60.19% 69.94%	53.98% 60.19%	53.98% 53.98%	51.09% 53.98%	51.09% 51.09%
346	1993	\$114,005.68	\$41,791.72	\$0.00	41,792	36.66%	NA 36.66%	36.66%	40.37%	40.37%	40.37%	40.37%	39.65%	39.08%	39.08%
346	1995	\$3,995.99	\$0.00	\$0.00	0	0.00%	35.42%	35.42%	35.42%	39.15%	39.15%	39.15%	39.15%	38.47%	37.93%
346	1996	\$1,481.98	\$5,329.01	\$0.00	5,329	359.59%	97.28%	39.44%	39.44%	39.44%	42.70%	42.70%	42.70%	42.70%	41.97%
346	1997	\$0.00	\$1,108.55	\$0.00	1,109	NA	434.39%	117.52%	40.36%	40.36%	40.36%	43.53%	43.53%	43.53%	43.53%
346		\$0.00	\$0.00	\$0.00	0	NA	NA	434.39%	117.52%	40.36%	40.36%	40.36%	43.53%	43.53%	43.53%
346		\$0.00	\$0.00	\$0.00	0	NA	NA	NA	434.39%	117.52%	40.36%	40.36%	40.36%	43.53%	43.53%
346		\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	434.39%	117.52%	40.36%	40.36%	40.36%	43.53%
346 346		\$0.00	\$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA	NA	NA	434.39%	117.52%	40.36%	40.36%	40.36%
346 346		\$0.00 \$139,796.59	\$0.00 \$0.00	\$0.00	0	0.00%	0.00%	NA 0.00%	NA 0.00%	NA 0.00%	NA 0.00%	434.39% 0.79%	117.52% 4.56%	40.36% 4.43%	40.36% 18.60%
346		\$11,383.20	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.79%	0.73%	4.43%	4.11%
346		\$257.04	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.73%	4.21%
346		\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.73%
346	2007	\$15,772.44	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346		\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	2009	\$60,986.01	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
346	2010	\$19,372.32	\$2,149.84	\$386.18	1,764	9.10%	2.19%	2.19%	1.83%	1.83%	1.83%	1.64%	0.71%	0.71%	0.71%
352.00	1979	\$2,379.00	\$1.01	\$1,536.66	(1,536)	-64.55%									
352.00	1980	\$1,149.00	\$30.00	\$1,440.81	(1,411)	-122.79%	-83.52%								
352.00	1981	\$23,535.00	\$57.74	\$9,027.22	(8,969)	-38.11%	-42.05%	-44.03%							
352.00	1982	\$9,143.00	\$0.00	\$1,534.58	(1,535)	-16.78%	-32.14%	-35.22%	-37.15%						
352.00	1983	\$923.00	\$277.51	\$642.64	(365)	-39.56%	-18.87%	-32.35%	-35.34%	-37.21%	05 510:				
352.00	1984	\$12,757.01	\$1,127.12	\$38.27	1,089	8.54%	5.29%	-3.55% 112.05%	-21.10%	-23.56%	-25.51%	65 E60/			
352.00 352.00	1985 1986	\$8,441.00 \$60,090.07	\$0.00 \$1,070.85	\$25,510.37 (\$4,062.31)	(25,510) 5,133	-302.22% 8.54%	-115.21% -29.73%	-112.05% -23.73%	-84.19% -23.91%	-64.40% -23.19%	-65.60% -26.25%	-65.56% -27.21%	-27.96%		
352.00	1987	\$2,820.64	\$0.00	\$4,355.71	(4,356)	-154.42%	1.24%	-23.73%	-23.91%	-23.19%	-20.25%	-27.21%	-30.22%	-30.90%	
352.00	1988	\$10,503.75	\$225.00	\$10,038.77	(9,814)	-93.43%	-106.34%	-12.31%	-42.20%	-35.36%	-106.34%	-33.78%	-34.57%	-35.36%	-35.88%

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
352.00	1989	\$4,730.06	\$0.00	\$4,729.65	(4,730)	-99.99%	-95.47%	-104.68%	-17.62%	-45.36%	-38.44%	-38.45%	-36.64%	-36.90%	-37.64%
352.00	1990	\$2,659.28	\$0.00	\$27,995.27	(27,995)	-1052.74%	-442.87%	-237.74%	-226.39%	-51.68%	-75.38%	-64.88%	-64.66%	-60.75%	-56.82%
352.00 352.00	1991 1992	\$0.00	\$1,051.00 \$0.00	(\$35,107.69)	36,159	NA 4.000/	306.98%	46.47%	-35.66%	-51.83%	-6.93%	-34.86%	-29.43%	-29.53%	-28.49%
352.00	1992	\$29,048.86 \$7,449.93	(\$169.68)	\$1,440.86 \$5,285.20	(1,441) (5,455)	-4.96% -73.22%	119.52% -18.89%	21.20% 80.18%	5.47% 3.24%	-16.66% -7.89%	-24.47% -24.41%	-6.41% -30.82%	-27.52% -10.65%	-24.01% -30.23%	-24.12% -26.66%
352.00	1994	\$9,083.12	\$1,005.00	\$3,457.73	(2,453)	-27.00%	-47.83%	-20.51%	58.82%	-2.46%	-11.17%	-24.78%	-30.29%	-11.83%	-30.01%
352.00	1995	\$54,117.98	\$40,829.79	\$3,426.15	37,404	69.11%	55.30%	41.75%	28.14%	64.41%	35.38%	29.40%	18.43%	14.38%	12.44%
352.00 352.00	1996 1997	\$59,007.69	\$3,702.39	\$10,630.28	(6,928)	-11.74%	26.94%	22.93%	17.41%	13.31%	36.10%	18.15%	14.79%	8.35%	5.79%
352.00	1998	\$20,520.50 \$18,831.73	(\$8,668.92) \$0.00	\$17,804.02 \$6,873.46	(26,473) (6,873)	-129.01% -36.50%	-42.00% -84.74%	3.00% -40.95%	1.09% -1.88%	-2.60% -3.29%	-2.98% -6.38%	17.19% -6.17%	1.55% 12.09%	-1.02% -2.02%	-5.95% -4.28%
352.00	1999	\$317,952.76	\$179.33	\$5,131.52	(4,952)	-1.56%	-3.51%	-10.72%	-10.86%	-1.66%	-2.14%	-3.23%	-3.33%	3.68%	-1.74%
352.00	2000	\$2,978.03	\$2,189.79	\$3,188.03	(998)	-33.52%	-1.85%	-3.77%	-10.91%	-11.02%	-1.86%	-2.34%	-3.41%	-3.50%	3.47%
352.00	2001	\$0.00	\$309.12	\$1,489.69	(1,181)	NA	-73.16%	-2.22%	-4.12%	-11.23%	-11.31%	-2.11%	-2.58%	-3.66%	-3.73%
352.00 352.00	2002 2003	\$0.00 \$164,901.68	\$0.00 \$0.00	\$38,916.99 \$0.00	(38,917) 0	NA 0.00%	NA -23.60%	-1379.97% -24.32%	-14.35% -24.48%	-15.58% -9.48%	-22.04% -10.49%	-20.59% -15.12%	-10.33% -14.78%	-10.65% -7.66%	-11.60% -7.94%
352.00	2003	\$167,611.50	\$3,018.80	\$0.00	3,019	1.80%	0.91%	-10.80%	-11.15%	-11.35%	-6.58%	-7.42%	-11.02%	-11.08%	-5.70%
352.00	2005	\$2,500.00	\$2,336.10	\$2,962.60	(627)	-25.06%	1.41%	0.71%	-10.90%	-11.25%	-11.45%	-6.66%	-7.49%	-11.07%	-11.13%
352.00	2006	\$230,214.47	\$26,278.36	\$28,731.91	(2,454)	-1.07%	-1.32%	-0.02%	-0.01%	-6.90%	-7.10%	-7.24%	-5.20%	-5.85%	-8.59%
352.00 352.00	2007 2008	\$39,812.43 \$593,257.10	\$0.00 \$0.00	\$83,287.28 \$8,728.98	(83,287) (8,729)	-209.20% -1.47%	-31.75% -14.53%	-31.69% -10.94%	-18.94% -10.98%	-13.78% -8.91%	-20.21% -7.68%	-20.40% -10.93%	-20.47% -11.03%	-13.97% -11.09%	-14.42% -9.09%
352.00	2009	\$14,132.71	\$0.00	\$58,448.49	(58,448)	-413.57%	-11.06%	-23.25%	-17.43%	-17.45%	-14.37%	-10.93%	-15.63%	-15.72%	-15.77%
352.00	2010	\$83,908.22	\$0.00	\$26,814.95	(26,815)	-31.96%	-86.97%	-13.60%	-24.25%	-18.70%	-18.71%	-15.67%	-13.68%	-16.68%	-16.77%
353		\$355,469.00	\$65,854.70	\$70,057.27	(4,203)	-1.18%									
353		\$473,910.00	\$59,047.94	\$102,779.45	(43,732)	-9.23%	-5.78%	=							
353 353		\$614,197.00 \$290,165.00	\$37,315.10 \$60,288.30	\$90,379.91 \$121,954.87	(53,065) (61,667)	-8.64% -21.25%	-8.90% -12.69%	-7.00% -11.50%	-9.38%						
353		\$638,093.00	\$188,603.88	\$303,084.51	(114,481)	-17.94%	-18.98%	-14.86%	-13.54%	-11.68%					
353	1984	\$1,100,980.91	\$108,105.68	\$213,588.65	(105,483)	-9.58%	-12.65%	-13.88%	-12.66%	-12.14%	-11.02%				
353		\$1,202,345.45	\$66,383.73	\$122,692.29	(56,309)	-4.68%	-7.02%	-9.39%	-10.46%	-10.17%	-10.06%	-9.39%			
353 353		\$938,827.33 \$532,057.15	\$102,340.63 \$145,735.83	\$284,752.88 \$248,667.59	(182,412) (102,932)	-19.43% -19.35%	-11.15% -19.40%	-10.62% -12.78%	-11.82% -11.85%	-12.48% -12.73%	-11.98% -13.25%	-11.74% -12.72%	-11.07% -12.44%	-11.78%	
353		\$2,162,279.40	\$309,304.62	\$455,185.64	(102,932)	-6.75%	-9.23%	-12.76%	-10.08%	-9.99%	-9.23%	-12.72%	-10.99%	-10.89%	-10.47%
353	1989	\$722,779.76	\$77,916.34	\$227,021.38	(149,105)	-20.63%	-10.22%	-11.64%	-13.32%	-11.45%	-11.14%	-11.74%	-12.10%	-11.84%	-11.70%
353		\$2,127,804.15	\$811,570.43	\$533,130.94	278,439	13.09%	4.54%	-0.33%	-2.15%	-4.66%	-4.66%	-5.28%	-6.13%	-6.59%	-6.71%
353 353		\$2,855,894.89 \$4,449,659.09	\$913,897.47 \$769,880.14	\$179,167.27 \$539,841.29	734,730	25.73%	20.33%	15.14%	9.13%	7.32%	4.63%	3.57%	2.33%	1.27%	0.75%
353		\$1,749,448.06	\$762,463.16	\$518,237.91	230,039 244,225	5.17% 13.96%	13.21% 7.65%	13.18% 13.35%	10.77% 13.30%	7.70% 11.24%	6.58% 8.48%	4.81% 7.46%	4.05% 5.84%	3.11% 5.08%	2.31% 4.18%
353		\$3,256,463.08	\$84,672.33	\$195,015.29	(110,343)	-3.39%	2.67%	3.85%	8.92%	9.54%	8.10%	6.25%	5.48%	4.24%	3.70%
353		\$1,293,719.24	\$487,743.73	\$510,812.02	(23,068)	-1.78%	-2.93%	1.76%	3.17%	7.91%	8.61%	7.32%	5.69%	4.99%	3.85%
353		\$2,818,210.57	\$525,964.75	\$603,391.63	(77,427)	-2.75%	-2.44%	-2.86%	0.37%	1.94%	6.08%	6.88%	5.85%	4.58%	4.00%
353 353	1997 1998	\$1,238,168.72 \$1,955,789.30	\$48,825.10 \$133,069.24	\$121,473.68 \$41,803.25	(72,649) 91,266	-5.87% 4.67%	-3.70% 0.58%	-3.24% -0.98%	-3.29% -1.12%	-0.38% -1.82%	1.29% 0.42%	5.24% 1.68%	6.08% 5.18%	5.14% 5.96%	4.01% 5.10%
353		\$2,433,319.39	(\$8,287.24)	\$808,702.28	(816,990)	-33.58%	-16.53%	-14.19%	-10.37%	-9.23%	-7.77%	-5.19%	-2.79%	0.91%	1.98%
353		\$555,981.57	\$0.00	\$0.00	0	0.00%	-27.33%	-14.68%	-12.91%	-9.73%	-8.73%	-7.45%	-5.00%	-2.71%	0.88%
353		\$328,621.33	\$0.00	\$0.00	0	0.00%	0.00%	-24.62%	-13.76%	-12.26%	-9.39%	-8.46%	-7.27%	-4.89%	-2.66%
353 353		\$221,646.23 \$535,760.35	\$1,015.00 \$40,137.54	(\$6.99) \$2,313,686.78	1,022 (2,273,549)	0.46% -424.36%	0.19% -300.04%	0.09% -209.25%	-23.05% -138.40%	-13.19% -75.81%	-11.84% -49.71%	-9.16% -42.24%	-8.28% -31.21%	-7.15% -27.87%	-4.82% -22.42%
353		\$7,939,215.31	\$16,728.10	\$959,218.79	(942,491)	-11.87%	-37.95%	-36.97%	-35.62%	-33.56%	-33.56%	-28.21%	-26.39%	-22.69%	-21.29%
353	2005	\$1,996,686.01	\$54,221.41	\$887,275.88	(833,054)	-41.72%	-17.87%	-38.67%	-37.86%	-36.73%	-34.96%	-34.72%	-29.90%	-28.17%	-24.59%
353		\$12,202,098.85	\$5,835,994.88	\$232,270.31	5,603,725	45.92%	33.60%	17.29%	6.86%	6.79%	6.70%	6.54%	2.82%	2.95%	2.58%
353 353	2007 2008	\$3,857,861.21 \$3,246,272.02	\$31,129.54 \$311,737.68	\$654,101.19 \$375,098.26	(622,972) (63,361)	-16.15% -1.95%	31.01% -9.66%	22.97% 25.47%	12.33% 19.17%	3.51% 10.74%	3.49% 2.92%	3.44% 2.90%	3.37% 2.87%	0.38% 2.81%	0.65% 0.16%
353	2009	\$4,653,172.09	\$17,893.74	\$612,743.60	(594,850)	-12.78%	-8.33%	-10.90%	18.04%	13.44%	7.51%	0.79%	0.79%	0.78%	0.16%
353	2010	\$4,215,879.77	\$29,338.50	\$571,409.52	(542,071)	-12.86%	-12.82%	-9.91%	-11.41%	13.42%	9.77%	5.26%	-0.70%	-0.69%	-0.68%
354.00 354.00	1979 1980	\$136,230.00 \$181,188.00	\$13,789.99 \$8,950.03	\$116,519.58 (\$12,956.44)	(102,730) 21,906	-75.41% 12.09%	-25.46%								
354.00	1981	\$54.00	\$0.00	(\$9,125.46)	9,125	16899.00%	17.12%	-22.58%							
354.00	1982	\$20,741.00	\$7,476.73	\$7,236.10	241	1.16%	45.04%	15.48%	-21.13%						
354.00 354.00	1983 1984	\$857.00 \$125,455.20	\$40.50 \$4,986.39	\$0.00 \$51,981.46	(46.005)	4.73%	1.30% -37.17%	43.44%	15.44%	-21.06% -4.78%	-25.49%				
354.00	1984	\$38,095.47	\$4,986.39 \$7,752.06	\$6,660.10	(46,995) 1,092	-37.46% 2.87%	-37.17% -28.07%	-31.77% -27.90%	-25.55% -24.64%	-4.78% -19.71%	-25.49% -3.98%	-23.34%			
354.00	1986	\$1,955.72	\$103.22	\$11,592.64	(11,489)	-587.48%	-25.96%	-34.68%	-34.47%	-30.52%	-25.64%	-7.08%	-25.53%		
354.00	1987	\$5,181.04	\$76.03	\$6,125.90	(6,050)	-116.77%	-245.76%	-36.36%	-37.17%	-36.96%	-32.85%	-28.09%	-8.60%	-26.46%	
354.00	1988	\$69,377.53	\$0.00	\$76,166.92	(76,167)	-109.79%	-110.27%	-122.47%	-80.81%	-58.15%	-110.27%	-53.25%	-49.75%	-24.45%	-36.44%
354.00 354.00	1989 1990	\$16,466.24 \$14,308.99	\$541.52 \$781.91	\$27,588.87 \$28,031.99	(27,047) (27,250)	-164.26% -190.44%	-120.24% -176.43%	-120.04% -130.27%	-129.87% -129.60%	-91.29% -137.95%	-64.97% -101.05%	-64.73% -71.59%	-59.82% -71.35%	-56.53% -66.21%	-29.46% -63.08%
334.00	1330	φ1 <del>4</del> ,300.99	φισι.91	φ20,031.99	(21,230)	-130.4470	-170.4370	-130.2170	-123.00%	-131.3370	-101.03%	-11.55%	-11.33%	200.2170	-03.00/0

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
354.00	1991	\$815.25	\$0.00	\$1,219.71	(1,220)	-149.61%	-188.24%	-175.74%	-130.42%	-129.76%	-138.04%	-101.32%	-71.83%	-71.59%	-66.44%
354.00		\$17,484.37	\$4,107.40	\$6,565.03	(2,458)	-14.06%	-20.10%	-94.84%	-118.14%	-113.25%	-113.39%	-120.78%	-92.00%	-68.34%	-68.12%
354.00		\$14,079.73	\$663.59	\$10,092.86	(9,429)	-66.97%	-37.66%	-40.48%	-86.44%	-106.73%	-108.33%	-108.65%	-115.35%	-90.02%	-68.27%
354.00		\$1,447.57	\$181.60	\$370.08	(188)	-13.02%	-61.94%	-36.58%	-39.30%	-84.23%	-104.63%	-107.30%	-107.65%	-114.30%	-89.40%
354.00		\$0.00	\$250.00	(\$1,449.16)	1,699	NA	104.36%	-51.00%	-31.43%	-34.28%	-80.70%	-102.00%	-106.03%	-106.43%	-113.10%
354.00 354.00		\$0.00 \$482.53	\$4,995.39 \$0.00	\$25,704.54 \$0.00	(20,709) 0	NA 0.00%	NA -4291.78%	-1326.26% -3939.65%	-184.37% -994.69%	-94.16% -178.81%	-95.50% -92.81%	-123.72% -94.16%	-134.06% -122.50%	-121.49% -133.06%	-121.31% -121.05%
354.00		\$0.00	\$118,746.81	\$0.00	118,747	0.00% NA	24609.21%	20317.42%	20669.56%	5157.68%	562.90%	261.72%	251.95%	121.75%	49.39%
354.00		\$0.00	\$0.00	(\$620.32)	620	NA NA	NA	24737.76%	20445.98%	20798.11%	5189.82%	566.77%	263.57%	253.76%	123.02%
354.00		\$0.00	\$0.00	\$0.00	0	NA	NA	NA	24737.76%	20445.98%	20798.11%	5189.82%	566.77%	263.57%	253.76%
354.00		\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	24737.76%	20445.98%		5189.82%	566.77%	263.57%
354.00		\$96,360.28	\$0.00	\$7,218.49	(7,218)	-7.49%	-7.49%	-7.49%	-6.85%	116.38%	115.80%	94.42%	96.18%	94.57%	74.33%
354.00 354.00		\$27,314.54 \$235,367.69	\$0.00 \$20,187.22	\$0.00 \$0.00	0 20,187	0.00% 8.58%	-5.84% 7.69%	-5.84% 3.61%	-5.84% 3.61%	-5.34% 3.61%	90.68% 3.78%	90.33% 36.86%	73.65% 36.81%	75.02% 31.05%	74.00% 31.52%
354.00		\$2,771.05	\$0.00	\$95.35	(95)	-3.44%	8.44%	7.57%	3.56%	3.56%	3.56%	3.73%	36.55%	36.50%	30.78%
354.00		\$21,052.06	\$0.00	\$213.24	(213)	-1.01%	-1.30%	7.67%	6.94%	3.31%	3.31%	3.31%	3.47%	34.48%	34.44%
354.00		\$11,702.72	\$0.00	\$0.00	0	0.00%	-0.65%	-0.87%	7.34%	6.67%	3.21%	3.21%	3.21%	3.37%	33.46%
354.00		\$207,106.62	\$0.00	\$0.00	0	0.00%	0.00%	-0.09%	-0.13%	4.16%	3.93%	2.10%	2.10%	2.10%	2.21%
354.00		\$8,556.52	\$373.91	\$2,946.53	(2,573)	-30.07%	-1.19%	-1.13%	-1.12%	-1.15%	3.56%	3.37%	1.65%	1.65%	1.65%
354.00		\$0.00	\$1,682.52	\$46,594.35	(44,912)	NA	-554.95%	-22.02%	-20.88%	-19.20%	-19.03%	-5.67%	-5.37%	-5.71%	-5.71%
355.00		\$209,102.00 \$381,295.00	\$12,418.34	\$238,564.97 \$419,349.26	(226,147) (366,195)	-108.15%	100 22%								
355.00 355.00		\$933,208.00	\$53,154.20 \$28,516.08	\$451,511.76	(422,996)	-96.04% -45.33%	-100.33% -60.04%	-66.64%							
355.00		\$563,824.00	\$85,185.91	\$192,091.40	(106,905)	-18.96%	-35.40%	-47.71%	-53.76%						
355.00		\$807,477.00	\$70,853.63	\$474,335.52	(403,482)	-49.97%	-37.22%	-40.50%	-48.39%	-52.70%					
355.00		\$1,293,450.61	\$47,058.60	\$411,032.07	(363,973)	-28.14%	-36.53%	-32.81%	-36.06%	-41.81%	-45.12%				
355.00		\$778,819.84	\$144,316.25	\$214,858.18	(70,542)	-9.06%	-20.97%	-29.10%	-27.44%	-31.25%	-36.45%	-39.46%			
355.00		\$681,372.84	\$2,963.79	\$276,628.62	(273,665)	-40.16%	-23.57%	-25.72%	-31.22%	-29.54%	-32.45%	-36.91%	-39.55%	27 640/	
355.00 355.00		\$786,597.60 \$1,003,119.52	\$12,776.80 \$31,250.39	\$201,114.80 \$531,865.43	(188,338) (500,615)	-23.94% -49.91%	-31.47% -38.50%	-23.70% -38.96%	-25.32% -31.79%	-29.90% -30.75%	-28.64% -38.50%	-31.31% -32.25%	-35.27% -34.03%	-37.64% -37.30%	-39.29%
355.00		\$985,218.76	\$66,610.08	\$524,933.91	(458,324)	-46.52%	-48.23%	-41.34%	-41.11%	-35.22%	-33.56%	-35.65%	-34.29%	-35.60%	-38.41%
355.00	1990	\$1,276,332.55	\$55,883.35	\$742,060.22	(686,177)	-53.76%	-50.61%	-50.39%	-45.26%	-44.52%	-39.51%	-37.35%	-38.69%	-37.33%	-38.15%
355.00		\$709,964.93	\$17,432.61	\$261,383.64	(243,951)	-34.36%	-46.83%	-46.73%	-47.53%	-43.63%	-43.20%	-38.92%	-37.07%	-38.32%	-37.09%
355.00		\$765,294.23	\$14,541.42	\$442,958.40	(428,417)	-55.98%	-45.58%	-49.37%	-48.62%	-48.89%	-45.34%	-44.77%	-40.79%	-38.82%	-39.81%
355.00 355.00		\$1,119,019.86 \$614,750.68	\$27,815.45 \$28,430.43	\$219,216.44 \$114,578.62	(191,401) (86,148)	-17.10% -14.01%	-32.89% -16.01%	-33.30% -28.25%	-40.04% -29.60%	-41.36% -36.48%	-42.82% -38.29%	-40.59% -40.09%	-40.55% -38.34%	-37.52% -38.49%	-36.23% -35.86%
355.00		\$858,377.62	\$20,008.56	\$302,829.93	(282,821)	-32.95%	-25.05%	-20.25%	-29.60%	-30.46%	-35.29%	-40.09%	-39.25%	-36.49%	-37.95%
355.00		\$176,265.30	\$79,062.85	\$950,108.44	(871,046)	-494.17%	-111.52%	-75.18%	-51.71%	-52.63%	-49.57%	-50.54%	-49.93%	-49.93%	-47.47%
355.00	1997	\$959,725.37	\$53,521.44	\$578,579.98	(525,059)	-54.71%	-122.90%	-84.18%	-67.65%	-52.48%	-53.08%	-50.52%	-51.16%	-50.55%	-50.47%
355.00		\$647,093.81	\$13,888.26	\$1,085,662.10	(1,071,774)	-165.63%	-99.38%	-138.40%	-104.14%	-87.12%	-69.21%	-67.24%	-63.25%	-61.55%	-59.73%
355.00		\$803,371.45	\$0.00	(\$14,790.31)	14,790	1.84%	-72.87%	-65.64%	-94.84%	-79.42%	-69.52%	-58.19%	-57.91%	-55.39%	-55.13%
355.00 355.00		\$666,435.45 \$727,154.84	\$0.00 \$0.00	(\$9,402.85) \$267,597.16	9,403 (267,597)	1.41% -36.80%	1.65% -18.53%	-49.49% -11.08%	-51.12% -46.24%	-75.12% -48.38%	-66.32% -68.12%	-59.51% -61.88%	-51.39% -56.49%	-51.93% -49.78%	-50.22% -50.43%
355.00		\$1,242,061.00	\$0.00	\$185,606.80	(185,607)	-14.94%	-23.01%	-16.84%	-12.47%	-36.73%	-40.15%	-55.47%	-52.29%	-48.78%	-44.24%
355.00		\$673,349.91	\$0.00	\$305,162.73	(305,163)	-45.32%	-25.62%	-28.70%	-22.63%	-17.85%	-37.94%	-40.76%	-54.31%	-51.60%	-48.46%
355.00		\$2,177,888.51	\$32,285.17	\$723,623.29	(691,338)	-31.74%	-34.95%	-28.88%	-30.07%	-26.25%	-22.66%	-36.00%	-38.27%	-48.23%	-46.76%
355.00		\$826,963.25	\$0.00	\$601,857.73	(601,858)	-72.78%	-43.04%	-43.45%	-36.26%	-36.33%	-32.34%	-28.49%	-39.92%	-41.54%	-50.51%
355.00 355.00		\$1,835,650.01	\$14,014.06 \$4,215.07	\$937,176.11	(923,162)	-50.29%	-57.28%	-45.79%	-45.73%	-40.07%	-39.75%	-36.39%	-32.96%	-41.90%	-43.06%
355.00		\$3,177,576.32 \$3,299,124.00	\$267,792.95	\$708,415.46 \$346,286.35	(704,200) (78,493)	-22.16% -2.38%	-32.46% -12.08%	-38.17% -20.52%	-36.42% -25.25%	-37.11% -26.50%	-34.34% -27.56%	-34.51% -26.37%	-32.40% -26.92%	-30.13% -25.63%	-36.99% -24.20%
355.00		\$1,876,926.25	\$17,581.35	\$197,576.10	(179,995)	-9.59%	-4.99%	-11.52%	-18.51%	-22.58%	-24.09%	-25.13%	-24.29%	-24.86%	-23.80%
355.00		\$4,669,354.32	\$3,817.15	\$113,595.89	(109,779)	-2.35%	-4.43%	-3.74%	-8.24%	-13.43%	-16.56%	-18.41%	-19.39%	-19.11%	-19.74%
356.00		\$207,220.00	\$171,794.16	\$597,262.02	(425,468)	-205.32%									
356.00		\$594,178.00	\$772,269.19	\$485,976.80	286,292	48.18%	-17.37%	44.000/							
356.00 356.00		\$1,059,556.00 \$305,003.00	\$343,578.07 \$112,091.71	\$465,330.18 \$236,553.51	(121,752)	-11.49% -40.81%	9.95% -18.04%	-14.02% 2.05%	-17.79%						
356.00		\$296,871.00	\$112,091.71	\$470,190.53	(124,462) (287,865)	-40.81% -96.97%	-18.04% -68.51%	-32.15%	-17.79% -10.99%	-27.34%					
356.00		\$707,442.80	\$342,881.50	\$632,400.79	(289,519)	-40.92%	-57.49%	-53.60%	-34.77%	-18.13%	-30.37%				
356.00	1985	\$413,481.98	\$87,463.20	\$75,609.99	11,853	2.87%	-24.77%	-39.89%	-40.05%	-29.17%	-15.56%	-26.53%			
356.00		\$237,954.12	\$29,358.23	\$415,985.65	(386,627)	-162.48%	-57.53%	-48.89%	-57.51%	-54.91%	-39.68%	-25.23%	-35.00%		
356.00		\$174,042.85	\$57,458.46	\$281,829.34	(224,371)	-128.92%	-148.30%	-72.58%	-57.97%	-64.30%	-60.94%	-44.54%	-30.00%	-39.09%	40.0=0/
356.00		\$605,549.62 \$691,822.65	\$149,164.86 \$152,347.93	\$563,443.73 \$751,870.76	(414,279) (599,523)	-68.41% -86.66%	-81.92% -78.14%	-100.76% -84.15%	-70.82% -95.05%	-60.93% -75.98%	-81.92%	-62.59% -70.04%	-48.34% -67.44%	-35.29% -54.25%	-42.95% -42.28%
356.00 356.00		\$877,235.82	\$152,347.93 \$205,615.30	\$751,870.76 \$440,887.77	(599,523)	-86.66% -26.82%	-78.14% -53.20%	-84.15% -57.44%	-95.05% -62.74%	-75.98% -71.91%	-67.22% -61.61%	-70.04% -57.66%	-67.44% -60.57%	-54.25% -59.17%	-42.28% -49.76%
356.00		\$686,977.96	\$77,759.46	\$559,339.05	(481,580)	-70.10%	-45.83%	-58.35%	-60.48%	-64.40%	-71.53%	-63.19%	-59.60%	-61.97%	-60.68%
356.00	1992	\$409,939.81	\$60,444.50	\$588,105.04	(527,661)	-128.72%	-92.01%	-63.04%	-69.17%	-69.03%	-72.05%	-77.90%	-69.75%	-65.50%	-67.33%
356.00	1993	\$393,832.40	\$114,197.01	\$115,035.24	(838)	-0.21%	-65.75%	-67.76%	-52.59%	-60.29%	-61.64%	-64.69%	-70.39%	-63.65%	-60.55%

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
356.00	1994	\$322,286.56	\$8,567.84	\$221,671.84	(213,104)	-66.12%	-29.88%	-65.86%	-67.47%	-54.21%	-60.85%	-62.00%	-64.80%	-70.08%	-63.81%
356.00	1995	\$112,602.03	\$35,397.34	\$211,331.51	(175,934)	-156.24%	-89.46%	-47.05%	-74.07%	-72.66%	-58.31%	-63.92%	-64.59%	-67.21%	-72.23%
356.00	1996	\$0.00	\$295,939.28	\$1,023,911.93	(727,973)	NA	-802.74%	-256.85%	-134.89%	-132.85%	-110.46%	-84.28%	-84.75%	-82.34%	-84.24%
356.00	1997	\$177,457.71	\$41,695.17	\$52,060.98	(10,366)	-5.84%	-416.06%	-315.20%	-184.11%	-112.13%	-116.93%	-101.63%	-79.61%	-80.94%	-79.17%
356.00	1998	\$84,192.40	\$0.00	\$1,115,521.58	(1,115,522)	-1324.97%	-430.30%	-708.53%	-542.36%	-322.01%	-205.78%	-184.72%	-148.72%	-113.83%	-108.82%
356.00	1999	\$129,435.13	\$0.00	(\$182,713.37)	182,713	141.16%	-436.65%	-241.17%	-427.31%	-366.71%	-249.42%	-168.96%	-158.84%	-132.53%	-103.49%
356.00	2000	\$13,039.90	\$0.00	\$0.00	0	0.00%	128.24%	-411.53%	-233.39%	-413.52%	-357.46%	-245.55%	-167.18%	-157.58%	-131.78%
356.00	2001	\$124,597.17	\$0.00	\$0.00	0	0.00%	0.00%	68.41%	-265.56%	-178.39%	-316.07%	-288.01%	-213.80%	-151.83%	-146.47%
356.00	2002	\$649,571.79	\$5,966.12	(\$22,202.79)	28,169	4.34%	3.64%	3.58%	23.01%	-90.39%	-77.66%	-139.44%	-140.90%	-125.96%	-101.29%
356.00	2003	\$541,806.21	\$97,899.56	(\$430,091.04)	527,991	97.45%	46.68%	42.26%	41.85%	50.66%	-24.42%	-22.50%	-64.82%	-70.44%	-69.79%
356.00	2004	\$563,118.37	\$4,710.41	(\$22,690.40)	27,401	4.87%	50.27%	33.26%	31.06%	30.84%	37.90%	-16.59%	-15.75%	-47.63%	-52.74%
356.00	2005	\$61,740.05	\$94,849.82	\$7,629.78	87,220	141.27%	18.34%	55.08%	36.93%	34.56%	34.33%	40.97%	-12.09%	-11.62%	-42.66%
356.00	2006	\$227,642.79	\$6,683.93	\$229,846.42	(223,162)	-98.03%	-46.98%	-12.73%	30.08%	21.90%	20.64%	20.52%	27.28%	-20.26%	-19.26%
356.00	2007	\$1,110,162.05	\$9,847.13	\$215,053.08	(205,206)	-18.48%	-32.02%	-24.38%	-15.99%	8.55%	7.69%	7.39%	7.36%	12.43%	-19.70%
356.00	2008	\$2,033,921.99	\$7,117.76	\$75,383.43	(68,266)	-3.36%	-8.70%	-14.73%	-11.92%	-9.56%	3.22%	3.36%	3.28%	3.27%	6.54%
356.00 356.00	2009 2010	\$279,257.82 \$1,233,537.43	\$277,370.01 \$50,715.86	\$497,926.84 \$1,142,498.78	(220,557)	-78.98%	-12.49%	-14.43%	-19.64%	-16.97%	-14.09%	-1.55%	-0.85%	-0.83%	-0.83%
336.00	2010	Ф1,233,337.43	φου,/15.00	\$1,142,490.76	(1,091,783)	-88.51%	-86.75%	-38.93%	-34.05%	-37.03%	-34.81%	-30.75%	-19.27%	-16.99%	-16.68%
357.00	1979	\$0.00	\$212.26	\$227.49	(15)	NA									
357.00	1980	\$0.00	\$16.98	\$107.07	(90)	NA	NA								
357.00	1981	\$0.00	\$0.00	\$0.00	0	NA	NA	NA							
357.00	1982	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA						
357.00	1983	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA					
357.00	1984	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA				
357.00	1985	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA			
357.00	1986	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA		
357.00	1987	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	
357.00	1988	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357.00	1989	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357.00	1990	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357.00	1991	\$0.00	\$0.00	\$0.00	•	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357.00	1992 1993	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357.00 357.00	1993	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
357.00	1994	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
357.00	1995	\$0.00	\$23.04	\$41.37	(18)	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
357.00	1997	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA
357.00	1998	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA	NA NA	NA
357.00	1999	\$0.00	\$1.12	\$19.97	(19)	NA NA	NA NA	NA	NA NA	NA NA	NA NA	NA NA	NA	NA	NA
357.00	2000	\$0.00	\$13.63	\$12.41	1	NA	NA NA	NA	NA NA	NA	NA NA	NA	NA	NA	NA
357.00	2001	\$0.00	\$1.92	\$5.80	(4)	NA	NA NA	NA	NA	NA	NA NA	NA	NA	NA	NA
357.00	2002	\$0.00	\$0.00	\$11.62	(12)	NA	NA NA	NA	NA	NA	NA NA	NA	NA	NA	NA
357.00	2003	\$0.00	\$0.00	\$0.00	0	NA	NA NA	NA	NA NA	NA	NA NA	NA.	NA	NA	NA
357.00	2003	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA	NA NA	NA NA	NA	NA	NA	NA	NA
357.00	2005	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA	NA NA	NA	NA NA	NA.	NA	NA	NA
357.00	2006	\$0.00	\$0.00	\$0.00	0	NA	NA NA	NA	NA NA	NA	NA NA	NA	NA	NA.	NA
357.00	2007	\$0.00	\$0.00	\$0.00	ő	NA	NA NA	NA	NA	NA	NA NA	NA	NA	NA	NA
357.00	2008	\$0.00	\$0.00	\$0.00	ő	NA	NA NA	NA	NA NA	NA	NA NA	NA.	NA	NA.	NA
357.00	2009	\$0.00	\$0.00	\$0.00	Ö	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
357.00	2010	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA	NA	NA	NA.	NA	NA	NA	NA
		+00	+1.00	+5.00	· ·										, .

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
358	1979	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1980	\$0.00	\$0.00	\$0.00	ő	NA NA	NA NA	NA NA	NA						
358	1981	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1982	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1983	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358 358	1984 1985	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
358	1986	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
358	1987	\$0.00	\$0.00	\$0.00	ő	NA NA	NA NA	NA							
358	1988	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1989	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358 358	1990 1991	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
358	1991	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
358	1993	\$0.00	\$0.00	\$0.00	0	NA NA	NA								
358	1994	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	1995	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358 358	1996	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358 358	1997 1998	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0 0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
358	1999	\$0.00	\$0.00	\$0.00	0	NA NA	NA	NA NA	NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
358	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2002	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358 358	2003 2004	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0 0	NA NA	NA NA	NA	NA	NA NA	NA NA	NA	NA	NA	NA NA
358	2004	\$0.00 \$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
358	2006	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	NA	NA NA	NA	NA	NA	NA NA
358	2007	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2008	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2009	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
358	2010	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359.00	1979	\$1,199.00	\$0.00	\$0.00	0	0.00%									
359.00	1980	\$300.00	\$0.00	\$0.00	0	0.00%	0.00%								
359.00	1981	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%							
359.00	1982	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%						
359.00 359.00	1983 1984	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA	NA	NA	0.00%	0.00%	0.000/				
359.00	1985	\$0.00	\$0.00	\$0.00	0	NA NA	NA NA	NA NA	NA NA	0.00% NA	0.00% 0.00%	0.00%			
359.00	1986	\$0.00	\$0.00	\$0.00	Ö	NA	NA	NA	NA	NA	NA	0.00%	0.00%		
359.00	1987	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%	
359.00	1988	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	0.00%	0.00%
359.00	1989	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.00%
359.00 359.00	1990 1991	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
359.00	1992	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359.00	1993	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359.00	1994	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359.00	1995 1996	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359.00 359.00	1996	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
359.00	1998	\$0.00	\$0.00	\$0.00	0	NA NA	NA	NA	NA NA	NA NA	NA	NA	NA	NA	NA NA
359.00	1999	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359.00	2000	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359.00	2001	\$0.00	\$0.00	\$0.00	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
359.00	2002	\$0.00	\$0.00	\$0.00	0	NA NA	NA	NA NA							
359.00 359.00	2003 2004	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
359.00	2004	\$0.00	\$0.00	\$0.00	0	NA NA	NA	NA	NA	NA	NA NA	NA	NA NA	NA	NA
359.00	2006	\$0.22	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
359.00	2007	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
359.00	2008	\$0.00	\$0.00	\$0.00	0	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
359.00 359.00	2009 2010	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0 0	NA NA	NA NA	NA NA	0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
309.00	2010	φυ.00	φυ.υυ	φυ.00	0	NA	NA	NA	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
361.00 361.00	1979 1980	\$497,860.00 \$437,824.00	\$25,603.30 \$10,733.42	\$102,033.37 \$77,070.15	(76,430) (66,337)	-15.35% -15.15%	-15.26%								

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
									Ourv. 70	Ourv. 70	Ourv. 70	Ou. 7.0	Ouiv. 70	Oui v. 70	Ouiv. 70
361.00 361.00	1981 1982	\$41,712.00	\$871.29	\$13,343.85	(12,473)	-29.90%	-16.43%	-15.88%	-16.08%						
361.00	1983	\$8,769.00 \$26,914.00	\$0.00 \$505.54	\$3,322.59 \$11,507.30	(3,323) (11,002)	-37.89% -40.88%	-31.29% -40.14%	-16.82% -34.62%	-18.08%	-16.74%					
361.00	1984	\$37,771.91	\$16,035.04	\$11,727.65	4,307	11.40%	-10.35%	-13.64%	-19.53%	-16.06%	-15.73%				
361.00	1985	\$38,171.30	\$1,942.44	\$16,159.81	(14,217)	-37.25%	-13.05%	-20.33%	-21.71%	-23.94%	-17.43%	-16.48%			
361.00 361.00	1986 1987	\$43,138.91 \$62,314.07	\$27,782.37 \$549.37	\$35,722.27 \$36,342.20	(7,940) (35,793)	-18.41% -57.44%	-27.25% -41.47%	-14.99% -40.35%	-19.76% -29.57%	-20.79% -31.03%	-22.72% -31.31%	-17.50% -31.08%	-16.55% -21.07%	-18.69%	
361.00	1988	\$35,594.62	\$148.80	\$16,161.37	(16,013)	-44.99%	-52.91%	-42.36%	-29.37 % -41.27%	-32.10%	-52.91%	-33.24%	-32.76%	-22.23%	-19.45%
361.00	1989	\$73,970.08	\$1,405.71	\$20,065.11	(18,659)	-25.23%	-31.65%	-41.00%	-36.46%	-36.58%	-30.35%	-31.24%	-31.42%	-31.25%	-22.51%
361.00	1990	\$61,533.75	\$1,190.41	\$3,671.65	(2,481)	-4.03%	-15.60%	-21.71%	-31.25%	-29.25%	-30.22%	-25.76%	-26.83%	-27.08%	-27.35%
361.00 361.00	1991 1992	\$94,435.17 \$373,722.75	\$2,595.84 \$232,006.60	\$23,769.88 \$62,204.09	(21,174) 169,803	-22.42% 45.44%	-15.17% 31.75%	-18.40% 27.59%	-21.97% 21.12%	-28.71% 17.44%	-27.51% 10.79%	-28.42% 9.10%	-25.05% 6.84%	-25.95% 7.05%	-26.17% 5.53%
361.00	1993	\$167,407.72	\$75,585.56	\$4,567.44	71,018	42.42%	44.50%	34.56%	31.15%	25.74%	22.62%	16.88%	15.21%	13.11%	13.04%
361.00	1994	\$38,087.40	\$649.90	\$19,223.40	(18,574)	-48.77%	25.52%	38.37%	29.85%	27.01%	22.24%	19.40%	14.13%	12.65%	10.72%
361.00	1995	\$121,508.68	\$265,841.34	\$29,698.27	236,143	194.34%	136.33%	88.25%	65.42%	54.98%	50.75%	44.71%	41.40%	35.42%	33.25%
361.00 361.00	1996 1997	\$492,091.76 \$354,972.15	\$92,237.16 \$214,254.78	\$69,307.85 \$60,496.70	22,929 153,758	4.66% 43.32%	42.22% 20.86%	36.90% 42.62%	38.03% 39.16%	40.35% 39.63%	35.75% 41.03%	33.93% 37.38%	30.86% 35.89%	29.00% 33.34%	25.46% 31.81%
361.00	1998	\$422,227.25	\$40,000.00	\$13,407.58	26,592	6.30%	23.21%	16.02%	31.59%	29.45%	30.81%	33.59%	31.02%	30.01%	28.15%
361.00	1999	\$1,764,101.28	\$0.00	(\$7.53)	8	0.00%	1.22%	7.10%	6.70%	13.93%	13.18%	14.64%	17.72%	16.73%	16.40%
361.00	2000	\$4,972.75	\$0.00	\$0.00	0	0.00%	0.00%	1.21%	7.08%	6.69%	13.91%	13.16%	14.62%	17.70%	16.71%
361.00	2001	\$363,339.00	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	1.04%	6.20%	5.98%	12.47%	11.82%	13.19%	16.13%
361.00 361.00	2002 2003	\$477,389.45 \$63,573.06	\$0.00 \$193,654.94	\$4.01 \$5,456.83	(4) 188,198	0.00% 296.03%	0.00% 34.79%	0.00% 20.81%	0.00% 20.70%	0.88% 7.04%	5.32% 6.94%	5.24% 10.68%	10.98% 9.93%	10.42% 15.44%	11.69% 14.85%
361.00	2004	\$134.42	\$637.80	(\$280,913.83)	281,552	209456.65%	737.35%	86.81%	51.94%	51.65%	17.57%	16.03%	18.84%	17.07%	22.37%
361.00	2005	\$149,676.84	\$65,570.40	(\$6,084.20)	71,655	47.87%	235.77%	253.72%	78.38%	51.36%	51.12%	19.18%	17.50%	20.05%	18.20%
361.00	2006	\$449,678.20	\$315,746.33	\$29,688.29	286,058	63.61%	59.68%	106.63%	124.79%	72.56%	55.02%	54.84%	25.28%	23.11%	24.88%
361.00 361.00	2007 2008	\$176,662.03 \$276,703.08	\$0.00 \$0.00	\$734,847.25 \$42,000.96	(734,847) (42,001)	-415.96% -15.18%	-71.65% -171.35%	-48.60% -54.35%	-12.31% -39.81%	11.03% -13.07%	7.03% 4.53%	5.51% 3.18%	5.49% 2.59%	2.68% 2.58%	3.08% 1.36%
361.00	2008	\$81,431.30	\$275.10	\$32,689.82	(32,415)	-39.81%	-20.78%	-151.32%	-53.15%	-39.81%	-14.99%	1.52%	1.09%	0.89%	0.89%
361.00	2010	\$72,129.16	\$0.00	\$10,652.82	(10,653)	-14.77%	-28.05%	-19.77%	-135.09%	-50.53%	-38.32%	-14.97%	0.59%	0.43%	0.36%
362.00 362.00	1979 1980	\$505,476.00 \$1,035,334.00	\$90,252.26 \$73,257.51	\$215,525.87 \$118,134.11	(125,274) (44,877)	-24.78% -4.33%	-11.04%								
362.00	1981	\$724,248.99	\$44,987.29	\$118,173.78	(73,186)	-4.33% -10.11%	-6.71%	-10.74%							
362.00	1982	\$337,710.00	\$20,680.10	\$159,836.34	(139,156)	-41.21%	-20.00%	-12.26%	-14.70%						
362.00	1983	\$901,813.00	\$77,746.93	\$395,214.48	(317,468)	-35.20%	-36.84%	-26.98%	-19.16%	-19.97%					
362.00	1984	\$570,915.69	\$13,104.11	\$338,635.48	(325,531)	-57.02%	-43.66%	-43.20%	-33.75%	-25.22%	-25.16%	00.000/			
362.00 362.00	1985 1986	\$861,450.14 \$1,633,438.68	\$49,868.05 \$219,142.23	\$323,778.69 \$507,035.00	(273,911) (287,893)	-31.80% -17.62%	-41.85% -22.52%	-39.28% -28.94%	-39.53% -30.37%	-33.25% -31.22%	-26.50% -28.18%	-26.32% -24.11%	-24.16%		
362.00	1987	\$1,041,609.17	\$110,788.56	\$747,670.08	(636,882)	-61.14%	-34.57%	-33.89%	-37.11%	-36.77%	-37.05%	-33.83%	-29.53%	-29.22%	
362.00	1988	\$1,496,132.19	\$56,058.77	\$676,819.89	(620,761)	-41.49%	-49.56%	-37.05%	-36.15%	-38.28%	-49.56%	-38.02%	-35.35%	-31.61%	-31.24%
362.00	1989	\$1,149,737.46	\$152,398.72	\$453,168.12	(300,769)	-26.16%	-34.83%	-42.26%	-34.70%	-34.29%	-36.22%	-36.10%	-36.31%	-34.13%	-30.97%
362.00 362.00	1990 1991	\$2,882,283.03 \$3,053,618.97	\$194,342.53 \$733,674.15	\$605,524.55 \$582,242.08	(411,182) 151,432	-14.27% 4.96%	-17.66% -4.38%	-24.11% -7.91%	-29.98% -13.76%	-27.52% -18.89%	-27.93% -18.71%	-29.65% -19.64%	-30.13% -21.32%	-30.47% -22.24%	-29.20% -22.70%
362.00	1992	\$7,608,818.30	\$3,836,156.20	\$664,394.84	3,171,761	41.69%	31.17%	21.50%	17.77%	12.29%	7.86%	5.65%	4.01%	2.30%	0.70%
362.00	1993	\$2,147,935.48	\$502,414.24	\$958,730.98	(456,317)	-21.24%	27.83%	22.38%	15.65%	12.79%	8.37%	4.63%	2.90%	1.53%	0.04%
362.00	1994	\$830,607.13	\$108,243.72	\$580,821.86	(472,578)	-56.90%	-31.19%	21.18%	17.55%	12.00%	9.52%	5.54%	2.10%	0.63%	-0.60%
362.00 362.00	1995 1996	\$331,669.48 \$2,686,634.98	\$111,747.75 \$673,767.53	\$297,561.52 \$1,000,952.91	(185,814)	-56.02% -12.18%	-56.65% -17.00%	-33.67% -25.61%	18.84% -24.04%	15.81% 12.71%	10.66% 11.29%	8.31% 7.52%	4.49% 5.65%	1.16% 2.47%	-0.22% -0.38%
362.00	1996	\$1,795,680.90	\$286,945.92	\$179,761.48	(327,185) 107,184	-12.18% 5.97%	-4.91%	-25.61% -8.43%	-24.04% -15.56%	-17.13%	11.29%	10.77%	7.39%	5.68%	-0.38% 2.73%
362.00	1998	\$1,383,510.55	\$21,754.01	\$171,706.89	(149,953)	-10.84%	-1.35%	-6.31%	-8.97%	-14.63%	-16.18%	10.05%	9.27%	6.28%	4.72%
362.00	1999	\$611,933.39	\$18,636.45	(\$208,941.92)	227,578	37.19%	3.89%	4.87%	-2.20%	-4.82%	-10.48%	-12.84%	11.01%	10.10%	7.09%
362.00 362.00	2000 2001	\$1,188,395.81	\$0.00 \$0.00	\$2,214.56	(2,215)	-0.19%	12.52%	2.37%	3.67%	-1.89%	-4.13%	-9.10%	-11.47%	10.29%	9.54%
362.00	2001	\$1,160,173.81 \$419,902.79	\$0.00 \$14,684.08	\$4,457.64 \$19,788.39	(4,458) (5,104)	-0.38% -1.22%	-0.28% -0.61%	7.46% -0.43%	1.63% 6.38%	2.90% 1.38%	-1.69% 2.64%	-3.66% -1.67%	-8.08% -3.55%	-10.41% -7.81%	9.66% -10.11%
362.00	2002	\$2,300,599.33	\$6,109.21	\$530,450.33	(524,341)	-22.79%	-19.46%	-13.76%	-10.58%	-5.43%	-6.49%	-3.97%	-5.88%	-7.28%	-10.11%
362.00	2004	\$2,162,601.78	\$361,150.26	\$4,644.41	356,506	16.49%	-3.76%	-3.54%	-2.94%	-2.48%	0.61%	-1.11%	0.05%	-2.35%	-3.62%
362.00	2005	\$1,779,264.52	\$11,805.37	\$8,511.10	3,294	0.19%	9.13%	-2.64%	-2.55%	-2.23%	-1.96%	0.53%	-0.90%	0.07%	-2.06%
362.00 362.00	2006 2007	\$10,611,011.09 \$1,592,478.33	\$0.00 \$488.94	\$0.00 \$207,075.66	0 (206,587)	0.00% -12.97%	0.03% -1.69%	2.47% -1.45%	-0.98% 0.95%	-0.98% -2.01%	-0.94% -1.99%	-0.90% -1.90%	0.25% -1.80%	-0.46% -0.71%	0.04% -1.32%
362.00	2007	\$3,513,408.04	\$3,220,214.65	\$371,391.47	2,848,823	81.08%	51.75%	16.81%	15.12%	15.27%	11.28%	11.05%	10.49%	9.97%	10.63%
362.00	2009	\$2,815,778.84	\$1,459.34	\$247,360.15	(245,901)	-8.73%	41.13%	30.25%	12.93%	11.81%	12.26%	9.01%	8.84%	8.43%	8.06%
362.00	2010	\$3,459,606.40	\$0.00	\$547,909.09	(547,909)	-15.84%	-12.65%	20.99%	16.24%	8.40%	7.79%	8.51%	5.96%	5.86%	5.62%
204.00	4070	£4 000 C40 57	<b>\$557,000,40</b>	¢4 405 000 00	(507.040)	20.542/									
364.00 364.00		\$1,989,649.57 \$2,026,750.00	\$557,329.42 \$547,918.67	\$1,125,239.02 \$1,450,647.51	(567,910) (902,729)	-28.54% -44.54%	-36.62%								

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
364.00	1981	\$2,121,115.00	\$1,266,457.27	\$1,664,811.23	(398,354)	-18.78%	-31.37%	-30.45%							
364.00	1982	\$1,980,497.87	\$1,259,072.38	\$1,935,026.86	(675,954)	-34.13%	-26.19%	-32.26%	-31.35%						
364.00	1983 1984	\$1,614,399.43	\$615,373.28	\$1,896,653.97	(1,281,281)	-79.37%	-54.44%	-41.21%	-42.08%	-39.31%	40.000/				
364.00 364.00	1984	\$2,010,393.48 \$2,329,341.24	\$643,678.36 \$433,267.21	\$1,852,795.12 \$2,156,737.74	(1,209,117) (1,723,471)	-60.14% -73.99%	-68.70% -67.58%	-56.49% -70.77%	-46.14% -61.63%	-45.81% -52.59%	-42.88% -51.24%	-48.03%			
364.00	1986	\$2,633,175.22	\$386,752.83	\$2,416,040.06	(2,029,287)	-77.07%	-75.62%	-71.16%	-72.70%	-65.47%	-57.67%	-55.86%	-52.61%		
364.00	1987	\$2,715,871.14	\$376,143.62	\$2,422,780.67	(2,046,637)	-75.36%	-76.20%	-75.53%	-72.34%	-73.34%	-67.49%	-60.79%	-58.90%	-55.79%	
364.00	1988	\$3,600,564.08	\$386,086.06	\$2,843,388.65	(2,457,303)	-68.25%	-71.31%	-73.00%	-73.20%	-71.23%	-71.31%	-67.66%	-62.20%	-60.50%	-57.74%
364.00	1989	\$3,129,345.44	\$404,243.86	\$2,721,948.98	(2,317,705)	-74.06%	-70.95%	-72.22%	-73.28%	-73.39%	-71.77%	-72.45%	-68.66%	-63.88%	-62.26%
364.00 364.00	1990 1991	\$2,900,116.68 \$2,822,798.05	\$323,747.28 \$325,313.87	\$2,653,279.59 \$2,476,353.04	(2,329,532) (2,151,039)	-80.33% -76.20%	-77.08% -78.29%	-73.77% -76.80%	-74.12% -74.33%	-74.64% -74.51%	-74.55% -74.89%	-73.05% -74.78%	-73.54% -73.45%	-70.13% -73.86%	-65.78% -70.80%
364.00	1992	\$2,573,165.09	\$283,472.31	\$2,456,750.45	(2,173,278)	-84.46%	-80.14%	-80.20%	-78.52%	-76.06%	-75.95%	-76.10%	-75.88%	-74.60%	-74.89%
364.00	1993	\$2,548,608.36	\$248,982.67	\$2,071,789.22	(1,822,807)	-71.52%	-78.02%	-77.38%	-78.16%	-77.25%	-75.40%	-75.40%	-75.59%	-75.44%	-74.31%
364.00	1994	\$2,538,117.70	\$257,487.74	\$2,291,801.76	(2,034,314)	-80.15%	-75.83%	-78.73%	-78.05%	-78.54%	-77.69%	-76.00%	-75.93%	-76.04%	-75.87%
364.00 364.00	1995 1996	\$2,841,322.13 \$2,862,383.37	\$304,882.71 \$884,766.35	\$1,992,960.96 \$4,932,896.80	(1,688,078) (4,048,130)	-59.41% -141.43%	-69.20% -100.57%	-69.94% -94.28%	-73.50% -88.91%	-74.07% -88.05%	-75.19% -85.98%	-75.01% -85.12%	-73.95% -83.57%	-74.10% -81.43%	-74.37% -80.85%
364.00	1996	\$1,026,424.85	\$138,004.00	\$1,800,422.58	(1,662,419)	-141.43%	-146.85%	-109.93%	-101.78%	-95.25%	-93.32%	-90.51%	-89.05%	-87.03%	-84.51%
364.00	1998	\$999,324.57	\$44,655.03	\$1,663,056.05	(1,618,401)	-161.95%	-161.96%	-149.93%	-116.66%	-107.63%	-100.45%	-97.78%	-94.43%	-92.50%	-90.12%
364.00	1999	\$1,266,276.56	\$138,065.68	(\$691,456.91)	829,523	65.51%	-34.82%	-74.46%	-105.61%	-91.02%	-88.62%	-85.53%	-85.36%	-84.04%	-83.56%
364.00	2000	\$531,132.42	\$229.82	\$86,247.68	(86,018)	-16.20%	41.37%	-31.28%	-66.37%	-98.50%	-86.84%	-85.44%	-83.01%	-83.23%	-82.24%
364.00 364.00	2001 2002	\$2,820,267.38 \$1,819,777.34	\$584.84 \$496,355.66	(\$1,418.21) \$8,479,057.86	2,003 (7,982,702)	0.07% -438.66%	-2.51% -172.00%	16.14% -155.99%	-15.54% -112.42%	-38.16% -119.08%	-69.26% -124.28%	-66.99% -128.61%	-69.24% -114.73%	-69.57% -109.48%	-71.48% -104.45%
364.00	2002	\$914,591.75	\$523,047.62	\$5,315,316.62	(4,792,269)	-523.98%	-467.20%	-229.95%	-211.30%	-163.62%	-163.42%	-128.01%	-114.73%	-109.46%	-130.99%
364.00	2004	\$1,047,295.14	\$547,187.25	\$8,671,005.91	(8,123,819)	-775.70%	-658.35%	-552.63%	-316.53%	-294.16%	-239.94%	-231.65%	-224.79%	-206.83%	-180.86%
364.00	2005	\$984,906.50	\$321,278.72	\$2,952,440.24	(2,631,162)	-267.15%	-529.23%	-527.60%	-493.65%	-310.12%	-290.89%	-242.79%	-235.01%	-228.44%	-210.99%
364.00		\$1,120,699.58	\$324,138.69	\$2,934,975.33	(2,610,837)	-232.96%	-248.95%	-423.92%	-446.42%	-444.02%	-300.19%	-283.86%	-241.75%	-234.81%	-228.85%
364.00 364.00	2007 2008	\$932,067.26 \$919,930.25	\$304,356.96 \$363,664.65	\$2,167,473.62 \$2,013,698.35	(1,863,117) (1,650,034)	-199.89% -179.37%	-217.95% -189.70%	-233.90% -206.01%	-372.80% -221.22%	-400.46% -337.25%	-410.65% -366.10%	-290.49% -383.16%	-276.16% -280.81%	-238.33% -268.13%	-232.20% -233.94%
364.00		\$676,640.32	\$284,442.92	\$2,411,848.64	(2,127,406)	-314.41%	-236.60%	-223.07%	-226.11%	-234.83%	-334.53%	-360.80%	-377.63%	-282.83%	-270.80%
364.00	2010	\$853,248.51	\$270,337.93	\$4,445,953.04	(4,175,615)	-489.38%	-411.99%	-324.64%	-290.26%	-276.00%	-274.41%	-354.75%	-375.52%	-387.92%	-297.41%
365.00 365.00	1979 1980	\$1,349,673.00 \$1,435,780.00	\$820,924.88	\$1,059,625.57 \$1,650,825.26	(238,701)	-17.69%	24.000/								
365.00		\$2,789,494.00	\$1,001,252.78 \$584,674.20	\$1,433,442.31	(649,572) (848,768)	-45.24% -30.43%	-31.89% -35.46%	-31.16%							
365.00	1982	\$2,155,171.00	\$944,835.28	\$1,698,389.56	(753,554)	-34.96%	-32.41%	-35.29%	-32.22%						
365.00	1983	\$2,426,215.42	\$896,496.48	\$1,721,855.52	(825,359)	-34.02%	-34.46%	-32.94%	-34.94%	-32.65%					
365.00	1984	\$5,416,229.41	\$932,844.33	\$1,728,613.22	(795,769)	-14.69%	-20.67%	-23.75%	-25.21%	-27.23%	-26.40%				
365.00 365.00	1985 1986	\$0.00 \$3,021,943.00	\$783,484.30 \$835,064.76	\$2,090,633.38 \$2,195,426.52	(1,307,149) (1,360,362)	NA -45.02%	-38.83% -88.27%	-37.34% -41.04%	-36.83% -39.47%	-35.43% -38.73%	-36.42% -37.26%	-34.80% -37.93%	-36.46%		
365.00	1987	\$3,954,351.84	\$850,099.85	\$2,746,110.28	(1,896,010)	-43.02 % -47.95%	-46.68%	-65.41%	-43.25%	-41.74%	-40.88%	-39.40%	-39.80%	-38.47%	
365.00	1988	\$4,832,741.38	\$1,111,395.21	\$3,114,827.31	(2,003,432)	-41.46%	-44.38%	-44.54%	-55.61%	-42.74%	-44.38%	-41.00%	-39.80%	-40.10%	-39.00%
365.00	1989	\$5,367,460.96	\$1,250,144.51	\$3,359,329.69	(2,109,185)	-39.30%	-40.32%	-42.45%	-42.90%	-50.51%	-41.92%	-41.16%	-40.67%	-39.71%	-39.97%
365.00	1990	\$4,706,546.91	\$1,403,871.83	\$3,427,522.28	(2,023,650)	-43.00%	-41.02%	-41.16%	-42.59%	-42.92%	-48.90%	-42.11%	-41.45%	-41.01%	-40.16%
365.00 365.00	1991 1992	\$4,273,606.00 \$3,374,279.34	\$1,150,667.56 \$687,896.36	\$2,431,599.30 \$1,798,752.35	(1,280,932) (1,110,856)	-29.97% -32.92%	-36.80% -31.27%	-37.73% -35.74%	-38.67% -36.82%	-40.26% -37.81%	-40.81% -39.32%	-45.80% -39.91%	-40.47% -44.33%	-40.01% -39.74%	-39.71% -39.37%
365.00	1993	\$3,684,469.00	\$701,971.00	\$1,556,568.31	(854,597)	-23.19%	-27.84%	-28.65%	-32.86%	-34.47%	-35.76%	-37.35%	-38.05%	-41.99%	-38.16%
365.00	1994	\$3,681,263.00	\$756,834.93	\$2,176,254.85	(1,419,420)	-38.56%	-30.87%	-31.52%	-31.08%	-33.92%	-35.07%	-36.10%	-37.49%	-38.10%	-41.64%
365.00	1995	\$3,662,354.00	\$784,541.13	\$2,130,049.07	(1,345,508)	-36.74%	-37.65%	-32.82%	-32.84%	-32.19%	-34.36%	-35.28%	-36.17%	-37.41%	-37.98%
365.00	1996	\$3,107,647.00	\$1,742,439.67	\$4,964,484.97	(3,222,045)	-103.68%	-67.47%	-57.28%	-48.40%	-45.42%	-42.39%	-42.50%	-41.96%	-41.89%	-42.48%
365.00 365.00	1997 1998	\$2,033,338.12 \$1,479,381.41	\$501,337.17 \$1,337,841.93	\$1,812,357.39 \$2,015,755.82	(1,311,020) (677,914)	-64.48% -45.82%	-88.18% -56.62%	-66.78% -78.71%	-58.46% -63.76%	-50.42% -57.12%	-47.40% -50.04%	-44.27% -47.29%	-44.06% -44.36%	-43.31% -44.15%	-43.08% -43.41%
365.00	1999	\$2,726,290.00	(\$632,757.44)	(\$604,574.26)	(28,183)	-1.03%	-16.79%	-32.33%	-56.05%	-50.62%	-47.96%	-43.48%	-41.98%	-40.15%	-40.56%
365.00	2000	\$2,389,128.46	\$1,056.67	\$51,944.10	(50,887)	-2.13%	-1.55%	-11.48%	-23.97%	-45.08%	-43.09%	-42.22%	-39.14%	-38.34%	-37.16%
365.00	2001	\$2,341,771.27	\$11,307.16	\$112,522.52	(101,215)	-4.32%	-3.22%	-2.42%	-9.60%	-19.77%	-38.30%	-37.98%	-38.08%	-35.89%	-35.54%
365.00 365.00	2002 2003	\$3,971,662.76 \$7,032,359.11	\$491,198.51	\$6,648,125.12 \$4,763,250.55	(6,156,927)	-155.02%	-99.12% -92.80%	-72.50% -77.28%	-55.45%	-54.35% -56.29%	-55.72% -55.52%	-63.98% -56.34%	-59.39%	-56.37% -58.96%	-52.16% -56.65%
365.00	2003	\$3,667,379.91	\$708,337.00 \$726,238.70	\$6,817,713.71	(4,054,914) (6,091,475)	-57.66% -166.10%	-92.80% -94.83%	-77.28% -111.12%	-65.87% -96.42%	-56.29% -84.81%	-55.52% -74.49%	-72.69%	-62.21% -72.04%	-58.96% -75.46%	-56.65% -71.09%
365.00	2005	\$2,953,789.64	\$384,441.64	\$2,108,266.85	(1,723,825)	-58.36%	-118.04%	-86.94%	-102.28%	-90.79%	-81.32%	-72.59%	-71.10%	-70.63%	-73.87%
365.00	2006	\$3,720,000.41	\$264,234.76	\$5,329,517.74	(5,065,283)	-136.16%	-101.73%	-124.56%	-97.48%	-108.19%	-97.92%	-89.14%	-80.80%	-79.09%	-78.17%
365.00	2007	\$2,801,412.99	\$689,068.50	\$2,371,547.51	(1,682,479)	-60.06%	-103.47%	-89.41%	-110.81%	-92.28%	-102.60%	-93.91%	-86.32%	-78.96%	-77.48%
365.00 365.00	2008 2009	\$3,320,728.82 \$2,635,622.60	\$666,106.06 \$818,132.04	\$1,888,097.67 \$2,424,492,67	(1,221,992)	-36.80%	-47.44%	-80.98%	-75.76%	-95.88% 70.77%	-84.44%	-94.65%	-87.55%	-81.21%	-74.95%
365.00	2009	\$2,635,622.60	\$818,132.04 \$907,793.76	\$3,434,483.67 \$3,360,534.00	(2,616,352) (2,452,740)	-99.27% -74.83%	-64.44% -85.72%	-63.04% -68.13%	-84.84% -66.25%	-79.77% -82.76%	-96.35% -78.91%	-85.94% -93.20%	-95.05% -84.70%	-88.50% -93.07%	-82.58% -87.25%
					, ,		/0	-5			. 5.5 . 70	22.2070	070		
366.00	1979	\$0.00	\$382.03	\$279.70	102	NA	A10								
366.00 366.00	1980 1981	\$0.00 \$4,879.00	\$829.58 \$382.95	\$610.03 \$868.56	220 (486)	NA -9.95%	NA -5.45%	-3.36%							
366.00	1982	\$2,390.00	\$391.70	\$763.81	(372)	-9.95% -15.57%	-11.80%	-8.78%	-7.37%						
366.00	1983	\$7,540.00	\$581.51	\$2,042.55	(1,461)	-19.38%	-18.46%	-15.66%	-14.18%	-13.48%					

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
366.00	1984	\$8,651.27	\$341.55	\$1,206.62	(865)	-10.00%	-14.37%	-14.52%	-13.57%	-12.64%	-12.20%				
366.00	1985	\$16,315.88	\$660.35	\$2,051.47	(1,391)	-8.53%	-9.04%	-11.44%	-11.72%	-11.50%	-10.95%	-10.69%			
366.00	1986	\$18,091.73	\$1,118.41	\$3,069.77	(1,951)	-10.79%	-9.71%	-9.77%	-11.20%	-11.40%	-11.28%	-10.90%	-10.72%	45 570/	
366.00 366.00	1987 1988	\$26,422.06 \$35,746.49	\$1,260.08 \$6,691.88	\$8,183.21 \$3,276.94	(6,923) 3,415	-26.20% 9.55%	-19.94% -5.64%	-16.88% -6.80%	-16.02% -7.09%	-16.35% -7.33%	-16.32% -5.64%	-15.96% -8.29%	-15.70% -8.36%	-15.57% -8.18%	-8.09%
366.00	1989	\$64,261.20	\$11,319.38	\$4,018.67	7,301	11.36%	10.71%	3.00%	1.27%	0.28%	-0.24%	-0.29%	-1.25%	-1.48%	-0.09%
366.00	1990	\$44,392.34	\$4,994.72	\$4,629.04	366	0.82%	7.06%	7.67%	2.43%	1.17%	0.40%	-0.02%	-0.68%	-0.84%	-1.04%
366.00	1991	\$39,126.09	\$7,391.49	\$5,848.12	1,543	3.94%	2.29%	6.23%	6.88%	2.72%	1.64%	0.97%	0.59%	0.01%	-0.13%
366.00	1992	\$45,048.12	\$5,406.39	\$8,942.61	(3,536)	-7.85%	-2.37%	-1.27%	2.94%	3.98%	0.85%	0.08%	-0.41%	-0.69%	-1.15%
366.00 366.00	1993 1994	\$37,599.08 \$32,019.11	\$1,629.38 \$851.25	\$3,619.44 \$6,412.38	(1,990) (5,561)	-5.29% -17.37%	-6.69% -10.85%	-3.27% -9.67%	-2.18% -6.21%	1.60% -4.63%	2.67% -0.72%	0.06% 0.52%	-0.57% -1.66%	-0.97% -2.14%	-1.20% -2.43%
366.00	1994	\$25,860.21	\$1,579.02	\$2,410.75	(832)	-3.22%	-10.65%	-8.78%	-8.48%	-4.03% -5.78%	-0.72% -4.47%	-0.94%	0.22%	-2.14%	-2.43% -2.22%
366.00	1996	\$313,851.11	\$4,695.30	\$9,985.41	(5,290)	-1.69%	-1.80%	-3.14%	-3.34%	-3.79%	-3.17%	-2.84%	-1.33%	-0.72%	-1.73%
366.00	1997	\$6,112.17	\$60.72	\$14,404.32	(14,344)	-234.67%	-6.14%	-5.92%	-6.89%	-6.74%	-6.85%	-6.01%	-5.45%	-3.67%	-2.94%
366.00	1998	\$5,637.04	\$842.91	\$8,114.32	(7,271)	-128.99%	-183.97%	-8.26%	-7.89%	-8.68%	-8.38%	-8.33%	-7.38%	-6.72%	-4.82%
366.00 366.00	1999 2000	\$11,005.85 \$7,073.65	\$2,130.43 \$0.00	(\$8,267.66) \$34.00	10,398	94.48%	18.79%	-49.29% 13.04%	-4.90% -37.72%	-4.78% -4.81%	-5.81% -4.70%	-5.76% -5.71%	-5.96%	-5.21% -5.88%	-4.73%
366.00	2000	\$28,532.24	\$0.00	\$0.00	(34) 0	-0.48% 0.00%	57.33% -0.10%	22.23%	-37.72% 5.92%	-4.81% -19.28%	-4.70% -4.44%	-5.71% -4.36%	-5.68% -5.33%	-5.88% -5.33%	-5.14% -5.55%
366.00	2002	\$18,584.95	\$528.97	\$1,053.56	(525)	-2.82%	-1.11%	-1.03%	15.09%	3.63%	-15.30%	-4.37%	-4.30%	-5.23%	-5.23%
366.00	2003	\$26,641.73	\$140.45	\$2,880.30	(2,740)	-10.28%	-7.22%	-4.43%	-4.08%	7.73%	-0.18%	-14.01%	-4.74%	-4.66%	-5.51%
366.00	2004	\$44,799.03	\$3,917.55	\$28,622.04	(24,704)	-55.15%	-38.42%	-31.07%	-23.59%	-22.29%	-12.88%	-17.48%	-26.43%	-9.63%	-9.29%
366.00	2005	\$21,310.07	\$1,971.70	\$460.94	1,511	7.09%	-35.08%	-27.96%	-23.76%	-18.92%	-18.03%	-10.19%	-14.28%	-22.22%	-8.89%
366.00 366.00	2006 2007	(\$141,043.81) \$20,442.99	\$5,653.62 \$3,075.85	\$47.81 \$3,206.22	5,606 (130)	-3.97% -0.64%	-5.94% -4.54%	23.47% -7.04%	42.09% 32.52%	70.19% 73.46%	1773.48% 226.47%	-354.13% -108.90%	-62.05% -79.79%	-78.79% -28.43%	-112.04% -41.62%
366.00	2008	\$17,198.05	\$737.99	\$1,412.59	(675)	-3.92%	-2.14%	-4.64%	-7.69%	49.32%	198.39%	-273.00%	-59.39%	-49.82%	-20.70%
366.00	2009	\$32,343.58	\$1,929.52	\$1,389.39	540	1.67%	-0.27%	-0.38%	-7.52%	-13.77%	360.66%	-94.93%	-52.43%	-30.69%	-27.87%
366.00	2010	\$16,406.34	\$95.74	\$4,612.78	(4,517)	-27.53%	-8.16%	-7.05%	-5.54%	-1.51%	-7.00%	-195.26%	-65.91%	-45.22%	-30.08%
367.00		\$139,748.00	\$27,690.43	\$21,969.86	5,721	4.09%									
367.00	1980	\$175,435.00	\$47,215.49	\$38,056.54	9,159	5.22%	4.72%								
367.00 367.00	1981 1982	\$241,973.00 \$217,209.00	\$50,203.31 \$41,482.61	\$37,815.31 \$48,108.44	12,388 (6,626)	5.12% -3.05%	5.16% 1.25%	4.89% 2.35%	2.67%						
367.00	1983	\$272,100.00	\$41,042.36	\$50,180.19	(9,138)	-3.36%	-3.22%	-0.46%	0.64%	1.10%					
367.00	1984	\$302,521.66	\$46,166.95	\$50,382.59	(4,216)	-1.39%	-2.32%	-2.52%	-0.73%	0.13%	0.54%				
367.00	1985	\$629,729.73	\$85,912.43	\$91,692.28	(5,780)	-0.92%	-1.07%	-1.59%	-1.81%	-0.80%	-0.23%	0.08%			
367.00	1986	\$828,772.40	\$76,153.11	\$134,934.81	(58,782)	-7.09%	-4.43%	-3.91%	-3.83%	-3.76%	-2.90%	-2.36%	-2.04%		
367.00 367.00	1987 1988	\$1,391,895.80 \$1,777,887.11	\$111,020.05 \$229,805.99	\$314,115.02 \$327,372.56	(203,095)	-14.59% -5.49%	-11.79% -9.49%	-9.39% -8.99%	-8.62% -7.89%	-8.20% -7.49%	-7.90% -9.49%	-7.09% -7.11%	-6.55% -6.58%	-6.20% -6.23%	-5.99%
367.00	1989	\$2,327,650.42	\$251,384.78	\$334,208.54	(97,567) (82,824)	-3.49%	-4.39%	-6.98%	-6.99%	-6.44%	-6.23%	-6.13%	-6.04%	-5.70%	-5.99% -5.47%
367.00	1990	\$1,689,183.31	\$314,843.06	\$180,887.23	133,956	7.93%	1.27%	-0.80%	-3.47%	-3.85%	-3.63%	-3.56%	-3.55%	-3.54%	-3.32%
367.00	1991	\$2,264,659.72	\$252,597.35	\$179,370.02	73,227	3.23%	5.24%	1.98%	0.33%	-1.87%	-2.29%	-2.21%	-2.19%	-2.21%	-2.23%
367.00	1992	\$2,455,690.16	\$245,208.19	\$177,452.10	67,756	2.76%	2.99%	4.29%	2.20%	0.90%	-0.91%	-1.31%	-1.30%	-1.30%	-1.34%
367.00 367.00	1993 1994	\$2,045,322.96 \$1,844,208.25	\$306,975.15 \$261,433.97	\$199,647.34 \$263,641.98	107,328 (2,208)	5.25% -0.12%	3.89% 2.70%	3.67% 2.72%	4.52% 2.86%	2.78% 3.69%	1.61% 2.35%	-0.01% 1.39%	-0.41% -0.02%	-0.43% -0.37%	-0.45% -0.39%
367.00	1995	\$1,181,649.16	\$251,447.07	\$168,841.23	82,606	6.99%	2.66%	3.70%	3.39%	3.36%	4.03%	2.75%	1.81%	0.47%	0.11%
367.00	1996	\$0.00	\$316,635.56	\$374,937.76	(58,302)	NA	2.06%	0.73%	2.55%	2.62%	2.76%	3.52%	2.33%	1.44%	0.12%
367.00	1997	\$275,418.09	\$98,564.57	\$169,735.45	(71,171)	-25.84%	-47.01%	-3.22%	-1.49%	1.09%	1.62%	1.98%	2.83%	1.78%	0.96%
367.00	1998	\$337,270.10	\$407,177.69	\$243,721.33	163,456	48.46%	15.06%	5.55%	6.50%	3.14%	3.90%	3.56%	3.49%	4.11%	2.87%
367.00 367.00	1999 2000	\$676,863.10 \$847,541.14	\$125,653.07 \$187.34	(\$120,816.31) \$8,352.52	246,469 (8,165)	36.41% -0.96%	40.42% 15.63%	26.27% 21.58%	21.75% 15.47%	14.69% 12.74%	8.36% 10.69%	7.36% 6.83%	6.08% 6.38%	5.50% 5.46%	5.82% 5.04%
367.00	2000	\$3,180,464.16	\$0.00	\$1,108.88	(1,109)	-0.93%	-0.23%	5.04%	7.95%	6.20%	5.10%	5.44%	4.21%	4.42%	4.10%
367.00	2002	\$1,667,054.72	\$210,780.18	(\$257,223.50)	468,004	28.07%	9.63%	8.05%	11.07%	12.95%	11.42%	10.58%	10.06%	8.19%	7.69%
367.00	2003	\$1,958,183.08	\$230,275.83	\$114,206.81	116,069	5.93%	16.11%	8.57%	7.51%	9.86%	11.36%	10.22%	9.56%	9.26%	7.82%
367.00	2004	\$3,228,684.59		(\$1,056,477.48)	1,223,185	37.88%	25.82%	26.37%	18.00%	16.52%	17.69%	18.56%	17.56%	17.08%	16.18%
367.00 367.00	2005 2006	\$2,847,737.48 \$3,620,128.78	\$208,607.65 \$627,407.60	\$301,102.87 \$253,225.23	(92,495) 374,182	-3.25% 10.34%	18.61% 4.36%	15.52% 15.52%	17.67% 13.91%	13.30% 15.68%	12.42% 12.65%	13.55% 11.99%	14.35% 12.90%	13.61% 13.56%	13.22% 12.97%
367.00	2007	\$2,489,714.81	\$176,892.16	\$261,828.19	(84,936)	-3.41%	4.73%	2.20%	11.65%	10.86%	12.67%	10.55%	10.05%	10.92%	11.53%
367.00	2008	\$2,793,418.53	\$212,010.43	\$227,309.77	(15,299)	-0.55%	-1.90%	3.08%	1.54%	9.38%	8.98%	10.69%	9.12%	8.75%	9.55%
367.00	2009	\$2,325,233.62	\$215,597.38	\$342,625.11	(127,028)	-5.46%	-2.78%	-2.99%	1.31%	0.39%	7.38%	7.23%	8.89%	7.72%	7.42%
367.00	2010	\$3,295,569.60	\$173,865.34	\$652,903.22	(479,038)	-14.54%	-10.78%	-7.38%	-6.48%	-2.29%	-2.44%	3.88%	4.05%	5.71%	5.04%
368.00	1979	\$1,766,449.00	\$497,498.76	\$222,128.10	275,371	15.59%									
368.00	1980	\$2,067,574.00	\$506,599.09	\$303,555.65	203,043	9.82%	12.48%	45.0701							
368.00 368.00	1981 1982	\$1,344,654.00 \$1,319,768.00	\$500,424.11 \$517,566.03	\$198,540.86 \$232,237.57	301,883 285,328	22.45% 21.62%	14.80% 22.04%	15.07% 16.70%	16.40%						
368.00	1982	\$1,810,383.00	\$575,231.29	\$232,237.57 \$270,231.31	305,000	16.85%	18.86%	19.94%	16.40%	16.50%					
368.00	1984	\$3,269,656.18	\$734,331.74	\$428,242.77	306,089	9.36%	12.03%	14.01%	15.47%	14.28%	14.48%				
368.00	1985	\$2,978,020.94	\$682,215.37	\$454,984.32	227,231	7.63%	8.54%	10.40%	11.98%	13.29%	12.73%	13.08%			
368.00	1986	\$2,802,836.44	\$708,502.57	\$435,597.67	272,905	9.74%	8.65%	8.91%	10.23%	11.47%	12.56%	12.19%	12.54%		

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
368.00	1987	\$5,103,817.21	\$723,291.16	\$807,246.23	(83,955)	-1.64%	2.39%	3.82%	5.10%	6.43%	7.59%	8.67%	8.78%	9.32%	
368.00	1988	\$7,215,444.69	\$869,899.84	\$993,731.26	(123,831)	-1.72%	-1.69%	0.43%	1.62%	2.80%	-1.69%	4.85%	5.77%	6.07%	6.63%
368.00	1989	\$7,421,629.92	\$1,228,321.69	\$968,961.99	259,360	3.49%	0.93%	0.26%	1.44%	2.16%	2.98%	3.80%	4.54%	5.26%	5.53%
368.00	1990	\$4,962,596.64	\$984,984.16	\$607,736.30	377,248	7.60%	5.14%	2.62%	1.74%	2.55%	3.05%	3.66%	4.33%	4.95%	5.56%
368.00	1991	\$3,745,593.00	\$850,786.09	\$656,174.10	194,612	5.20%	6.57%	5.15%	3.03%	2.19%	2.87%	3.28%	3.81%	4.41%	4.97%
368.00	1992	\$2,491,566.18	\$635,111.59	\$334,494.51	300,617	12.07%	7.94%	7.79%	6.08%	3.90%	2.99%	3.55%	3.88%	4.33%	4.87%
368.00	1993	\$4,422,255.69	\$596,360.48	\$330,762.00	265,598	6.01%	8.19%	7.14%	7.29%	6.06%	4.21%	3.36%	3.83%	4.11%	4.49%
368.00	1994	\$3,069,396.59	\$876,920.51	\$322,689.28	554,231	18.06%	10.94%	11.22%	9.58%	9.05%	7.47%	5.48%	4.54%	4.89%	5.08%
368.00	1995	\$3,266,018.92	\$844,807.10	\$148,924.93	695,882	21.31%	19.73%	14.09%	13.71%	11.83%	10.88%	9.01%	6.90%	5.85%	6.10%
368.00 368.00	1996 1997	\$7,434,808.76	\$1,331,791.38 \$582,822.14	\$1,021,888.02 \$276,683.40	309,903 306,139	4.17% 12.78%	9.40%	11.33% 10.02%	10.03% 11.54%	10.28% 10.35%	9.50% 10.54%	9.18% 9.79%	8.03% 9.45%	6.44% 8.32%	5.60%
368.00	1997	\$2,395,405.20 \$1,895,211.25	\$334,812.62	\$276,683.40	63,696	3.36%	6.27% 8.62%	5.80%	9.18%	10.35%	9.76%	9.79%	9.45%	9.11%	6.76% 8.09%
368.00	1999	\$1,393,073.82	\$247,051.90	(\$252,412.40)	499,464	35.85%	17.13%	15.29%	8.99%	11.44%	12.49%	11.29%	11.36%	10.59%	10.17%
368.00	2000	\$1,668,538.89	\$0.05	\$4,273.96	(4,274)	-0.26%	16.17%	11.28%	11.77%	7.95%	10.36%	11.48%	10.53%	10.67%	10.02%
368.00	2001	\$3,935,186.16	\$0.00	\$887.64	(888)	-0.02%	-0.09%	7.06%	6.28%	7.66%	6.27%	8.50%	9.67%	9.12%	9.35%
368.00	2002	\$5,040,564.59	\$119,377.25	\$223,049.23	(103,672)	-2.06%	-1.16%	-1.02%	3.25%	3.26%	4.66%	4.50%	6.53%	7.71%	7.49%
368.00	2003	\$3,755,231.92	\$1,455,136.71	\$682,872.93	772,264	20.57%	7.60%	5.24%	4.61%	7.36%	6.93%	7.63%	6.70%	8.25%	9.14%
368.00	2004	\$4,059,185.16	\$367,793.79	\$231,285.83	136,508	3.36%	11.63%	6.26%	4.79%	4.33%	6.55%	6.27%	6.91%	6.27%	7.68%
368.00	2005	\$103,177.16	\$499,734.59	\$135,476.05	364,259	353.04%	12.03%	16.08%	9.02%	6.92%	6.27%	8.34%	7.91%	8.39%	7.40%
368.00	2006	\$123,113.27	\$1,295,010.27	\$288,603.07	1,006,407	817.46%	605.71%	35.17%	28.35%	16.63%	12.78%	11.62%	13.30%	12.44%	12.47%
368.00	2007	\$3,692,950.96	\$215,907.82	\$181,724.58	34,183	0.93%	27.27%	35.84%	19.32%	19.72%	13.17%	10.67%	9.85%	11.38%	10.78%
368.00 368.00	2008 2009	\$2,235,148.00 \$3,414,836.88	\$195,234.45 \$557,984.89	\$243,329.62 \$1,462,659.55	(48,095) (904,675)	-2.15% -26.49%	-0.23% -16.86%	16.40% -9.83%	22.05% 0.93%	14.62% 4.72%	16.22% 4.32%	11.37% 7.83%	9.42% 5.61%	8.76% 4.77%	10.21% 4.47%
368.00	2010	\$4,827,324.40	\$713,909.38	\$1,423,233.37	(709,324)	-14.69%	-19.58%	-15.86%	-11.49%	-4.35%	-1.79%	-0.65%	2.93%	2.01%	1.75%
369		\$538,866.00	\$229,413.75	\$257,266.33	(27,853)	-5.17%									
369		\$571,673.00	\$257,884.99	\$299,122.68	(41,238)	-7.21%	-6.22%								
369		\$630,386.00	\$200,831.28	\$387,620.87	(186,790)	-29.63%	-18.97%	-14.70%							
369		\$628,559.00	\$251,351.53	\$402,029.80	(150,678)	-23.97%	-26.81%	-20.69%	-17.16%						
369		\$665,279.00	\$228,943.15	\$516,413.23	(287,470)	-43.21%	-33.86%	-32.48%	-26.69%	-22.87%	07 470/				
369 369		\$764,857.77 \$793,339.54	\$249,639.33 \$198,530.64	\$599,294.36 \$694,767.79	(349,655) (496,237)	-45.72% -62.55%	-44.55% -54.29%	-38.27% -50.97%	-36.24% -45.02%	-31.15% -42.24%	-27.47% -37.30%	-33.53%			
369		\$862,511.45	\$184,879.63	\$686,884.18	(502,005)	-58.20%	-60.29%	-55.68%	-52.99%	-48.08%	-45.41%	-40.96%	-37.43%		
369		\$957,246.88	\$173,121.79	\$724,374.06	(551,252)	-57.59%	-57.88%	-59.30%	-56.22%	-54.08%	-50.03%	-47.60%	-43.67%	-40.44%	
369		\$1,072,126.82	\$210,599.69	\$808,511.85	(597,912)	-55.77%	-56.63%	-57.10%	-58.27%	-56.11%	-56.63%	-51.10%	-48.98%	-45.54%	-42.63%
369	1989	\$1,137,865.14	\$246,316.73	\$728,795.29	(482,479)	-42.40%	-48.89%	-51.52%	-52.95%	-54.53%	-53.32%	-52.25%	-49.66%	-47.98%	-45.10%
369	1990	\$1,177,089.05	\$215,412.45	\$634,908.75	(419,496)	-35.64%	-38.96%	-44.28%	-47.21%	-49.03%	-50.82%	-50.24%	-49.61%	-47.61%	-46.31%
369		\$1,160,426.76	\$187,123.29	\$669,937.62	(482,814)	-41.61%	-38.60%	-39.85%	-43.60%	-46.03%	-47.68%	-49.33%	-48.98%	-48.53%	-46.86%
369		\$1,065,133.57	\$137,240.28	\$619,306.24	(482,066)	-45.26%	-43.35%	-40.69%	-41.12%	-43.91%	-45.91%	-47.33%	-48.80%	-48.54%	-48.17%
369		\$1,085,697.95	\$124,707.10	\$625,266.11	(500,559)	-46.10%	-45.69%	-44.26%	-42.00%	-42.08%	-44.27%	-45.93%	-47.18%	-48.49%	-48.28%
369		\$1,075,195.03	\$121,516.41	\$681,334.74	(559,818)	-52.07%	-49.07%	-47.81%	-46.17%	-43.94%	-43.68%	-45.35%	-46.69%	-47.73%	-48.86%
369 369		\$1,151,126.07 \$908,666.14	\$110,309.66 \$347,861.40	\$478,319.30 \$1,240,961.45	(368,010) (893,100)	-31.97% -98.29%	-41.68% -61.23%	-43.13% -58.08%	-43.65% -55.00%	-43.22% -53.04%	-41.89% -50.98%	-41.96% -48.61%	-43.62% -47.81%	-44.98% -48.67%	-46.04% -49.46%
369		\$83,739.01	\$34,344.74	\$80,000.73	(45,656)	-96.29% -54.52%	-94.59%	-60.96%	-57.99%	-54.99%	-53.06%	-46.61%	-48.68%	-47.87%	-49.46% -48.72%
369		\$109,945.46	\$98,835.62	\$141,578.28	(42,743)	-38.88%	-45.64%	-89.04%	-59.89%	-57.36%	-54.59%	-52.78%	-50.83%	-48.54%	-47.76%
369		\$499,228.23	\$89,730.78	(\$44,368.78)	134,100	26.86%	15.00%	6.60%	-52.91%	-44.15%	-46.38%	-46.32%	-46.13%	-45.39%	-44.01%
369		\$101,947.12	\$244.47	\$4,070.71	(3,826)	-3.75%	21.67%	12.31%	5.27%	-49.97%	-42.71%	-45.27%	-45.45%	-45.42%	-44.81%
369		\$363,734.80	\$0.00	\$2,540.16	(2,540)	-0.70%	-1.37%	13.24%	7.91%	3.40%	-41.30%	-37.96%	-41.49%	-42.42%	-42.89%
369		\$349,318.58	\$51,144.35	\$293,801.76	(242,657)	-69.47%	-34.39%	-30.56%	-8.74%	-11.07%	-13.48%	-45.37%	-41.05%	-43.60%	-44.07%
369		\$412,162.37	\$42,208.62	\$185,491.80	(143,283)	-34.76%	-50.68%	-34.53%	-31.97%	-14.96%	-16.39%	-18.05%	-43.83%	-40.40%	-42.88%
369		\$366,329.47	\$24,096.84	\$203,729.64	(179,633)	-49.04%	-41.48%	-50.15%	-38.09%	-35.89%	-20.92%	-21.82%	-23.02%	-44.42%	-41.12%
369		\$262,393.22	\$17,202.38	\$92,747.64	(75,545)	-28.79%	-40.59%	-38.28%	-46.12%	-36.70%	-34.89%	-21.80%	-22.56%	-23.61%	-43.24%
369		\$321,291.61	\$16,189.46	\$80,627.11	(64,438)	-20.06%	-23.98%	-33.64%	-33.98%	-41.22%	-34.12%	-32.70%	-21.59%	-22.27%	-23.21%
369		\$287,036.92	\$28,546.69	\$91,801.93	(63,255)	-22.04%	-20.99%	-23.34%	-30.95%	-31.90%	-38.47%	-32.65%	-31.46%	-21.63%	-22.25%
369 369		\$276,366.48 \$176,361.08	\$28,481.82 \$26,435.18	\$101,848.15 \$55,686.73	(73,366) (29,252)	-26.55% -16.59%	-24.25% -22.67%	-22.73% -22.42%	-24.11% -21.71%	-30.15% -23.11%	-31.13% -28.73%	-37.02% -29.91%	-32.01% -35.55%	-30.96% -31.05%	-22.05% -30.09%
369		\$176,361.08	\$20,435.18	\$122,673.01	(29,252) (95,118)	-16.59% -64.65%	-22.67% -38.45%	-22.42% -32.96%	-21.71%	-23.11% -26.94%	-28.73% -27.27%	-29.91%	-35.55%	-31.05%	-30.09%
503	2010	Ψ171,107.20	ΨΖ1,000.22	Ψ122,013.01	(33,110)	-04.00/0	-30.43/0	-32.30/0	-23.43/0	-20.34/0	-21.21/0	-01.01/0	JZ. 13/0	31.20/0	JZ.1 Z /0

			Gross	Cost of	Net	Net	2- yr Net	3- yr Net	4- yr Net	5- yr Net	6- yr Net	7- yr Net	8- yr Net	9- yr Net	10- yr Net
Acct	Year	Retirements	Salvage	Removal	Salvage	Salv. %									
370.00	1979	\$462,487.00	\$16,088.44	\$30,511.72	(14,423)	-3.12%									
370.00	1980	\$681,302.00	\$6,664.69	\$178,216.26	(171,552)	-25.18%	-16.26%								
370.00	1981	\$536,276.00	\$4,080.47	\$11,451.09	(7,371)	-1.37%	-14.69%	-11.51%	40.400/						
370.00 370.00	1982 1983	\$333,292.00 \$403,422.00	\$19,944.13 \$8,209.29	\$156,766.58 \$152,769.79	(136,822) (144,561)	-41.05% -35.83%	-16.58% -38.19%	-20.36% -22.68%	-16.40% -23.55%	-19.64%					
370.00	1984	\$259,671.75	\$15,809.37	\$388,377.34	(372,568)	-143.48%	-77.99%	-65.63%	-43.15%	-37.62%	-31.66%				
370.00	1985	\$833,435.52	\$11,764.36	\$418,938.09	(407,174)	-48.85%	-71.33%	-61.76%	-57.99%	-45.16%	-40.69%	-35.74%			
370.00	1986	\$1,172,355.89	\$117,315.03	\$334,732.88	(217,418)	-18.55%	-31.14%	-44.02%	-42.78%	-42.59%	-36.34%	-34.54%	-31.44%		
370.00 370.00	1987 1988	\$484,029.46 \$1,745,171.83	\$25,000.00 \$20,801.44	\$289,981.30 \$703,099.57	(264,981) (682,298)	-54.74% -39.10%	-29.12% -42.49%	-35.73% -34.24%	-45.90% -37.12%	-44.62% -43.26%	-44.28% -42.49%	-38.56% -42.55%	-36.62% -38.72%	-33.62% -37.29%	-35.00%
370.00	1989	\$510,149.71	\$14,295.79	\$73,375.44	(59,080)	-11.58%	-32.87%	-36.74%	-31.28%	-34.37%	-40.03%	-39.72%	-39.80%	-36.51%	-35.40%
370.00	1990	\$2,580,255.35	\$27,621.01	\$64,029.23	(36,408)	-1.41%	-3.09%	-16.08%	-19.60%	-19.41%	-22.76%	-26.89%	-27.35%	-27.89%	-26.29%
370.00	1991	\$301,296.48	\$427.51	\$32,445.71	(32,018)	-10.63%	-2.37%	-3.76%	-15.76%	-19.12%	-19.02%	-22.28%	-26.27%	-26.74%	-27.29%
370.00	1992 1993	\$1,486,264.53	\$1,074.30	\$56,449.83	(55,376)	-3.73%	-4.89%	-2.83%	-3.75%	-13.06%	-15.90%	-16.28%	-19.26%	-22.70%	-23.24%
370.00 370.00	1993	\$1,511,856.25 \$538,702.10	\$3,237.15 \$6,296.23	\$64,439.94 (\$55,742.17)	(61,203) 62,038	-4.05% 11.52%	-3.89% 0.04%	-4.50% -1.54%	-3.15% -2.26%	-3.82% -1.92%	-11.39% -2.63%	-13.82% -9.97%	-14.39% -12.33%	-17.09% -13.04%	-20.11% -15.71%
370.00	1995	\$651,687.10	\$62,320.63	\$94.63	62,226	9.55%	10.44%	2.33%	0.18%	-0.54%	-0.86%	-1.58%	-8.60%	-10.88%	-11.70%
370.00	1996	\$579,245.35	\$43,808.44	\$397,224.47	(353,416)	-61.01%	-23.66%	-12.95%	-8.85%	-7.25%	-7.45%	-5.41%	-5.80%	-11.67%	-13.67%
370.00	1997	\$308,089.97	\$28,567.96	\$60,700.87	(32,133)	-10.43%	-43.45%	-21.01%	-12.58%	-8.98%	-7.44%	-7.62%	-5.61%	-5.97%	-11.63%
370.00	1998 1999	\$305,992.63	\$46,348.65	\$251,728.07	(205,379)	-67.12%	-38.68%	-49.52%	-28.66%	-19.58%	-13.55%	-10.84%	-10.83%	-7.89%	-8.10%
370.00 370.00	2000	\$575,430.06 \$107,115.93	\$4,722.58 \$0.00	(\$251,707.20) \$0.00	256,430 0	44.56% 0.00%	5.79% 37.57%	1.59% 5.16%	-18.91% 1.46%	-11.25% -17.83%	-7.10% -10.77%	-6.07% -6.86%	-5.49% -5.93%	-5.73% -5.39%	-4.47% -5.64%
370.00	2001	\$477,772.75	\$0.00	\$0.00	0	0.00%	0.00%	22.10%	3.48%	1.07%	-14.21%	-9.06%	-5.93%	-5.37%	-5.00%
370.00	2002	\$666,271.80	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	14.04%	2.39%	0.78%	-11.08%	-7.42%	-4.99%	-4.74%
370.00	2003	\$421,078.92	\$110,704.93	\$248,808.99	(138,104)	-32.80%	-12.70%	-8.82%	-8.26%	5.26%	-3.41%	-4.16%	-13.73%	-10.03%	-7.52%
370.00	2004 2005	\$577,282.60	\$18,990.50	\$0.00	18,991	3.29%	-11.93%	-7.16%	-5.56%	-5.30%	4.86%	-2.17%	-2.91%	-11.29%	-8.38%
370.00 370.00		\$3,758,165.98 \$35,252,540.97	\$8,897.82 \$46,348.65	\$0.00 \$0.00	8,898 46,349	0.24% 0.13%	0.64% 0.14%	-2.32% 0.19%	-2.03% -0.16%	-1.87% -0.16%	-1.83% -0.16%	2.22% -0.15%	-0.86% 0.46%	-1.27% -0.03%	-5.72% -0.11%
370.00	2007	\$6,138,005.50	\$0.00	\$1,023,563.88	(1,023,564)	-16.68%	-2.36%	-2.14%	-2.08%	-2.36%	-2.32%	-2.30%	-2.29%	-1.73%	-2.15%
370.00	2008	\$1,271,428.88	\$1,201,787.00	\$7,335,545.11	(6,133,758)	-482.43%	-96.60%	-16.67%	-15.30%	-15.07%	-15.23%	-15.02%	-14.87%	-14.84%	-14.14%
370.00	2009	\$1,799,347.07	\$0.00	\$1,577,417.23	(1,577,417)	-87.67%	-251.11%	-94.85%	-19.54%	-18.00%	-17.75%	-17.88%	-17.64%	-17.47%	-17.43%
370.00	2010	\$1,944,446.73	\$0.00	\$494,938.59	(494,939)	-25.45%	-55.35%	-163.62%	-82.75%	-19.79%	-18.29%	-18.04%	-18.16%	-17.93%	-17.77%
371.00	1979	\$373,257.00	\$221,506.11	\$160,389.92	61,116	16.37%									
371.00	1980	\$387,685.00	\$200,624.07	\$144,856.63	55,767	14.38%	15.36%								
371.00	1981	\$210,446.00	\$184,947.03	\$203,685.88	(18,739)	-8.90%	6.19%	10.10%							
371.00	1982	\$484,737.00	\$248,553.06	\$240,752.73	7,800	1.61%	-1.57%	4.14%	7.28%	4.500/					
371.00 371.00	1983 1984	\$520,822.00 \$605,763.37	\$236,975.59 \$270,691.23	\$253,984.35 \$290,053.65	(17,009) (19,362)	-3.27% -3.20%	-0.92% -3.23%	-2.30% -1.77%	1.73% -2.60%	4.50% 0.38%	2.69%				
371.00	1985	\$651,114.67	\$171,663.35	\$273,031.92	(101,369)	-15.57%	-9.61%	-7.75%	-5.74%	-6.01%	-3.25%	-0.98%			
371.00	1986	\$743,114.48	\$143,719.07	\$269,249.96	(125,531)	-16.89%	-16.27%	-12.31%	-10.44%	-8.50%	-8.53%	-6.06%	-3.96%		
371.00	1987	\$941,047.54	\$215,803.74	\$321,265.39	(105,462)	-11.21%	-13.72%	-14.23%	-11.96%	-10.65%	-9.15%	-9.13%	-7.13%	-5.34%	
371.00	1988	\$1,067,990.93	\$157,999.95	\$429,278.56	(271,279)	-25.40%	-18.75%	-18.25%	-17.74%	-15.54%	-18.75%	-12.61%	-12.46%	-10.60%	-8.92%
371.00 371.00	1989 1990	\$1,312,117.17 \$1,202,793.75	\$185,442.55 \$588,364.13	\$416,386.04 \$472,519.11	(230,943) 115,845	-17.60% 9.63%	-21.10% -4.58%	-18.30% -10.78%	-18.04% -10.87%	-17.70% -11.72%	-16.05% -12.14%	-14.91% -11.31%	-13.64% -10.72%	-13.49% -9.93%	-11.93% -9.90%
371.00	1991	\$1,398,389.37	\$278,860.90	\$487,255.26	(208,394)	-14.90%	-3.56%	-8.27%	-11.94%	-11.82%	-12.39%	-12.67%	-11.95%	-11.41%	-10.70%
371.00	1992	\$1,452,339.11	\$283,390.96	\$492,359.96	(208,969)	-14.39%	-14.64%	-7.44%	-9.92%	-12.49%	-12.33%	-12.75%	-12.96%	-12.33%	-11.85%
371.00	1993	\$1,790,308.97	\$288,526.79	\$434,281.45	(145,755)	-8.14%	-10.94%	-12.13%	-7.65%	-9.48%	-11.55%	-11.51%	-11.91%	-12.14%	-11.65%
371.00	1994	\$1,999,332.64	\$338,833.47	\$685,026.91	(346,193)	-17.32%	-12.98%	-13.37%	-13.69%	-10.12%	-11.19%	-12.67%	-12.55%	-12.82%	-12.96%
371.00 371.00	1995 1996	\$2,343,894.33 \$2,927,605.36	\$382,792.80 \$494,415.20	\$566,191.28 \$900,518.70	(183,398) (406,104)	-7.82% -13.87%	-12.19% -11.18%	-11.01% -12.87%	-11.66% -11.94%	-12.16% -12.27%	-9.59% -12.58%	-10.50% -10.55%	-11.77% -11.19%	-11.73% -12.17%	-12.00% -12.11%
371.00	1997	\$1,594,371.14	\$219,543.96	\$563,310.23	(343,766)	-21.56%	-16.58%	-13.59%	-14.43%	-13.38%	-13.50%	-13.64%	-11.74%	-12.17%	-13.04%
371.00	1998	\$19,034,449.52	\$300,881.42	\$578,642.33	(277,761)	-1.46%	-3.01%	-4.36%	-4.68%	-5.58%	-5.74%	-6.14%	-6.52%	-5.94%	-6.38%
371.00		\$12,093,629.61	\$302,556.65	(\$225,441.85)	527,999	4.37%	0.80%	-0.29%	-1.40%	-1.80%	-2.57%	-2.81%	-3.20%	-3.57%	-3.22%
371.00	2000	\$4,576.92	\$386.64	\$13,671.19	(13,285)	-290.25%	4.25%	0.76%	-0.33%	-1.44%	-1.83%	-2.61%	-2.84%	-3.23%	-3.60%
371.00 371.00	2001 2002	\$2,448,182.31 \$1,897,272.15	\$0.00 \$789,806.76	\$7,363.92 \$1,245,205.37	(7,364) (455,399)	-0.30% -24.00%	-0.84% -10.65%	3.49% -10.94%	0.68% 0.32%	-0.32% -0.64%	-1.37% -1.54%	-1.74% -2.44%	-2.47% -2.74%	-2.70% -3.39%	-3.07% -3.58%
371.00	2002	\$2,675,728.00	\$691,131.40	\$1,356,908.43	(665,777)	-24.00%	-24.52%	-16.07%	-16.25%	-3.21%	-2.34%	-2.44%	-2.74%	-4.05%	-3.56% -4.62%
371.00	2004	\$1,985,391.50	\$408,412.84	(\$3,297.01)	411,710	20.74%	-5.45%	-10.82%	-7.96%	-8.10%	-0.96%	-1.20%	-1.97%	-2.75%	-3.01%
371.00	2005	\$1,542,815.22	\$375,785.97	\$604,674.18	(228,888)	-14.84%	5.18%	-7.78%	-11.58%	-8.96%	-9.09%	-1.90%	-1.70%	-2.43%	-3.16%
371.00	2006	\$1,575,540.85	\$337,524.56	\$648,686.51	(311,162)	-19.75%	-17.32%	-2.51%	-10.21%	-12.91%	-10.37%	-10.47%	-3.06%	-2.36%	-3.04%
371.00 371.00	2007 2008	\$1,509,133.30 \$1,642,529.98	\$274,239.02 \$352,196.43	\$546,305.20 \$1,984,220.30	(272,066) (1,632,024)	-18.03% -99.36%	-18.91% -60.42%	-17.55% -46.86%	-6.05% -38.98%	-11.48% -24.62%	-13.60% -24.68%	-11.21% -24.58%	-11.31% -20.69%	-3.94% -20.77%	-2.89% -9.67%
371.00	2009	\$1,791,915.99	\$295,653.76	\$546,517.34	(250,864)	-14.00%	-54.82%	-43.59%	-37.83%	-33.43%	-22.73%	-24.36%	-23.29%	-19.99%	-20.06%
371.00	2010	\$2,582,270.51	\$301,189.11	\$840,709.84	(539,521)	-20.89%	-18.07%	-40.26%	-35.80%	-33.02%	-30.39%	-22.35%	-22.79%	-22.93%	-20.11%

14.53%

373 1979 \$213,790.00 \$121,757.87 \$90,691.05 31,067

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
373	1980	\$229,398.00	\$128,989.98	\$115,476.25	13,514	5.89%	10.06%								
373		\$251,065.00	\$75,570.34	\$96,620.87	(21,051)	-8.38%	-1.57%	3.39%							
373		\$363,055.00	\$119,780.25	\$115,848.04	3,932	1.08%	-2.79%	-0.43%	2.60%						
373		\$355,606.00	\$107,552.50	\$126,614.17	(19,062)	-5.36%	-2.11%	-3.73%	-1.89%	0.59%	. ====				
373 373		\$519,557.24	\$178,388.29	\$153,283.96	25,104	4.83%	0.69% -4.77%	0.81% -4.90%	-0.74%	0.14%	1.73% -3.36%	-1.92%			
373		\$725,361.07 \$1,351,446.79	\$100,101.20 \$90,954.59	\$184,634.42 \$528,580.76	(84,533) (437,626)	-11.65% -32.38%	-25.14%	-19.14%	-3.80% -17.48%	-4.32% -15.45%	-14.95%	-13.69%	-12.19%		
373		\$876,920.10	\$84,597.80	\$296,647.84	(212,050)	-24.18%	-29.15%	-24.86%	-20.42%	-19.02%	-17.28%	-16.77%	-15.66%	-14.34%	
373		\$800,528.35	\$130,220.92	\$224,245.25	(94,024)	-11.75%	-18.25%	-24.55%	-22.06%	-18.79%	-18.25%	-16.39%	-16.01%	-15.09%	-13.98%
373		\$974,193.55	\$169,161.97	\$257,406.91	(88,245)	-9.06%	-10.27%	-14.87%	-20.78%	-19.38%	-16.99%	-16.25%	-15.19%	-14.92%	-14.18%
373		\$793,891.02	\$112,137.22	\$200,106.02	(87,969)	-11.08%	-9.97%	-10.52%	-14.00%	-19.18%	-18.19%	-16.21%	-15.61%	-14.71%	-14.48%
373 373		\$788,585.42 \$777,298.63	\$121,744.25 \$91,528.70	\$185,327.71 \$197,693.36	(63,583) (106,165)	-8.06% -13.66%	-9.58% -10.84%	-9.38% -10.92%	-9.94% -10.38%	-12.89% -10.64%	-17.61% -13.01%	-16.92% -17.13%	-15.27% -16.57%	-14.78% -15.10%	-14.02% -14.67%
373		\$976,261.37	\$96,218.14	\$255,702.42	(159,484)	-16.34%	-15.15%	-10.92%	-10.56%	-11.73%	-13.01%	-17.13%	-17.02%	-16.54%	-14.67%
373		\$811,014.45	\$84,056.66	\$259,162.53	(175,106)	-21.59%	-18.72%	-17.19%	-15.04%	-14.28%	-13.29%	-13.08%	-14.51%	-17.48%	-17.00%
373	1995	\$815,081.41	\$95,625.34	\$180,576.08	(84,951)	-10.42%	-15.99%	-16.12%	-15.56%	-14.14%	-13.65%	-12.90%	-12.76%	-14.07%	-16.83%
373		\$506,320.54	\$197,621.80	\$457,609.73	(259,988)	-51.35%	-26.10%	-24.39%	-21.86%	-20.22%	-18.17%	-17.14%	-15.92%	-15.46%	-16.40%
373		\$186,118.28	\$31,859.70	\$113,809.81	(81,950)	-44.03%	-49.38%	-28.32%	-25.96%	-23.11%	-21.31%	-19.16%	-18.02%	-16.71%	-16.17%
373 373		\$172,994.05 \$278,562.39	\$25,966.81 \$41,445.15	\$118,276.10 (\$65,180.75)	(92,309) 106,626	-53.36% 38.28%	-48.53% 3.17%	-50.18% -10.61%	-30.90% -28.64%	-27.87% -21.06%	-24.62% -21.22%	-22.61% -19.94%	-20.33% -18.86%	-19.07% -17.26%	-17.64% -16.46%
373		\$127,802.98	\$0.86	\$840.41	(840)	-0.66%	26.03%	2.33%	-28.64% -8.95%	-21.06%	-21.22%	-19.94%	-19.31%	-17.26%	-16.46%
373		\$649,175.24	\$0.00	\$590.02	(590)	-0.09%	-0.18%	9.97%	1.05%	-4.88%	-17.13%	-15.13%	-16.61%	-16.55%	-16.13%
373		\$371,090.67	\$102,698.75	\$177,700.50	(75,002)	-20.21%	-7.41%	-6.66%	2.12%	-3.88%	-8.07%	-17.63%	-15.74%	-16.95%	-16.83%
373		\$464,257.18	\$85,951.31	\$156,347.90	(70,397)	-15.16%	-17.41%	-9.83%	-9.11%	-2.13%	-6.42%	-9.53%	-17.21%	-15.66%	-16.76%
373		\$618,377.79	\$41,923.67	(\$144,340.19)	186,264	30.12%	10.70%	2.81%	1.92%	1.77%	5.82%	2.00%	-0.98%	-8.54%	-8.91%
373		\$369,138.00	\$62,547.31	\$89,988.84	(27,442)	-7.43%	16.08%	6.09%	0.74%	0.52%	0.46%	4.12%	0.86%	-1.72%	-8.43%
373 373		\$455,636.77 \$328,507.19	\$58,958.97 \$89,562.98	\$74,051.61 \$3,627.74	(15,093) 85,935	-3.31% 26.16%	-5.16% 9.03%	9.96% 3.76%	3.84% 12.96%	-0.07% 7.12%	-0.08% 3.23%	-0.10% 2.57%	3.11% 2.45%	0.32% 5.17%	-1.92% 2.53%
373		\$294,560.32		(\$1,372,787.31)	1,523,830	517.32%	258.36%	147.83%	108.25%	84.86%	66.51%	55.42%	45.27%	43.68%	43.30%
373		\$414,704.80	\$86,661.69	\$475,271.42	(388,610)	-93.71%	160.06%	117.67%	80.76%	63.28%	55.02%	43.95%	36.77%	30.74%	29.76%
373	2010	\$142,523.43	\$64,464.76	\$18,174.64	46,290	32.48%	-61.43%	138.71%	107.38%	76.55%	61.09%	53.79%	43.42%	36.60%	30.80%
390.00	1979	\$58,583.00	\$32,628.21	\$3,150.03	29,478	50.32%									
390.00	1980	\$13,170.00	\$4,433.00	\$989.46	3,444	26.15%	45.88%								
390.00	1981	\$30,685.00	\$31,349.92	\$0.00	31,350	102.17%	79.34%	62.74%							
390.00	1982	\$91,452.00	\$58,652.90	\$24.77	58,628	64.11%	73.67%	69.04%	63.39%						
390.00	1983	\$121,100.00	\$1,190.00	\$19.03	1,171	0.97%	28.13%	37.47%	36.89%	39.39%	.=				
390.00 390.00	1984 1985	\$29,391.00 \$94,308.75	\$33,999.19 \$0.00	\$2,754.65 \$0.00	31,245 0	106.31% 0.00%	21.54% 25.26%	37.63%	44.89% 27.08%	44.03% 33.36%	45.10% 33.11%	35.40%			
390.00	1986	\$16,741.84	\$4,800.00	\$22,906.64	(18,107)	-108.15%	-16.30%	13.24% 9.35%	5.47%	20.66%	27.18%	27.15%	30.13%		
390.00	1987	\$24,762.28	\$12,500.00	\$0.00	12,500	50.48%	-13.51%	-4.13%	15.52%	9.36%	22.62%	28.59%	28.52%	31.18%	
390.00	1988	\$39,318.52	\$21,825.61	\$7,811.72	14,014	35.64%	41.38%	10.40%	4.80%	19.39%	41.38%	23.84%	29.21%	29.12%	31.51%
390.00	1989	\$92,002.45	\$2,500.00	\$0.00	2,500	2.72%	12.58%	18.59%	6.31%	4.08%	14.22%	10.37%	20.03%	24.70%	24.73%
390.00	1990	\$27,890.03	\$36,000.00	\$1,327.80	34,672	124.32%	31.00%	32.15%	34.62%	22.71%	15.45%	23.68%	17.51%	25.44%	29.59%
390.00 390.00	1991 1992	\$181,399.19 \$0.00	\$57,600.00 \$0.00	\$2,724.60 (\$0.05)	54,875 0	30.25%	42.79% 30.25%	30.55% 42.79%	31.14% 30.55%	32.45% 31.14%	26.29% 32.45%	21.09% 26.29%	26.04% 21.09%	21.19% 26.04%	26.66% 21.19%
390.00	1993	\$17,983.87	\$0.00	\$26,664.53	(26,665)	NA -148.27%	-148.27%	14.15%	27.67%	20.48%	22.14%	23.97%	18.44%	14.93%	20.05%
390.00	1994	\$0.00	\$0.00	(\$27,297.81)	27,298	NA	3.52%	3.52%	27.84%	39.68%	29.03%	29.75%	31.09%	25.27%	20.45%
390.00	1995	\$634,662.42	\$413,101.00	\$2,401.54	410,699	64.71%	69.01%	63.03%	63.03%	55.90%	58.11%	52.77%	52.09%	52.05%	49.46%
390.00	1996	\$1,142,563.75	\$222,902.28	\$11,564.13	211,338	18.50%	35.00%	36.54%	34.69%	34.69%	34.28%	35.53%	34.09%	34.12%	34.31%
390.00	1997	\$1,329,998.13	\$783,877.62	\$24,283.68	759,594	57.11%	39.27%	44.47%	45.34%	44.23%	44.23%	43.46%	44.14%	43.03%	42.94%
390.00 390.00	1998 1999	\$1,382,555.31 \$2,423,862.90	\$723,280.00	\$25,758.86 \$2,660.53	697,521	50.45% -0.11%	53.72% 18.25%	43.28% 28.32%	46.31% 26.53%	46.92% 30.03%	46.14% 30.43%	46.14% 29.97%	45.52% 29.97%	45.99% 29.97%	45.16% 30.34%
390.00		\$0.00	\$0.00 \$0.00	\$0.00	(2,661) 0	-0.11% NA	-0.11%	18.25%	28.32%	26.53%	30.43%	30.43%	29.97%	29.97%	29.97%
390.00	2001	\$283,073.75	\$0.00	\$0.00	0	0.00%	0.00%	-0.10%	16.99%	26.84%	25.39%	28.85%	29.23%	28.79%	28.79%
390.00	2002	\$782,751.26	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-0.08%	14.26%	23.45%	22.68%	26.02%	26.37%	25.97%
390.00	2003	\$101,046.00	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	-0.07%	13.97%	23.07%	22.37%	25.70%	26.04%
390.00	2004	\$653,371.51	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	-0.06%	12.35%	20.91%	20.57%	23.78%
390.00	2005	\$15,019.60	\$0.00	\$0.00	(60, 493)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.06%	12.32%	20.86%	20.53%
390.00 390.00	2006 2007	\$686,451.45 \$56,814.31	\$0.00 \$0.00	\$60,483.48 \$36,165.62	(60,483) (36,166)	-8.81% -63.66%	-8.62% -13.00%	-4.46% -12.75%	-4.15% -6.85%	-2.70% -6.39%	-2.40% -4.21%	-2.40% -3.75%	-1.28% -3.75%	10.02% -1.99%	18.20% 9.37%
390.00	2007	\$477,347.47	\$0.00	\$5,247.13	(5,247)	-03.00%	-7.75%	-8.35%	-8.25%	-5.39%	-5.12%	-3.75%	-3.75%	-3.33%	-1.91%
390.00	2009	\$459,607.54	\$0.00	\$18,812.03	(18,812)	-4.09%	-2.57%	-6.06%	-7.18%	-7.12%	-5.14%	-4.93%	-3.73%	-3.43%	-3.43%
390.00		\$362,816.65	\$0.00	\$26,940.49	(26,940)	-7.43%	-5.56%	-3.92%	-6.43%	-7.23%	-7.17%	-5.45%	-5.25%	-4.11%	-3.81%
					,										
391.00	1979	\$40,899.00	\$4,699.92	\$565 AA	1 101	10 110/									
391.00		\$236,051.00	\$62,722.55	\$565.44 \$150.85	4,134 62,572	10.11% 26.51%	24.09%								
391.00		\$77,134.00	\$8,472.26	\$162.77	8,309	10.77%	22.63%	21.19%							
				*	-,										

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
391.00	1982	\$156,472.00	\$28,776.63	\$332.45	28,444	18.18%	15.73%	21.15%	20.26%						
391.00		\$611,980.00	\$208,540.91	\$206.13	208,335	34.04%	30.81%	28.98%	28.44%	27.78%					
391.00		\$3,774,905.04	\$162,616.88	\$279.88	162,337	4.30%	8.45%	8.78%	8.82%	9.68%	9.68%				
391.00		\$620,792.96	\$24,914.98	\$152.95	24,762	3.99%	4.26%	7.90%	8.21%	8.25%	9.03%	9.04%	0.200/		
391.00 391.00		\$733,694.62 \$469,829.63	\$19,662.90 \$13,071.03	\$137.81 \$155.21	19,525 12,916	2.66% 2.75%	3.27% 2.70%	4.03% 3.14%	7.23% 3.92%	7.52% 6.89%	7.56% 7.17%	8.28% 7.21%	8.29% 7.89%	7.90%	
391.00		\$148,809.55	\$4,943.00	\$0.00	4,943	3.32%	2.89%	2.76%	3.15%	3.91%	2.89%	7.08%	7.12%	7.79%	7.81%
391.00		\$412,030.05	\$26,849.55	\$741.14	26,108	6.34%	5.54%	4.27%	3.60%	3.70%	4.07%	6.78%	7.03%	7.08%	7.71%
391.00		\$97,166.48	\$4,011.96	\$58.10	3,954	4.07%	5.90%	5.32%	4.25%	3.62%	3.71%	4.07%	6.74%	6.99%	7.03%
391.00		\$97,310.68	\$19,801.58	\$321.87	19,480	20.02%	12.05%	8.17%	7.21%	5.50%	4.44%	4.33%	4.31%	6.92%	7.17%
391.00		\$280,097.12	\$1,265.00	\$0.00	1,265	0.45%	5.50%	5.20%	5.73%	5.38%	4.56%	3.94%	3.95%	4.15%	6.67%
391.00 391.00		\$232,649.31 \$436,648.98	\$985.84 \$0.00	\$0.00 \$0.00	986 0	0.42% 0.00%	0.44% 0.15%	3.56% 0.24%	3.63% 2.08%	4.63% 2.25%	4.47% 3.33%	4.01% 3.33%	3.61% 3.20%	3.68% 3.07%	4.02% 3.23%
391.00		\$203,159.15	\$0.00	\$0.00	0	0.00%	0.13%	0.24%	0.20%	1.74%	1.91%	2.94%	2.97%	2.93%	2.87%
391.00		\$334,116.30	\$59,434.41	\$358.09	59,076	17.68%	11.00%	6.07%	4.98%	4.13%	5.10%	5.04%	5.30%	5.17%	4.75%
391.00		\$254,871.37	\$0.00	\$0.00	0	0.00%	10.03%	7.46%	4.81%	4.11%	3.52%	4.39%	4.38%	4.72%	4.64%
391.00		\$1,245,212.08	\$368.70	\$0.00	369	0.03%	0.02%	3.24%	2.92%	2.40%	2.23%	2.07%	2.63%	2.68%	3.10%
391.00		\$734,208.51	\$0.00	\$0.00	0	0.00%	0.02%	0.02%	2.31%	2.14%	1.85%	1.76%	1.66%	2.13%	2.17%
391.00 391.00		\$0.00 \$2,001,337.05	\$0.00 \$0.00	\$0.00 \$0.00	0	NA 0.00%	0.00% 0.00%	0.02% 0.00%	0.02% 0.01%	2.31% 0.01%	2.14% 1.30%	1.85% 1.25%	1.76% 1.14%	1.66% 1.11%	2.13% 1.08%
391.00		\$1,173,402.35	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.01%	0.01%	0.01%	1.25%	1.00%	0.93%	0.91%
391.00		\$1,312,082.23	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	0.84%	0.82%	0.77%
391.00		\$2,272,964.29	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.64%	0.62%
391.00		\$2,901,850.91	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.49%
391.00		\$6,186,249.60	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
391.00 391.00		\$4,468,566.19 \$4,562,405.68	\$0.00 \$0.00	\$0.00 \$0.00	0	0.00%	0.00% 0.00%	0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00%
391.00		\$1,828,152.17	\$0.00	\$0.00	0	0.00% 0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%
391.00		\$223,924.49	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
392.00		\$755,362.00	\$232,263.22	\$15,925.71	216,338	28.64%									
392.00 392.00		\$1,599,274.00 \$1,291,946.00	\$374,660.51 \$361,153.92	\$28,759.87 \$23,660.71	345,901 337,493	21.63%	23.88%	24.679/							
392.00		\$1,134,420.00	\$430,488.78	\$24,389.84	406,099	26.12% 35.80%	23.64% 30.65%	24.67% 27.06%	27.31%						
392.00		\$2,188,647.00	\$637,442.00	\$47,807.82	589,634	26.94%	29.96%	28.89%	27.02%	27.20%					
392.00		\$1,625,490.85	\$480,682.28	\$40,121.73	440,561	27.10%	27.01%	29.02%	28.42%	27.04%	27.18%				
392.00		\$2,258,862.64	\$809,089.91	\$80,505.73	728,584	32.25%	30.10%	28.96%	30.04%	29.44%	28.20%	28.23%			
392.00		\$1,598,470.53	\$462,727.11	\$45,396.27	417,331	26.11%	29.71%	28.94%	28.37%	29.32%	28.91%	27.92%	27.96%		
392.00		\$2,565,039.82	\$751,439.17	\$55,938.24	695,501	27.11%	26.73%	28.67%	28.36%	28.05%	28.83%	28.55%	27.77%	27.82%	27 220/
392.00 392.00		\$4,025,915.81 \$2,466,149.68	\$1,140,899.37 \$659,135.80	\$133,458.18 \$78,440.06	1,007,441 580,696	25.02% 23.55%	25.84% 24.46%	25.89% 25.21%	27.27% 25.35%	27.24% 26.56%	25.84% 26.62%	27.83% 26.66%	27.70% 27.24%	27.17% 27.16%	27.23% 26.74%
392.00		\$4,475,752.06	\$1,196,035.50	\$124,911.42	1,071,124	23.93%	23.79%	24.25%	24.79%	24.93%	25.88%	25.99%	26.08%	26.58%	26.55%
392.00		\$2,682,388.28	\$523,449.90	\$58,216.47	465,233	17.34%	21.46%	22.00%	22.89%	23.56%	23.79%	24.74%	24.92%	25.10%	25.59%
392.00		\$3,291,284.53	\$766,420.50	\$102,011.21	664,409	20.19%	18.91%	21.06%	21.54%	22.36%	22.99%	23.23%	24.10%	24.29%	24.51%
392.00		\$3,183,054.09	\$751,972.66	\$81,895.27	670,077	21.05%	20.61%	19.65%	21.06%	21.44%	22.16%	22.72%	22.94%	23.73%	23.93%
392.00		\$1,093,851.89	\$334,375.00	\$82,268.27	252,107	23.05%	21.56%	20.96%	20.02%	21.21%	21.54%	22.20%	22.73%	22.95%	23.71%
392.00 392.00		\$5,327,200.62 \$4,890,356.65	\$1,441,426.60 \$1,647,683.32	\$34,675.75 \$144,497.29	1,406,751 1,503,186	26.41% 30.74%	25.83% 28.48%	24.25% 27.95%	23.21% 26.44%	22.20% 25.28%	22.59% 24.24%	22.69% 24.19%	23.05% 24.13%	23.40% 24.24%	23.55% 24.46%
392.00		\$7,620,651.09	\$1,992,690.05	\$60,678.82	1,932,011	25.35%	27.46%	27.14%	26.91%	26.06%	25.30%	24.54%	24.46%	24.39%	24.46%
392.00		\$10,524,385.21	\$3,047,060.08	\$49,492.50	2,997,568	28.48%	27.17%	27.93%	27.64%	27.47%	26.84%	26.23%	25.62%	25.44%	25.34%
392.00		\$8,828,423.10	\$2,315,610.57	(\$158,814.22)	2,474,425	28.03%	28.27%	27.45%	27.95%	27.73%	27.60%	27.10%	26.59%	26.07%	25.88%
392.00		\$4,884,911.00	\$0.00	\$0.00	0	0.00%	18.04%	22.58%	23.24%	24.24%	24.51%	24.48%	24.24%	23.97%	23.63%
392.00		\$0.00	\$0.00	\$0.00	0	NA 10.170/	0.00%	18.04%	22.58%	23.24%	24.24%	24.51%	24.48%	24.24%	23.97%
392.00 392.00		\$2,747,947.37 \$6,612,455.40	\$1,449,714.81 \$445,509.49	\$117,705.65 \$22,082.49	1,332,009 423,427	48.47% 6.40%	48.47% 18.75%	17.45% 18.75%	23.12% 12.32%	25.21% 18.33%	25.24% 21.51%	25.92% 22.22%	25.98% 23.12%	25.91% 23.46%	25.60% 23.46%
392.00		\$55,513.22	\$60,219.74	\$0.00	60,220	108.48%	7.25%	19.28%	19.28%	12.70%	18.55%	21.65%	22.34%	23.46%	23.46%
392.00		\$5,546.70	\$467,017.72	(\$91,405.57)	558,423	10067.67%	1013.17%	15.62%	25.20%	25.20%	16.59%	20.96%	23.31%	23.69%	24.43%
392.00	2006	\$447,218.10	\$3,174,297.34	\$84,295.87	3,090,001	690.94%	805.81%	729.65%	58.03%	55.37%	55.37%	37.04%	33.66%	32.06%	30.84%
392.00		\$6,471,651.26	\$530,796.27	\$34,523.74	496,273	7.67%	51.83%	59.86%	60.24%	34.05%	36.48%	36.48%	28.08%	28.07%	28.17%
392.00		\$19,732,640.61	\$0.00	\$0.00	0	0.00%	1.89%	13.46%	15.55%	15.74%	13.89%	16.52%	16.52%	14.55%	16.94%
392.00 392.00		\$14,332,628.61 \$6,473,170.34	\$0.00 \$0.00	\$0.00 \$0.00	0	0.00% 0.00%	0.00% 0.00%	1.22% 0.00%	8.75% 1.06%	10.11% 7.56%	10.24% 8.73%	9.71% 8.85%	11.82% 8.55%	11.82% 10.48%	10.78% 10.48%
393.00		\$12,866.00	\$7,100.00	\$0.00	7,100	55.18%	=								
393.00		\$14,486.00	\$9,110.64	\$0.00	9,111	62.89%	59.27%	E0 400'							
393.00 393.00		\$703.00 \$1,121.00	\$125.50 \$9.33	\$12.89 \$0.50	113 9	16.02% 0.79%	60.72% 6.66%	58.18% 56.60%	55.98%						
393.00		\$13,320.00	\$2,830.00	\$209.37	2,621	19.67%	18.21%	18.11%	40.00%	44.60%					

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
393.00	1984	\$2,520.84	\$128.41	\$12.28	116	4.61%	17.28%	16.19%	16.18%	37.23%	42.36%				
393.00	1985	\$4,235.50	\$350.00	\$29.38	321	7.57%	6.46%	15.23%	14.47%	14.51%	33.77%	39.37%			
393.00	1986	\$471.47	\$68.00	\$0.26	68	14.37%	8.25%	6.98%	15.21%	14.46%	14.51%	33.53%	39.13%	00.050/	
393.00 393.00	1987 1988	\$0.00 \$29,621.32	\$0.00 \$0.00	\$4,365.93 \$0.00	(4,366) 0	NA 0.00%	-911.66% -14.74%	-84.50% -14.28%	-53.42% -11.59%	-6.04% -10.48%	-5.69% -14.74%	-5.00% -2.40%	21.68% -2.15%	30.35% 12.02%	19.02%
393.00	1989	\$140.52	\$75,445.00	\$0.00	75,445	53689.87%	253.50%	238.83%	235.33%	207.34%	193.52%	147.49%	144.30%	142.57%	125.24%
393.00	1990	\$29,317.92	\$0.00	\$0.00	0	0.00%	256.11%	127.70%	120.31%	119.47%	112.04%	107.96%	93.19%	91.91%	91.25%
393.00	1991	\$154.42	\$0.00	\$0.00	0	0.00%	0.00%	254.77%	127.37%	120.00%	119.16%	111.77%	107.71%	93.01%	91.73%
393.00	1992	\$1,813.92	\$2,400.00	\$276.58	2,123	117.06%	107.88%	6.79%	246.82%	127.06%	119.91%	119.10%	111.92%	107.95%	93.54%
393.00 393.00	1993 1994	\$15,315.91 \$334.60	\$0.00 \$0.00	\$0.00 \$0.00	0	0.00% 0.00%	12.40% 0.00%	12.29% 12.16%	4.56% 12.05%	165.95% 4.52%	101.58% 164.77%	95.86% 101.13%	95.36% 95.44%	90.77% 94.95%	88.17% 90.40%
393.00	1994	\$6,178.40	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	8.98%	8.92%	4.00%	145.65%	93.59%	88.33%	90.40% 87.91%
393.00	1996	\$4,627.86	\$9,806.34	\$576.58	9,230	199.44%	85.41%	82.85%	34.89%	40.16%	39.94%	19.66%	149.95%	99.19%	94.20%
393.00	1997	\$54,364.46	\$0.00	\$0.00	0	0.00%	15.65%	14.16%	14.09%	11.42%	13.74%	13.71%	10.13%	77.33%	61.18%
393.00	1998	\$105,934.11	\$244.36	\$0.00	244	0.23%	0.15%	5.74%	5.54%	5.53%	5.07%	6.15%	6.15%	5.32%	39.89%
393.00 393.00	1999 2000	\$23,996.73 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0 0	0.00%	0.19%	0.13% 0.19%	5.01% 0.13%	4.86% 5.01%	4.85% 4.86%	4.50% 4.85%	5.46% 4.50%	5.45%	4.79%
393.00	2000	\$40,667.56	\$0.00	\$0.00	0	NA 0.00%	0.00% 0.00%	0.19%	0.13%	0.11%	4.86%	4.85%	4.50%	5.46% 3.77%	5.45% 4.58%
393.00	2002	\$370,100.00	\$0.00	\$0.00	ő	0.00%	0.00%	0.00%	0.00%	0.05%	0.04%	1.58%	1.56%	1.56%	1.52%
393.00	2003	\$6,441.22	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.04%	1.56%	1.55%	1.55%
393.00	2004	\$197,394.28	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.03%	1.18%	1.17%
393.00	2005	\$165,590.90	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.03%	0.98%
393.00 393.00	2006 2007	\$30,777.49 \$91,062.50	\$0.00 \$0.00	\$0.00 \$0.00	0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.03% 0.00%	0.02% 0.02%
393.00	2008	\$89,924.06	\$0.00	\$0.00	Ö	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.00	2009	\$189,953.30	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.00	2010	\$298,097.31	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.00		\$18,454.00	\$1,751.00	\$0.00	1,751	9.49%									
394.00	1980	\$42,622.00	\$8,740.00	\$18.12	8,722	20.46%	17.15%	47.000/							
394.00 394.00	1981 1982	\$1,131.00 \$25,581.00	\$105.00 \$15,051.08	\$0.00 \$16.31	105 15,035	9.28% 58.77%	20.17% 56.68%	17.00% 34.42%	29.18%						
394.00		\$8,728.00	\$865.00	\$59.00	806	9.23%	46.17%	44.99%	31.60%	27.37%					
394.00	1984	\$11,106.14	\$220.00	\$0.00	220	1.98%	5.17%	35.36%	34.73%	27.91%	24.75%				
394.00	1985	\$8,937.03	\$3,403.00	\$273.36	3,130	35.02%	16.71%	14.44%	35.31%	34.78%	28.56%	25.54%			
394.00	1986	\$3,093.70	\$3.00	\$0.00	3	0.10%	26.04%	14.49%	13.05%	33.41%	32.95%	27.69%	24.88%	0.4.0004	
394.00 394.00	1987 1988	\$3,128.40 \$10,530.03	\$5.00 \$0.00	\$0.00 \$0.00	5 0	0.16% 0.00%	0.13% 0.04%	20.70% 0.05%	12.78% 12.21%	11.90% 9.13%	31.69% 0.04%	31.28% 27.00%	26.86% 26.72%	24.25% 24.40%	22.34%
394.00	1989	\$12,182.35	\$12,577.00	\$3,871.89	8,705	71.46%	38.33%	33.71%	30.11%	31.27%	24.63%	22.30%	33.50%	33.18%	28.91%
394.00	1990	\$0.00	\$100.00	\$0.00	100	NA	72.28%	38.77%	34.09%	30.46%	31.53%	24.83%	22.47%	33.62%	33.30%
394.00	1991	\$2,163.64	\$200.00	\$0.00	200	9.24%	13.87%	62.77%	36.20%	32.17%	28.98%	30.33%	24.17%	22.00%	33.01%
394.00	1992	\$3,125.88	\$0.00	\$0.00	0	0.00%	3.78%	5.67%	51.54%	32.16%	28.94%	26.34%	28.13%	22.78%	20.90%
394.00 394.00	1993 1994	\$610.03 \$1,686.80	\$586.57 \$0.00	\$0.00 \$0.00	587 0	96.15% 0.00%	15.70% 25.54%	13.33% 10.82%	15.03% 10.37%	53.05% 11.69%	33.52% 48.52%	30.23% 31.66%	27.56% 28.71%	29.08% 26.29%	23.60% 28.00%
394.00	1995	\$407.22	\$0.00	\$13,112.89	(13,113)	-3220.10%	-626.21%	-463.24%	-214.86%	-154.20%	-152.95%	-17.45%	-11.47%	-10.39%	-9.51%
394.00	1996	\$0.00	\$4,382.86	\$2,145.60	2,237	NA	-2670.70%	-519.37%	-380.51%	-176.49%	-126.21%	-124.96%	-6.36%	-4.18%	-3.78%
394.00	1997	\$23,425.07	\$0.00	\$0.00	0	0.00%	9.55%	-45.63%	-42.62%	-39.38%	-35.17%	-32.11%	-31.79%	-2.94%	-2.37%
394.00	1998	\$4,852.42	\$0.00	\$0.00	0	0.00%	0.00%	7.91%	-37.91%	-35.81%	-33.21%	-30.17%	-27.82%	-27.54%	-2.65%
394.00 394.00	1999 2000	\$5,678.23 \$3,109.33	\$0.00 \$0.00	\$0.00 \$0.00	0 0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	6.59% 0.00%	-31.65% 6.04%	-30.17% -29.02%	-28.07% -27.77%	-25.86% -25.87%	-24.05% -23.99%	-23.81% -22.39%
394.00	2001	\$58,532.55	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	2.34%	-11.33%	-11.13%	-10.47%	-10.14%
394.00	2002	\$27,002.17	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.82%	-8.84%	-8.72%	-8.21%
394.00	2003	\$21,122.78	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.56%	-7.55%	-7.46%
394.00	2004	\$86,536.57	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.97%	-4.71%
394.00 394.00	2005 2006	\$0.00 \$61,035.50	\$0.00 \$0.00	\$0.00 \$0.00	0 0	NA 0.00%	0.00% 0.00%	0.97% 0.00%							
394.00	2007	\$1,655.30	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.00	2008	\$40,521.53	\$0.00	\$0.00	Ö	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.00	2009	\$82,593.42	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.00	2010				0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.00	1979	\$6,089.00	\$2,211.72	\$0.00	2,212	36.32%									
395.00	1980	\$2,254,683.00	\$59,831.48	\$0.00	59,831	2.65%	2.74%								
395.00	1981	\$26,277.00	\$11,500.00	\$0.00	11,500	43.76%	3.13%	3.22%							
395.00	1982 1983	\$32,880.00 \$41,556.40	\$3,721.97	\$0.00 \$0.42	3,722	11.32%	25.73%	3.24%	3.33%	2.070/					
395.00 395.00	1983	\$41,556.49 \$1,270.53	\$16.22 \$2,656.00	\$0.42 \$0.00	16 2,656	0.04% 209.05%	5.02% 6.24%	15.13% 8.45%	3.19% 17.55%	3.27% 3.30%	3.38%				
395.00		\$3,275,319.22	\$252,039.88	\$33.76	252,006	7.69%	7.77%	7.68%	7.71%	7.99%	5.85%	5.89%			

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
395.00	1986	\$37,155.24	\$4,340.95	\$1.80	4,339	11.68%	7.74%	7.82%	7.72%	7.75%	8.03%	5.89%	5.93%		
395.00	1987	\$6,079.64	\$0.00	\$0.00	0	0.00%	10.04%	7.72%	7.80%	7.71%	7.74%	8.02%	5.89%	5.92%	
395.00		\$78,096.21	\$0.00	\$0.00	0	0.00%	0.00%	3.58%	7.55%	7.62%	0.00%	7.57%	7.84%	5.81%	5.84%
395.00		\$12,484.77	\$2,175.17	\$4,780.43	(2,605)	-20.87%	-2.88%	-2.70%	1.30%	7.44%	7.52%	7.43%	7.46%	7.74%	5.75%
395.00 395.00		\$20,058.91 \$9,213.38	\$0.93 \$10,612.00	\$0.00 \$0.00	1 10,612	0.00% 115.18%	-8.00% 36.26%	-2.35% 19.18%	-2.23% 6.68%	1.13% 6.36%	7.40% 7.57%	7.47% 7.69%	7.39% 7.76%	7.42% 7.67%	7.69% 7.70%
395.00		\$6,164.83	\$77,434.00	\$1,685.19	75,749	1228.73%	561.58%	243.70%	174.78%	66.46%	63.40%	52.05%	9.87%	9.95%	9.83%
395.00		\$11,427.79	\$0.00	\$10,905.14	(10,905)	-95.43%	368.58%	281.49%	161.01%	122.75%	53.00%	50.76%	42.72%	9.53%	9.60%
395.00		\$19,354.49	\$0.00	\$91,064.61	(91,065)	-470.51%	-331.26%	-70.97%	-33.81%	-23.57%	-23.14%	-11.62%	-11.18%	-6.94%	6.85%
395.00		\$15,524.87	\$0.00	(\$103,654.47)	103,654	667.67%	36.10%	3.64%	147.57%	142.73%	107.71%	90.67%	49.58%	47.89%	41.65%
395.00 395.00		\$17,935.48 \$30,696.62	\$42,699.77 \$0.00	\$384.81 \$0.00	42,315 0	235.93% 0.00%	436.25% 87.01%	103.96% 227.52%	68.49% 65.75%	170.08% 46.35%	163.73% 118.44%	130.78% 118.17%	113.90% 99.99%	67.15% 89.43%	65.07% 57.82%
395.00		\$12,229,314.19	\$0.00	\$0.00	0	0.00%	0.00%	0.34%	1.19%	0.45%	0.36%	0.97%	1.06%	1.05%	1.03%
395.00		\$2,514,834.00	\$110,677.06	\$0.00	110,677	4.40%	0.75%	0.75%	1.03%	1.73%	1.12%	1.04%	1.55%	1.62%	1.62%
395.00		\$0.00	\$72,328.39	\$0.00	72,328	NA	7.28%	1.24%	1.24%	1.52%	2.22%	1.60%	1.53%	2.04%	2.11%
395.00		\$5,512,251.68	\$0.00	\$0.00	0	0.00%	1.31%	2.28%	0.90%	0.90%	1.11%	1.62%	1.17%	1.12%	1.49%
395.00 395.00	2002 2003	\$3,015,319.46 \$1,649,821.44	\$0.00 \$0.00	\$313.46 \$0.00	(313)	-0.01% 0.00%	0.00% -0.01%	0.84% 0.00%	1.65% 0.71%	0.79% 1.44%	0.78% 0.73%	0.96% 0.73%	1.41% 0.90%	1.02% 1.32%	0.97% 0.95%
395.00		\$1,394,537.14	\$0.00	\$0.00	0	0.00%	0.00%	-0.01%	0.00%	0.62%	1.30%	0.69%	0.69%	0.85%	1.25%
395.00		\$1,494,724.40	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.55%	1.17%	0.66%	0.66%	0.81%
395.00		\$1,976,259.09	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.48%	1.04%	0.61%	0.61%
395.00		\$3,863,449.26	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.38%	0.85%	0.54%
395.00 395.00		\$1,995,623.02 \$526,600.93	\$0.00 \$0.00	\$0.00 \$0.00	0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.34% 0.00%	0.78% 0.34%
395.00		\$1,644,244.75	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
396.00		\$24,898.00	\$13,793.92	\$282.34	13,512	54.27%									
396.00		\$0.00	\$0.00	\$40.47	(40)	NA	54.11%								
396.00 396.00		\$0.00 \$5,114.00	\$0.00 \$0.00	\$0.00 \$0.00	0	NA 0.00%	NA 0.00%	54.11% -0.79%	44.89%						
396.00		\$34,107.00	\$17,200.00	\$1,447.96	15,752	46.18%	40.16%	40.16%	40.06%	45.58%					
396.00		\$42,064.96	\$9,500.00	\$842.83	8,657	20.58%	32.04%	30.03%	30.03%	29.98%	35.67%				
396.00	1985	\$11,406.53	\$4,500.00	\$377.70	4,122	36.14%	23.90%	32.58%	30.78%	30.78%	30.74%	35.72%			
396.00		\$16,414.38	\$4,904.19	\$504.52	4,400	26.80%	30.63%	24.58%	31.67%	30.18%	30.18%	30.15%	34.63%		
396.00		\$807.89	\$2,950.10	\$1,400.00	1,550	191.87%	34.55%	35.18%	26.49%	32.90%	31.37%	31.37%	31.33% 18.44%	35.57% 18.41%	22.64%
396.00 396.00		\$76,604.20 \$124,097.97	\$0.00 \$5,230.74	\$95.08 \$318.34	(95) 4,912	-0.12% 3.96%	1.88% 2.40%	6.24% 3.16%	9.48% 4.94%	12.65% 6.49%	1.88% 8.68%	18.44% 12.86%	12.65%	12.65%	12.64%
396.00	1990	\$0.00	\$159,277.84	\$253.04	159,025	NA	132.10%	81.63%	82.08%	77.91%	75.84%	67.27%	64.92%	63.85%	63.85%
396.00	1991	\$41,967.79	\$13,700.00	\$1,369.49	12,331	29.38%	408.30%	106.14%	72.60%	72.99%	70.08%	68.65%	62.20%	60.62%	59.75%
396.00		\$15,083.98	\$10,000.00	\$1,104.55	8,895	58.97%	37.20%	315.94%	102.22%	71.80%	72.18%	69.47%	68.14%	62.05%	60.56%
396.00	1993 1994	\$3,479.83	\$2,221.84	\$0.00	2,222	63.85%	59.89%	38.74%	301.45%	101.49%	71.69%	72.06%	69.40%	68.09%	62.07%
396.00 396.00	1994	\$121,692.60 \$99,550.18	\$0.00 \$4,697.86	\$0.00 \$0.00	0 4,698	0.00% 4.72%	1.78% 2.12%	7.93% 3.08%	12.87% 6.59%	100.14% 9.99%	61.17% 66.43%	48.91% 47.33%	49.21% 39.79%	48.29% 40.05%	47.96% 39.61%
396.00		\$400,698.93	\$28,833.23	\$993.73	27,840	6.95%	6.50%	5.23%	5.56%	6.82%	8.20%	31.50%	27.27%	24.89%	25.04%
396.00	1997	\$26,126.03	\$0.00	\$0.00	0	0.00%	6.52%	6.18%	5.02%	5.33%	6.55%	7.90%	30.34%	26.41%	24.18%
396.00		\$377,625.15	\$0.00	\$0.00	0	0.00%	0.00%	3.46%	3.60%	3.17%	3.38%	4.18%	5.15%	19.79%	18.17%
396.00		\$201,177.85	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	2.77%	2.94%	2.65%	2.83%	3.51%	4.35%	16.70%
396.00 396.00		\$32,066.03 \$602,906.76	\$0.00 \$0.00	\$0.00 \$0.00	0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	2.68% 0.00%	2.86% 1.70%	2.58% 1.87%	2.75% 1.75%	3.42% 1.86%	4.24% 2.32%
396.00		\$145,373.56	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.56%	1.73%	1.62%	1.73%
396.00		\$245,203.18	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.37%	1.53%	1.44%
396.00		\$168,932.32	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.27%	1.41%
396.00		\$196,331.54	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.16%
396.00 396.00		\$94,313.58 \$124,420.48	\$0.00 \$0.00	\$0.00 \$0.00	0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
396.00		\$242,726.29	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
396.00		\$444,886.63	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
396.00	2010	\$1,196,001.52	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397.00		\$104,762.00	\$44,980.96	\$2,832.50	42,148	40.23%									
397.00		\$91,269.00	\$36,800.70	\$7,758.19	29,043	31.82%	36.32%	40.040:							
397.00		\$306,783.00	\$32,399.58	\$11,360.00 \$6.539.57	21,040	6.86%	12.58%	18.34%	15 040/						
397.00 397.00		\$264,213.00 \$263,243.00	\$36,550.11 \$57,669.20	\$6,528.57 \$8,950.93	30,022 48,718	11.36% 18.51%	8.94% 14.93%	12.10% 11.96%	15.94% 13.92%	16.59%					
397.00		\$1,194,221.74	\$2,498.86	\$95,743.93	(93,245)	-7.81%	-3.06%	-0.84%	0.32%	1.68%	3.49%				
397.00	1985	\$326,591.87	\$101,853.45	\$30,832.33	71,021	21.75%	-1.46%	1.49%	2.76%	3.29%	4.36%	5.83%			
397.00	1986	\$2,339.00	\$6,904.30	\$30,717.90	(23,814)	-1018.11%	14.35%	-3.02%	0.15%	1.59%	2.28%	3.38%	4.89%		

Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
397.00	1987	\$246,937.14	\$11,356.28	\$227,706.16	(216,350)	-87.61%	-96.34%	-29.37%	-14.82%	-10.51%	-7.99%	-6.24%	-4.95%	-3.26%	
397.00		\$208,137.04	\$258,924.97	\$105,426.98	153,498	73.75%	-13.81%	-18.95%	-2.00%	-5.50%	-13.81%	-1.20%	-0.32%	0.69%	2.06%
397.00		\$501,480.70	\$118,457.66	\$38,528.05	79,930	15.94%	32.89%	1.79%	-0.70%	5.00%	-1.17%	0.72%	1.66%	2.14%	2.93%
397.00	1990	\$545,957.36	\$8,537.61	\$33,677.05	(25,139)	-4.60%	5.23%	16.59%	-0.54%	-2.12%	2.14%	-1.79%	-0.16%	0.69%	1.18%
397.00		\$635,073.77	\$92,153.80	\$147,033.04	(54,879)	-8.64%	-6.78%	-0.01%	8.11%	-2.94%	-4.05%	-0.64%	-2.98%	-1.54%	-0.72%
397.00		\$1,689,566.64	\$143,744.53	\$57,789.12	85,955	5.09%	1.34%	0.21%	2.55%	6.69%	0.60%	-0.02%	1.69%	-0.43%	0.46%
397.00		\$7,959,626.72	\$65,952.14	\$491,708.31	(425,756)	-5.35%	-3.52%	-3.84%	-3.88%	-3.00%	-1.62%	-3.42%	-3.62%	-2.93%	-3.37%
397.00 397.00		\$3,228,188.48	\$74,362.66	(\$478,538.15)	552,901	17.13%	1.14%	1.65%	1.17%	0.95%	1.46%	2.48%	1.00%	0.84%	1.29%
397.00		\$3,952,154.89 \$2,024,288.00	\$54,942.86 \$115,735.43	\$114,885.49 \$159,882.21	(59,943) (44,147)	-1.52% -2.18%	6.87% -1.74%	0.44% 4.88%	0.91% 0.13%	0.56% 0.58%	0.41% 0.28%	0.83% 0.14%	1.64% 0.53%	0.48% 1.27%	0.35% 0.22%
397.00		\$2,956,791.62	\$185.00	\$333,004.08	(332,819)	-11.26%	-7.57%	-4.89%	0.95%	-1.54%	-1.03%	-1.24%	-1.32%	-0.95%	-0.30%
397.00		\$892,258.70	\$3,220.00	\$27,027.71	(23,808)	-2.67%	-9.27%	-6.82%	-4.69%	0.71%	-1.59%	-1.09%	-1.30%	-1.37%	-1.02%
397.00		\$1,474,760.71	(\$3,642.58)	\$275,311.33	(278,954)	-18.92%	-12.79%	-11.94%	-9.25%	-6.55%	-1.29%	-2.72%	-2.18%	-2.34%	-2.39%
397.00		\$17,895.83	\$0.00	\$0.00	O O	0.00%	-18.69%	-12.69%	-11.90%	-9.23%	-6.54%	-1.28%	-2.72%	-2.18%	-2.34%
397.00		\$20,606.82	\$0.00	\$0.00	0	0.00%	0.00%	-18.43%	-12.59%	-11.85%	-9.20%	-6.52%	-1.28%	-2.72%	-2.17%
397.00		\$1,530,468.90	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-9.16%	-7.69%	-9.22%	-7.62%	-5.75%	-1.16%	-2.55%
397.00		\$1,825,935.64	\$0.00	\$669.05	(669)	-0.04%	-0.02%	-0.02%	-0.02%	-5.74%	-5.27%	-7.30%	-6.33%	-5.04%	-1.05%
397.00		\$610,640.37	(\$222,758.13)	\$0.00	(222,758)	-36.48%	-9.17%	-5.63%	-5.60%	-5.58%	-9.17%	-8.26%	-9.21%	-7.95%	-6.29%
397.00 397.00		\$110,520.18	\$0.00	\$11,298.09 \$4,244.06	(11,298) 3,071	-10.22% 0.68%	-32.46% -1.47%	-9.22% -19.74%	-5.76%	-5.73%	-5.70% -5.09%	-9.19% -5.07%	-8.29% -8.45%	-9.22% -7.71%	-7.98% 9.77%
397.00		\$448,783.65 \$370,284.02	\$7,315.05 \$0.00	\$12,984.46	(12,984)	-3.51%	-1.47%	-19.74%	-7.73% -15.84%	-5.12% -7.27%	-5.09%	-4.98%	-4.96%	-8.17%	-8.77% -7.50%
397.00		\$3,175,547.91	\$0.00	\$2,636.53	(2,637)	-0.08%	-0.44%	-0.31%	-0.58%	-5.23%	-3.78%	-3.06%	-3.06%	-3.05%	-5.49%
397.00		\$288,675.01	\$0.00	\$122,628.30	(122,628)	-42.48%	-3.62%	-3.61%	-3.16%	-3.33%	-7.38%	-5.42%	-4.42%	-4.41%	-4.40%
397.00		\$5,329,537.00	\$0.00	\$68,579.09	(68,579)	-1.29%	-3.40%	-2.20%	-2.26%	-2.12%	-2.21%	-4.24%	-3.61%	-3.20%	-3.20%
398.00		\$8,504.00	\$0.00	(\$0.03)	0	0.00%									
398.00		\$3,188.00	\$143.00	\$0.00	143	4.49%	1.22%	4.500/							
398.00 398.00		\$357.00 \$3,753.00	\$45.00 \$10,007.70	\$0.00 \$3,733.32	45	12.61%	5.30% 153.76%	1.56% 88.55%	40.000/						
398.00		\$609.00	\$10,007.70	(\$3,727.00)	6,274 3,846	167.18% 631.48%	232.01%	215.41%	40.90% 130.37%	62.81%					
398.00		\$3,082.20	\$144.68	\$24.06	121	3.91%	107.45%	137.57%	131.85%	94.90%	53.50%				
398.00		\$1,948.36	\$324.98	(\$0.23)	325	16.69%	8.86%	76.10%	112.49%	108.83%	83.12%	50.15%			
398.00		\$0.00	\$372.63	\$335.63	37	NA	18.59%	9.60%	76.75%	112.89%	109.21%	83.41%	50.33%		
398.00	1987	\$542.00	\$0.00	\$0.00	0	0.00%	6.83%	14.54%	8.66%	70.02%	106.73%	103.46%	80.05%	49.09%	
398.00		\$47,302.11	\$0.00	\$0.00	0	0.00%	0.00%	0.08%	0.73%	0.91%	0.00%	18.52%	18.49%	17.75%	15.57%
398.00		\$3,077.40	\$2,086.75	\$36,103.20	(34,016)	-1105.36%	-67.52%	-66.80%	-66.73%	-63.65%	-59.93%	-52.49%	-38.82%	-38.52%	-36.37%
398.00		\$4,914.71	\$0.00	\$41,134.98	(41,135)	-836.98%	-940.32%	-135.91%	-134.59%	-134.53%	-129.43%	-122.68%	-115.20%	-98.96%	-98.35%
398.00		\$2,872.67	\$91.00	\$16,546.28	(16,455)	-572.82%	-739.53%	-843.15%	-157.49%	-156.04%	-155.97%	-150.43%	-142.96%	-135.63%	-118.95%
398.00 398.00		\$1,783.04 \$133,376.76	\$374.00 \$1.78	\$40,889.93 \$18,852.05	(40,516) (18,850)	-2272.30% -14.13%	-1223.68% -43.92%	-1025.10% -54.93%	-1044.63% -81.82%	-220.39% -103.39%	-218.41% -78.09%	-218.35% -77.87%	-211.02% -77.85%	-200.91% -76.91%	-193.24% -75.66%
398.00		\$4,118.29	\$0.00	\$0.00	(18,830)	0.00%	-13.71%	-42.62%	-53.34%	-79.53%	-100.55%	-76.46%	-76.25%	-76.24%	-75.33%
398.00		\$4,715.83	\$80.00	\$62,345.41	(62,265)	-1320.35%	-704.83%	-57.04%	-84.47%	-94.02%	-118.08%	-137.70%	-105.48%	-105.20%	-105.18%
398.00		\$1,122.20	\$1,386.04	\$26,738.82	(25,353)	-2259.20%	-1500.82%	-880.03%	-74.28%	-101.29%	-110.44%	-133.79%	-152.96%	-117.37%	-117.06%
398.00		\$15,816.45	\$0.00	\$0.00	0	0.00%	-149.67%	-404.62%	-339.96%	-66.90%	-91.33%	-99.78%	-121.25%	-138.88%	-108.90%
398.00	1998	\$5,198.18	\$0.00	\$0.00	0	0.00%	0.00%	-114.53%	-326.29%	-282.90%	-64.78%	-88.48%	-96.71%	-117.63%	-134.80%
398.00		\$21,721.82	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-57.81%	-180.38%	-166.28%	-57.22%	-78.24%	-85.69%	-104.57%
398.00		\$1,314.52	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	-56.12%	-175.63%	-162.23%	-56.82%	-77.70%	-85.11%
398.00		\$17,134.39	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	-40.69%	-130.73%	-123.16%	-52.06%	-71.25%
398.00		\$12,565.14	\$0.00	\$0.00	(2,007)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-33.86%	-110.09%	-104.67%	-49.04%
398.00 398.00		\$9,155.83	\$0.00	\$2,006.94 \$0.00	(2,007)	-21.92% 0.00%	-9.24%	-5.17% -0.53%	-5.00% 0.51%	-3.24%	-2.99% -0.48%	-2.42% -0.48%	-32.56% -0.46%	-100.99% -6.25%	-96.51%
398.00		\$353,596.90 \$8,118.84	\$0.00 \$0.00	\$0.00	0	0.00%	-0.55% 0.00%	-0.53% -0.54%	-0.51% -0.52%	-0.51% -0.50%	-0.48% -0.50%	-0.48% -0.47%	-0.46% -0.47%	-6.25% -0.45%	-20.26% -6.14%
398.00		\$51,749.80	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-0.52%	-0.30%	-0.50%	-0.47%	-0.47%	-0.45%	-0.14%
398.00		\$16,693.38	\$0.00	\$6,103.63	(6,104)	-36.56%	-8.92%	-7.97%	-1.42%	-1.85%	-1.79%	-1.73%	-1.72%	-1.65%	-1.63%
398.00		\$43,281.31	\$0.00	\$0.00	(0,104)	0.00%	-10.18%	-5.46%	-5.09%	-1.29%	-1.68%	-1.64%	-1.58%	-1.58%	-1.52%
398.00		\$57,403.71	\$0.00	\$310.92	(311)	-0.54%	-0.31%	-5.46%	-3.79%	-3.62%	-1.21%	-1.56%	-1.52%	-1.48%	-1.47%
398.00		\$364,551.94	\$0.00	\$15,398.08	(15,398)	-4.22%	-3.72%	-3.38%	-4.53%	-4.09%	-4.03%	-2.44%	-2.63%	-2.60%	-2.55%

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			Gross	Cost of	Net	Net	2- yr Net	3- yr Net	4- yr Net	5- yr Net	6- yr Net	7- yr Net	8- yr Net	9- yr Net	10- yr Net
Acct	Year	Retirements	Salvage	Removal	Salvage	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %
366.00	2000	\$7,073.65	\$0.00	\$34.00	(34)	-0.48%	57.33%	13.04%	-37.72%	-4.81%	-4.70%	-5.71%	-5.68%	-5.88%	-5.14%
366.00	2001	\$28,532.24	\$0.00	\$0.00	0	0.00%	-0.10%	22.23%	5.92%	-19.28%	-4.44%	-4.36%	-5.33%	-5.33%	-5.55%
366.00	2002	\$18,584.95	\$528.97	\$1,053.56	(525)	-2.82%	-1.11%	-1.03%	15.09%	3.63%	-15.30%	-4.37%	-4.30%	-5.23%	-5.23%
366.00	2003	\$26,641.73	\$140.45	\$2,880.30	(2,740)	-10.28%	-7.22%	-4.43%	-4.08%	7.73%	-0.18%	-14.01%	-4.74%	-4.66%	-5.51%
366.00	2004	\$44,799.03	\$3,917.55	\$28,622.04	(24,704)	-55.15%	-38.42%	-31.07%	-23.59%	-22.29%	-12.88%	-17.48%	-26.43%	-9.63%	-9.29%
366.00	2005	\$21,310.07	\$1,971.70	\$460.94	1,511	7.09%	-35.08%	-27.96%	-23.76%	-18.92%	-18.03%	-10.19%	-14.28%	-22.22%	-8.89%
366.00 366.00	2006 2007	(\$141,043.81) \$20,442.99	\$5,653.62 \$3,075.85	\$47.81 \$3,206.22	5,606 (130)	-3.97% -0.64%	-5.94% -4.54%	23.47% -7.04%	42.09% 32.52%	70.19% 73.46%	1773.48% 226.47%	-354.13% -108.90%	-62.05% -79.79%	-78.79% -28.43%	-112.04% -41.62%
366.00	2007	\$17,198.05	\$737.99	\$1,412.59	(675)	-3.92%	-2.14%	-4.64%	-7.69%	49.32%	198.39%	-273.00%	-59.39%	-49.82%	-20.70%
366.00	2009	\$32,343.58	\$1,929.52	\$1,389.39	540	1.67%	-0.27%	-0.38%	-7.52%	-13.77%	360.66%	-94.93%	-52.43%	-30.69%	-27.87%
366.00	2010	\$16,406.34	\$95.74	\$4,612.78	(4,517)	-27.53%	-8.16%	-7.05%	-5.54%	-1.51%	-7.00%	-195.26%	-65.91%	-45.22%	-30.08%
					, ,										
		<b>*</b>	<b>*</b>	<b>A</b> 04 000 00		4.000/									
367.00 367.00	1979 1980	\$139,748.00	\$27,690.43	\$21,969.86	5,721	4.09%	4.700/								
367.00	1981	\$175,435.00 \$241,973.00	\$47,215.49 \$50,203.31	\$38,056.54 \$37,815.31	9,159 12,388	5.22% 5.12%	4.72% 5.16%	4.89%							
367.00	1982	\$217,209.00	\$41,482.61	\$48,108.44	(6,626)	-3.05%	1.25%	2.35%	2.67%						
367.00	1983	\$272,100.00	\$41,042.36	\$50,180.19	(9,138)	-3.36%	-3.22%	-0.46%	0.64%	1.10%					
367.00	1984	\$302,521.66	\$46,166.95	\$50,382.59	(4,216)	-1.39%	-2.32%	-2.52%	-0.73%	0.13%	0.54%				
367.00	1985	\$629,729.73	\$85,912.43	\$91,692.28	(5,780)	-0.92%	-1.07%	-1.59%	-1.81%	-0.80%	-0.23%	0.08%			
367.00	1986	\$828,772.40	\$76,153.11	\$134,934.81	(58,782)	-7.09%	-4.43%	-3.91%	-3.83%	-3.76%	-2.90%	-2.36%	-2.04%		
367.00	1987	\$1,391,895.80	\$111,020.05	\$314,115.02	(203,095)	-14.59%	-11.79%	-9.39%	-8.62%	-8.20%	-7.90%	-7.09%	-6.55%	-6.20%	F 000/
367.00 367.00	1988 1989	\$1,777,887.11 \$2,327,650.42	\$229,805.99 \$251,384.78	\$327,372.56 \$334,208.54	(97,567) (82,824)	-5.49% -3.56%	-9.49% -4.39%	-8.99% -6.98%	-7.89% -6.99%	-7.49% -6.44%	-9.49% -6.23%	-7.11% -6.13%	-6.58% -6.04%	-6.23% -5.70%	-5.99% -5.47%
367.00	1990	\$1,689,183.31	\$314,843.06	\$180,887.23	133,956	7.93%	1.27%	-0.80%	-3.47%	-3.85%	-3.63%	-3.56%	-3.55%	-3.54%	-3.47 %
367.00	1991	\$2,264,659.72	\$252,597.35	\$179,370.02	73,227	3.23%	5.24%	1.98%	0.33%	-1.87%	-2.29%	-2.21%	-2.19%	-2.21%	-2.23%
367.00	1992	\$2,455,690.16	\$245,208.19	\$177,452.10	67,756	2.76%	2.99%	4.29%	2.20%	0.90%	-0.91%	-1.31%	-1.30%	-1.30%	-1.34%
367.00	1993	\$2,045,322.96	\$306,975.15	\$199,647.34	107,328	5.25%	3.89%	3.67%	4.52%	2.78%	1.61%	-0.01%	-0.41%	-0.43%	-0.45%
367.00	1994	\$1,844,208.25	\$261,433.97	\$263,641.98	(2,208)	-0.12%	2.70%	2.72%	2.86%	3.69%	2.35%	1.39%	-0.02%	-0.37%	-0.39%
367.00	1995	\$1,181,649.16	\$251,447.07	\$168,841.23	82,606	6.99%	2.66%	3.70%	3.39%	3.36%	4.03%	2.75%	1.81%	0.47%	0.11%
367.00 367.00	1996 1997	\$0.00 \$275,418.09	\$316,635.56 \$98,564.57	\$374,937.76 \$169,735.45	(58,302) (71,171)	NA -25.84%	2.06% -47.01%	0.73% -3.22%	2.55% -1.49%	2.62% 1.09%	2.76% 1.62%	3.52% 1.98%	2.33% 2.83%	1.44% 1.78%	0.12% 0.96%
367.00	1998	\$337,270.10	\$407,177.69	\$243,721.33	163,456	-23.64 % 48.46%	15.06%	5.55%	6.50%	3.14%	3.90%	3.56%	3.49%	4.11%	2.87%
367.00	1999	\$676,863.10	\$125,653.07	(\$120,816.31)	246,469	36.41%	40.42%	26.27%	21.75%	14.69%	8.36%	7.36%	6.08%	5.50%	5.82%
367.00	2000	\$847,541.14	\$187.34	\$8,352.52	(8,165)	-0.96%	15.63%	21.58%	15.47%	12.74%	10.69%	6.83%	6.38%	5.46%	5.04%
367.00	2001	\$3,180,464.16	\$0.00	\$1,108.88	(1,109)	-0.03%	-0.23%	5.04%	7.95%	6.20%	5.10%	5.44%	4.21%	4.42%	4.10%
367.00	2002	\$1,667,054.72	\$210,780.18	(\$257,223.50)	468,004	28.07%	9.63%	8.05%	11.07%	12.95%	11.42%	10.58%	10.06%	8.19%	7.69%
367.00	2003	\$1,958,183.08	\$230,275.83	\$114,206.81	116,069	5.93%	16.11%	8.57%	7.51%	9.86%	11.36%	10.22%	9.56%	9.26%	7.82%
367.00	2004	\$3,228,684.59	\$166,707.96	(\$1,056,477.48)	1,223,185	37.88%	25.82%	26.37%	18.00%	16.52%	17.69%	18.56%	17.56%	17.08%	16.18%
367.00 367.00	2005 2006	\$2,847,737.48 \$3,620,128.78	\$208,607.65 \$627,407.60	\$301,102.87 \$253,225.23	(92,495) 374,182	-3.25% 10.34%	18.61% 4.36%	15.52% 15.52%	17.67% 13.91%	13.30% 15.68%	12.42% 12.65%	13.55% 11.99%	14.35% 12.90%	13.61% 13.56%	13.22% 12.97%
367.00	2006	\$2,489,714.81	\$176,892.16	\$261,828.19	(84,936)	-3.41%	4.36% 4.73%	2.20%	13.91%	10.86%	12.65%	10.55%	12.90%	10.92%	12.97%
367.00	2007	\$2,793,418.53	\$212,010.43	\$201,328.19	(15,299)	-0.55%	-1.90%	3.08%	1.54%	9.38%	8.98%	10.55%	9.12%	8.75%	9.55%
367.00	2009	\$2,325,233.62	\$215,597.38	\$342,625.11	(127,028)	-5.46%	-2.78%	-2.99%	1.31%	0.39%	7.38%	7.23%	8.89%	7.72%	7.42%
367.00	2010	\$3,295,569.60	\$173,865.34	\$652,903.22	(479,038)	-14.54%	-10.78%	-7.38%	-6.48%	-2.29%	-2.44%	3.88%	4.05%	5.71%	5.04%

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
368.00	1979	\$1,766,449.00	\$497,498.76	\$222,128.10	275,371	15.59%									
368.00	1980	\$2,067,574.00	\$506,599.09	\$303,555.65	203,043	9.82%	12.48%								
368.00	1981	\$1,344,654.00	\$500,424.11	\$198,540.86	301,883	22.45%	14.80%	15.07%							
368.00	1982	\$1,319,768.00	\$517,566.03	\$232,237.57	285,328	21.62%	22.04%	16.70%	16.40%						
368.00	1983	\$1,810,383.00	\$575,231.29	\$270,231.31	305,000	16.85%	18.86%	19.94%	16.74%	16.50%	4.4.4007				
368.00	1984	\$3,269,656.18	\$734,331.74	\$428,242.77	306,089	9.36%	12.03%	14.01%	15.47%	14.28%	14.48%	40.000/			
368.00	1985	\$2,978,020.94	\$682,215.37	\$454,984.32	227,231	7.63%	8.54%	10.40%	11.98%	13.29%	12.73%	13.08%	40.540/		
368.00	1986	\$2,802,836.44	\$708,502.57	\$435,597.67	272,905	9.74%	8.65%	8.91%	10.23%	11.47%	12.56%	12.19%	12.54%	0.000/	
368.00	1987 1988	\$5,103,817.21	\$723,291.16	\$807,246.23	(83,955)	-1.64%	2.39%	3.82%	5.10%	6.43%	7.59%	8.67%	8.78%	9.32%	C C20/
368.00 368.00	1989	\$7,215,444.69 \$7,421,629.92	\$869,899.84 \$1,228,321.69	\$993,731.26 \$968,961.99	(123,831) 259,360	-1.72% 3.49%	-1.69% 0.93%	0.43% 0.26%	1.62% 1.44%	2.80% 2.16%	-1.69% 2.98%	4.85% 3.80%	5.77% 4.54%	6.07% 5.26%	6.63% 5.53%
368.00	1909	\$4,962,596.64	\$984,984.16	\$607,736.30	377,248	3.49% 7.60%	0.93% 5.14%	2.62%	1.74%	2.16%	3.05%	3.66%	4.34%	4.95%	5.56%
368.00	1990	\$3,745,593.00	\$850,786.09	\$656,174.10	194,612	5.20%	6.57%	5.15%	3.03%	2.55%	2.87%	3.28%	3.81%	4.41%	4.97%
368.00	1992	\$2,491,566.18	\$635,111.59	\$334,494.51	300,617	12.07%	7.94%	7.79%	6.08%	3.90%	2.99%	3.55%	3.88%	4.41%	4.87%
368.00	1993	\$4,422,255.69	\$596,360.48	\$330,762.00	265,598	6.01%	8.19%	7.14%	7.29%	6.06%	4.21%	3.36%	3.83%	4.11%	4.49%
368.00	1994	\$3,069,396.59	\$876,920.51	\$322,689.28	554,231	18.06%	10.94%	11.22%	9.58%	9.05%	7.47%	5.48%	4.54%	4.89%	5.08%
368.00	1995	\$3,266,018.92	\$844,807.10	\$148,924.93	695,882	21.31%	19.73%	14.09%	13.71%	11.83%	10.88%	9.01%	6.90%	5.85%	6.10%
368.00	1996	\$7,434,808.76	\$1,331,791.38	\$1,021,888.02	309,903	4.17%	9.40%	11.33%	10.03%	10.28%	9.50%	9.18%	8.03%	6.44%	5.60%
368.00	1997	\$2,395,405.20	\$582,822.14	\$276,683.40	306,139	12.78%	6.27%	10.02%	11.54%	10.35%	10.54%	9.79%	9.45%	8.32%	6.76%
368.00	1998	\$1,895,211.25	\$334,812.62	\$271,116.60	63,696	3.36%	8.62%	5.80%	9.18%	10.69%	9.76%	9.99%	9.37%	9.11%	8.09%
368.00	1999	\$1,393,073.82	\$247,051.90	(\$252,412.40)	499,464	35.85%	17.13%	15.29%	8.99%	11.44%	12.49%	11.29%	11.36%	10.59%	10.17%
368.00	2000	\$1,668,538.89	\$0.05	\$4,273.96	(4,274)	-0.26%	16.17%	11.28%	11.77%	7.95%	10.36%	11.48%	10.53%	10.67%	10.02%
368.00	2001	\$3,935,186.16	\$0.00	\$887.64	(888)	-0.02%	-0.09%	7.06%	6.28%	7.66%	6.27%	8.50%	9.67%	9.12%	9.35%
368.00	2002	\$5,040,564.59	\$119,377.25	\$223,049.23	(103,672)	-2.06%	-1.16%	-1.02%	3.25%	3.26%	4.66%	4.50%	6.53%	7.71%	7.49%
368.00	2003	\$3,755,231.92	\$1,455,136.71	\$682,872.93	772,264	20.57%	7.60%	5.24%	4.61%	7.36%	6.93%	7.63%	6.70%	8.25%	9.14%
368.00	2004	\$4,059,185.16	\$367,793.79	\$231,285.83	136,508	3.36%	11.63%	6.26%	4.79%	4.33%	6.55%	6.27%	6.91%	6.27%	7.68%
368.00	2005	\$103,177.16	\$499,734.59	\$135,476.05	364,259	353.04%	12.03%	16.08%	9.02%	6.92%	6.27%	8.34%	7.91%	8.39%	7.40%
368.00	2006	\$123,113.27	\$1,295,010.27	\$288,603.07	1,006,407	817.46%	605.71%	35.17%	28.35%	16.63%	12.78%	11.62%	13.30%	12.44%	12.47%
368.00	2007	\$3,692,950.96	\$215,907.82	\$181,724.58	34,183	0.93%	27.27%	35.84%	19.32%	19.72%	13.17%	10.67%	9.85%	11.38%	10.78%
368.00	2008	\$2,235,148.00	\$195,234.45	\$243,329.62	(48,095)	-2.15%	-0.23%	16.40%	22.05%	14.62%	16.22%	11.37%	9.42%	8.76%	10.21%
368.00	2009	\$3,414,836.88	\$557,984.89	\$1,462,659.55	(904,675)	-26.49%	-16.86%	-9.83%	0.93%	4.72%	4.32%	7.83%	5.61%	4.77%	4.47%
368.00	2010	\$4,827,324.40	\$713,909.38	\$1,423,233.37	(709,324)	-14.69%	-19.58%	-15.86%	-11.49%	-4.35%	-1.79%	-0.65%	2.93%	2.01%	1.75%
369	1979	\$538,866.00	\$229,413.75	\$257,266.33	(27,853)	-5.17%									
369	1980	\$571,673.00	\$257,884.99	\$299,122.68	(41,238)	-7.21%	-6.22%								
369	1981	\$630,386.00	\$200,831.28	\$387,620.87	(186,790)	-29.63%	-18.97%	-14.70%							
369	1982	\$628,559.00	\$251,351.53	\$402,029.80	(150,678)	-23.97%	-26.81%	-20.69%	-17.16%						
369	1983	\$665,279.00	\$228,943.15	\$516,413.23	(287,470)	-43.21%	-33.86%	-32.48%	-26.69%	-22.87%					
369	1984	\$764,857.77	\$249,639.33	\$599,294.36	(349,655)	-45.72%	-44.55%	-38.27%	-36.24%	-31.15%	-27.47%				
369	1985	\$793,339.54	\$198,530.64	\$694,767.79	(496,237)	-62.55%	-54.29%	-50.97%	-45.02%	-42.24%	-37.30%	-33.53%			
369	1986	\$862,511.45	\$184,879.63	\$686,884.18	(502,005)	-58.20%	-60.29%	-55.68%	-52.99%	-48.08%	-45.41%	-40.96%	-37.43%		
369	1987	\$957,246.88	\$173,121.79	\$724,374.06	(551,252)	-57.59%	-57.88%	-59.30%	-56.22%	-54.08%	-50.03%	-47.60%	-43.67%	-40.44%	
369	1988	\$1,072,126.82	\$210,599.69	\$808,511.85	(597,912)	-55.77%	-56.63%	-57.10%	-58.27%	-56.11%	-56.63%	-51.10%	-48.98%	-45.54%	-42.63%
369		\$1,137,865.14	\$246,316.73	\$728,795.29	(482,479)	-42.40%	-48.89%	-51.52%	-52.95%	-54.53%	-53.32%	-52.25%	-49.66%	-47.98%	-45.10%
369	1990	\$1,177,089.05	\$215,412.45	\$634,908.75	(419,496)	-35.64%	-38.96%	-44.28%	-47.21%	-49.03%	-50.82%	-50.24%	-49.61%	-47.61%	-46.31%
369	1991	\$1,160,426.76	\$187,123.29	\$669,937.62	(482,814)	-41.61%	-38.60%	-39.85%	-43.60%	-46.03%	-47.68%	-49.33%	-48.98%	-48.53%	-46.86%

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			Gross	Cost of	Net	Net	2- yr Net	3- yr Net	4- yr Net	5- yr Net	6- yr Net	7- yr Net	8- yr Net	9- yr Net	10- yr Net
Acct	Year	Retirements	Salvage	Removal	Salvage	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %
369	1992	\$1,065,133.57	\$137,240.28	\$619,306.24	(482,066)	-45.26%	-43.35%	-40.69%	-41.12%	-43.91%	-45.91%	-47.33%	-48.80%	-48.54%	-48.17%
369	1993	\$1,085,697.95	\$124,707.10	\$625,266.11	(500,559)	-46.10%	-45.69%	-44.26%	-42.00%	-42.08%	-44.27%	-45.93%	-47.18%	-48.49%	-48.28%
369	1994	\$1,075,195.03	\$121,516.41	\$681,334.74	(559,818)	-52.07%	-49.07%	-47.81%	-46.17%	-43.94%	-43.68%	-45.35%	-46.69%	-47.73%	-48.86%
369	1995	\$1,151,126.07	\$110,309.66	\$478,319.30	(368,010)	-31.97%	-41.68%	-43.13%	-43.65%	-43.22%	-41.89%	-41.96%	-43.62%	-44.98%	-46.04%
369	1996	\$908,666.14	\$347,861.40	\$1,240,961.45	(893,100)	-98.29%	-61.23%	-58.08%	-55.00%	-53.04%	-50.98%	-48.61%	-47.81%	-48.67%	-49.46%
369	1997	\$83,739.01	\$34,344.74	\$80,000.73	(45,656)	-54.52%	-94.59%	-60.96%	-57.99%	-54.99%	-53.06%	-51.03%	-48.68%	-47.87%	-48.72%
369	1998	\$109,945.46	\$98,835.62	\$141,578.28	(42,743)	-38.88%	-45.64%	-89.04%	-59.89%	-57.36%	-54.59%	-52.78%	-50.83%	-48.54%	-47.76%
369	1999	\$499,228.23	\$89,730.78	(\$44,368.78)	134,100	26.86%	15.00%	6.60%	-52.91%	-44.15%	-46.38%	-46.32%	-46.13%	-45.39%	-44.01%
369	2000 2001	\$101,947.12	\$244.47	\$4,070.71	(3,826)	-3.75%	21.67%	12.31%	5.27%	-49.97%	-42.71%	-45.27%	-45.45%	-45.42%	-44.81%
369 369	2001	\$363,734.80 \$349,318.58	\$0.00 \$51,144.35	\$2,540.16 \$293,801.76	(2,540) (242,657)	-0.70% -69.47%	-1.37% -34.39%	13.24% -30.56%	7.91% -8.74%	3.40% -11.07%	-41.30% -13.48%	-37.96% -45.37%	-41.49% -41.05%	-42.42% -43.60%	-42.89% -44.07%
369	2002	\$412,162.37	\$42,208.62	\$185,491.80	(143,283)	-34.76%	-50.68%	-34.53%	-31.97%	-14.96%	-16.39%	-43.37 %	-43.83%	-40.40%	-42.88%
369	2004	\$366,329.47	\$24,096.84	\$203,729.64	(179,633)	-49.04%	-41.48%	-50.15%	-38.09%	-35.89%	-20.92%	-21.82%	-23.02%	-44.42%	-41.12%
369	2005	\$262,393.22	\$17,202.38	\$92,747.64	(75,545)	-28.79%	-40.59%	-38.28%	-46.12%	-36.70%	-34.89%	-21.80%	-22.56%	-23.61%	-43.24%
369	2006	\$321,291.61	\$16,189.46	\$80,627.11	(64,438)	-20.06%	-23.98%	-33.64%	-33.98%	-41.22%	-34.12%	-32.70%	-21.59%	-22.27%	-23.21%
369	2007	\$287,036.92	\$28,546.69	\$91,801.93	(63,255)	-22.04%	-20.99%	-23.34%	-30.95%	-31.90%	-38.47%	-32.65%	-31.46%	-21.63%	-22.25%
369	2008	\$276,366.48	\$28,481.82	\$101,848.15	(73,366)	-26.55%	-24.25%	-22.73%	-24.11%	-30.15%	-31.13%	-37.02%	-32.01%	-30.96%	-22.05%
369	2009	\$176,361.08	\$26,435.18	\$55,686.73	(29,252)	-16.59%	-22.67%	-22.42%	-21.71%	-23.11%	-28.73%	-29.91%	-35.55%	-31.05%	-30.09%
369	2010	\$147,134.28	\$27,555.22	\$122,673.01	(95,118)	-64.65%	-38.45%	-32.96%	-29.43%	-26.94%	-27.27%	-31.61%	-32.19%	-37.20%	-32.72%
370.00	1979	\$462,487.00	\$16,088.44	\$30,511.72	(14,423)	-3.12%									
370.00	1980	\$681,302.00	\$6,664.69	\$178,216.26	(171,552)	-25.18%	-16.26%								
370.00	1981	\$536,276.00	\$4,080.47	\$11,451.09	(7,371)	-1.37%	-14.69%	-11.51%							
370.00	1982	\$333,292.00	\$19,944.13	\$156,766.58	(136,822)	-41.05%	-16.58%	-20.36%	-16.40%						
370.00	1983	\$403,422.00	\$8,209.29	\$152,769.79	(144,561)	-35.83%	-38.19%	-22.68%	-23.55%	-19.64%					
370.00	1984	\$259,671.75	\$15,809.37	\$388,377.34	(372,568)	-143.48%	-77.99%	-65.63%	-43.15%	-37.62%	-31.66%				
370.00	1985	\$833,435.52	\$11,764.36	\$418,938.09	(407,174)	-48.85%	-71.33%	-61.76%	-57.99%	-45.16%	-40.69%	-35.74%			
370.00	1986	\$1,172,355.89	\$117,315.03	\$334,732.88	(217,418)	-18.55%	-31.14%	-44.02%	-42.78%	-42.59%	-36.34%	-34.54%	-31.44%		
370.00	1987	\$484,029.46	\$25,000.00	\$289,981.30	(264,981)	-54.74%	-29.12%	-35.73%	-45.90%	-44.62%	-44.28%	-38.56%	-36.62%	-33.62%	
370.00	1988	\$1,745,171.83	\$20,801.44	\$703,099.57	(682,298)	-39.10%	-42.49%	-34.24%	-37.12%	-43.26%	-42.49%	-42.55%	-38.72%	-37.29%	-35.00%
370.00	1989	\$510,149.71	\$14,295.79	\$73,375.44	(59,080)	-11.58%	-32.87%	-36.74%	-31.28%	-34.37%	-40.03%	-39.72%	-39.80%	-36.51%	-35.40%
370.00	1990	\$2,580,255.35	\$27,621.01	\$64,029.23	(36,408)	-1.41%	-3.09%	-16.08%	-19.60%	-19.41%	-22.76%	-26.89%	-27.35%	-27.89%	-26.29%
370.00 370.00	1991 1992	\$301,296.48	\$427.51 \$1,074.30	\$32,445.71 \$56,449.83	(32,018)	-10.63%	-2.37%	-3.76%	-15.76%	-19.12%	-19.02%	-22.28%	-26.27%	-26.74%	-27.29%
370.00	1993	\$1,486,264.53 \$1,511,856.25	\$3,237.15	\$64,439.94	(55,376) (61,203)	-3.73% -4.05%	-4.89% -3.89%	-2.83% -4.50%	-3.75% -3.15%	-13.06% -3.82%	-15.90% -11.39%	-16.28% -13.82%	-19.26% -14.39%	-22.70% -17.09%	-23.24% -20.11%
370.00	1994	\$538,702.10	\$6,296.23	(\$55,742.17)	62,038	11.52%	0.04%	-1.54%	-2.26%	-1.92%	-2.63%	-9.97%	-12.33%	-13.04%	-15.71%
370.00	1995	\$651,687.10	\$62,320.63	\$94.63	62,226	9.55%	10.44%	2.33%	0.18%	-0.54%	-0.86%	-1.58%	-8.60%	-10.88%	-11.70%
370.00	1996	\$579,245.35	\$43,808.44	\$397,224.47	(353,416)	-61.01%	-23.66%	-12.95%	-8.85%	-7.25%	-7.45%	-5.41%	-5.80%	-11.67%	-13.67%
370.00	1997	\$308,089.97	\$28,567.96	\$60,700.87	(32,133)	-10.43%	-43.45%	-21.01%	-12.58%	-8.98%	-7.44%	-7.62%	-5.61%	-5.97%	-11.63%
370.00	1998	\$305,992.63	\$46,348.65	\$251,728.07	(205,379)	-67.12%	-38.68%	-49.52%	-28.66%	-19.58%	-13.55%	-10.84%	-10.83%	-7.89%	-8.10%
370.00	1999	\$575,430.06	\$4,722.58	(\$251,707.20)	256,430	44.56%	5.79%	1.59%	-18.91%	-11.25%	-7.10%	-6.07%	-5.49%	-5.73%	-4.47%
370.00	2000	\$107,115.93	\$0.00	\$0.00	0	0.00%	37.57%	5.16%	1.46%	-17.83%	-10.77%	-6.86%	-5.93%	-5.39%	-5.64%
370.00	2001	\$477,772.75	\$0.00	\$0.00	0	0.00%	0.00%	22.10%	3.48%	1.07%	-14.21%	-9.06%	-5.93%	-5.37%	-5.00%
370.00	2002	\$666,271.80	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	14.04%	2.39%	0.78%	-11.08%	-7.42%	-4.99%	-4.74%
370.00	2003	\$421,078.92	\$110,704.93	\$248,808.99	(138,104)	-32.80%	-12.70%	-8.82%	-8.26%	5.26%	-3.41%	-4.16%	-13.73%	-10.03%	-7.52%
370.00	2004	\$577,282.60	\$18,990.50	\$0.00	18,991	3.29%	-11.93%	-7.16%	-5.56%	-5.30%	4.86%	-2.17%	-2.91%	-11.29%	-8.38%
370.00	2005	\$3,758,165.98	\$8,897.82 \$46.249.65	\$0.00	8,898	0.24%	0.64%	-2.32%	-2.03%	-1.87%	-1.83%	2.22%	-0.86%	-1.27%	-5.72%
370.00 370.00	2006 2007	\$35,252,540.97 \$6,138,005,50	\$46,348.65 \$0.00	\$0.00 \$1,023,563.88	46,349 (1,023,564)	0.13% -16.68%	0.14% -2.36%	0.19% -2.14%	-0.16% -2.08%	-0.16% -2.36%	-0.16% -2.32%	-0.15% -2.30%	0.46% -2.29%	-0.03% -1.73%	-0.11% -2.15%
310.00	2001	\$6,138,005.50	φυ.υυ	ψ1,020,003.00	(1,023,304)	- 10.00 /0	-2.30 /0	-2.14/0	-2.00/0	-2.30 /0	-2.32/0	-2.30 %	-2.23/0	-1.13/0	-Z. 10 /0

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
370.00 370.00 370.00	2008 2009 2010	\$1,271,428.88 \$1,799,347.07 \$1,944,446.73	\$1,201,787.00 \$0.00 \$0.00	\$7,335,545.11 \$1,577,417.23 \$494,938.59	(6,133,758) (1,577,417) (494,939)	-482.43% -87.67% -25.45%	-96.60% -251.11% -55.35%	-16.67% -94.85% -163.62%	-15.30% -19.54% -82.75%	-15.07% -18.00% -19.79%	-15.23% -17.75% -18.29%	-15.02% -17.88% -18.04%	-14.87% -17.64% -18.16%	-14.84% -17.47% -17.93%	-14.14% -17.43% -17.77%
371.00	1979	\$373,257.00	\$221,506.11	\$160,389.92	61,116	16.37%									
371.00	1980	\$387,685.00	\$200,624.07	\$144,856.63	55,767	14.38%	15.36%	10.100/							
371.00	1981	\$210,446.00	\$184,947.03	\$203,685.88	(18,739)	-8.90%	6.19%	10.10%	7.000/						
371.00 371.00	1982 1983	\$484,737.00 \$520,822.00	\$248,553.06 \$236,975.59	\$240,752.73 \$253,984.35	7,800 (17,009)	1.61% -3.27%	-1.57% -0.92%	4.14% -2.30%	7.28% 1.73%	4.50%					
371.00	1984	\$605,763.37	\$270,691.23	\$290,053.65	(17,009)	-3.21 %	-3.23%	-2.30 <i>%</i> -1.77%	-2.60%	0.38%	2.69%				
371.00	1985	\$651,114.67	\$171,663.35	\$273,031.92	(101,369)	-15.57%	-9.61%	-7.75%	-5.74%	-6.01%	-3.25%	-0.98%			
371.00	1986	\$743,114.48	\$143,719.07	\$269,249.96	(125,531)	-16.89%	-16.27%	-12.31%	-10.44%	-8.50%	-8.53%	-6.06%	-3.96%		
371.00	1987	\$941,047.54	\$215,803.74	\$321,265.39	(105,462)	-11.21%	-13.72%	-14.23%	-11.96%	-10.65%	-9.15%	-9.13%	-7.13%	-5.34%	
371.00	1988	\$1,067,990.93	\$157,999.95	\$429,278.56	(271,279)	-25.40%	-18.75%	-18.25%	-17.74%	-15.54%	-18.75%	-12.61%	-12.46%	-10.60%	-8.92%
371.00	1989	\$1,312,117.17	\$185,442.55	\$416,386.04	(230,943)	-17.60%	-21.10%	-18.30%	-18.04%	-17.70%	-16.05%	-14.91%	-13.64%	-13.49%	-11.93%
371.00	1990	\$1,202,793.75	\$588,364.13	\$472,519.11	115,845	9.63%	-4.58%	-10.78%	-10.87%	-11.72%	-12.14%	-11.31%	-10.72%	-9.93%	-9.90%
371.00	1991	\$1,398,389.37	\$278,860.90	\$487,255.26	(208,394)	-14.90%	-3.56%	-8.27%	-11.94%	-11.82%	-12.39%	-12.67%	-11.95%	-11.41%	-10.70%
371.00	1992	\$1,452,339.11	\$283,390.96	\$492,359.96	(208,969)	-14.39%	-14.64%	-7.44%	-9.92%	-12.49%	-12.33%	-12.75%	-12.96%	-12.33%	-11.85%
371.00	1993	\$1,790,308.97	\$288,526.79	\$434,281.45	(145,755)	-8.14%	-10.94%	-12.13%	-7.65%	-9.48%	-11.55%	-11.51%	-11.91%	-12.14%	-11.65%
371.00	1994	\$1,999,332.64	\$338,833.47	\$685,026.91	(346,193)	-17.32%	-12.98%	-13.37%	-13.69%	-10.12%	-11.19%	-12.67%	-12.55%	-12.82%	-12.96%
371.00	1995	\$2,343,894.33	\$382,792.80	\$566,191.28	(183,398)	-7.82%	-12.19%	-11.01%	-11.66%	-12.16%	-9.59%	-10.50%	-11.77%	-11.73%	-12.00%
371.00 371.00	1996 1997	\$2,927,605.36 \$1,594,371.14	\$494,415.20 \$219,543.96	\$900,518.70 \$563,310.23	(406,104) (343,766)	-13.87% -21.56%	-11.18% -16.58%	-12.87% -13.59%	-11.94% -14.43%	-12.27% -13.38%	-12.58% -13.50%	-10.55% -13.64%	-11.19% -11.74%	-12.17% -12.22%	-12.11% -13.04%
371.00		\$19,034,449.52	\$300,881.42	\$578,642.33	(277,761)	-1.46%	-3.01%	-4.36%	-4.68%	-5.58%	-5.74%	-6.14%	-6.52%	-5.94%	-6.38%
371.00		\$12,093,629.61	\$302,556.65	(\$225,441.85)	527,999	4.37%	0.80%	-0.29%	-1.40%	-1.80%	-2.57%	-2.81%	-3.20%	-3.57%	-3.22%
371.00	2000	\$4,576.92	\$386.64	\$13,671.19	(13,285)	-290.25%	4.25%	0.76%	-0.33%	-1.44%	-1.83%	-2.61%	-2.84%	-3.23%	-3.60%
371.00	2001	\$2,448,182.31	\$0.00	\$7,363.92	(7,364)	-0.30%	-0.84%	3.49%	0.68%	-0.32%	-1.37%	-1.74%	-2.47%	-2.70%	-3.07%
371.00	2002	\$1,897,272.15	\$789,806.76	\$1,245,205.37	(455,399)	-24.00%	-10.65%	-10.94%	0.32%	-0.64%	-1.54%	-2.44%	-2.74%	-3.39%	-3.58%
371.00	2003	\$2,675,728.00	\$691,131.40	\$1,356,908.43	(665,777)	-24.88%	-24.52%	-16.07%	-16.25%	-3.21%	-2.34%	-3.11%	-3.85%	-4.05%	-4.62%
371.00	2004	\$1,985,391.50	\$408,412.84	(\$3,297.01)	411,710	20.74%	-5.45%	-10.82%	-7.96%	-8.10%	-0.96%	-1.20%	-1.97%	-2.75%	-3.01%
371.00	2005	\$1,542,815.22	\$375,785.97	\$604,674.18	(228,888)	-14.84%	5.18%	-7.78%	-11.58%	-8.96%	-9.09%	-1.90%	-1.70%	-2.43%	-3.16%
371.00	2006	\$1,575,540.85	\$337,524.56	\$648,686.51	(311,162)	-19.75%	-17.32%	-2.51%	-10.21%	-12.91%	-10.37%	-10.47%	-3.06%	-2.36%	-3.04%
371.00	2007	\$1,509,133.30	\$274,239.02	\$546,305.20	(272,066)	-18.03%	-18.91%	-17.55%	-6.05%	-11.48%	-13.60%	-11.21%	-11.31%	-3.94%	-2.89%
371.00	2008	\$1,642,529.98	\$352,196.43	\$1,984,220.30	(1,632,024)	-99.36%	-60.42%	-46.86%	-38.98%	-24.62%	-24.68%	-24.58%	-20.69%	-20.77%	-9.67%
371.00	2009	\$1,791,915.99	\$295,653.76	\$546,517.34	(250,864)	-14.00%	-54.82%	-43.59%	-37.83%	-33.43%	-22.73%	-23.18%	-23.29%	-19.99%	-20.06%
371.00	2010	\$2,582,270.51	\$301,189.11	\$840,709.84	(539,521)	-20.89%	-18.07%	-40.26%	-35.80%	-33.02%	-30.39%	-22.35%	-22.79%	-22.93%	-20.11%

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
373	1979	\$213,790.00	\$121,757.87	\$90,691.05	31,067	14.53%									
373	1980	\$229,398.00	\$128,989.98	\$115,476.25	13,514	5.89%	10.06%								
373	1981	\$251,065.00	\$75,570.34	\$96,620.87	(21,051)	-8.38%	-1.57%	3.39%							
373		\$363,055.00	\$119,780.25	\$115,848.04	3,932	1.08%	-2.79%	-0.43%	2.60%						
373		\$355,606.00	\$107,552.50	\$126,614.17	(19,062)	-5.36%	-2.11%	-3.73%	-1.89%	0.59%					
373		\$519,557.24	\$178,388.29	\$153,283.96	25,104	4.83%	0.69%	0.81%	-0.74%	0.14%	1.73%				
373		\$725,361.07	\$100,101.20	\$184,634.42	(84,533)	-11.65%	-4.77%	-4.90%	-3.80%	-4.32%	-3.36%	-1.92%			
373		\$1,351,446.79	\$90,954.59	\$528,580.76	(437,626)	-32.38%	-25.14%	-19.14%	-17.48%	-15.45%	-14.95%	-13.69%	-12.19%		
373		\$876,920.10	\$84,597.80	\$296,647.84	(212,050)	-24.18%	-29.15%	-24.86%	-20.42%	-19.02%	-17.28%	-16.77%	-15.66%	-14.34%	
373		\$800,528.35	\$130,220.92	\$224,245.25	(94,024)	-11.75%	-18.25%	-24.55%	-22.06%	-18.79%	-18.25%	-16.39%	-16.01%	-15.09%	-13.98%
373		\$974,193.55	\$169,161.97	\$257,406.91	(88,245)	-9.06%	-10.27%	-14.87%	-20.78%	-19.38%	-16.99%	-16.25%	-15.19%	-14.92%	-14.18%
373		\$793,891.02	\$112,137.22	\$200,106.02	(87,969)	-11.08%	-9.97%	-10.52%	-14.00%	-19.18%	-18.19%	-16.21%	-15.61%	-14.71%	-14.48%
373		\$788,585.42	\$121,744.25	\$185,327.71	(63,583)	-8.06%	-9.58%	-9.38%	-9.94%	-12.89%	-17.61%	-16.92%	-15.27%	-14.78%	-14.02%
373		\$777,298.63	\$91,528.70	\$197,693.36	(106,165)	-13.66%	-10.84%	-10.92%	-10.38%	-10.64%	-13.01%	-17.13%	-16.57%	-15.10%	-14.67%
373		\$976,261.37	\$96,218.14	\$255,702.42	(159,484)	-16.34%	-15.15%	-12.95%	-12.51%	-11.73%	-11.73%	-13.55%	-17.02%	-16.54%	-15.24%
373		\$811,014.45	\$84,056.66	\$259,162.53	(175,106)	-21.59%	-18.72%	-17.19%	-15.04%	-14.28%	-13.29%	-13.08%	-14.51%	-17.48%	-17.00%
373		\$815,081.41	\$95,625.34	\$180,576.08	(84,951)	-10.42%	-15.99%	-16.12%	-15.56%	-14.14%	-13.65%	-12.90%	-12.76%	-14.07%	-16.83%
373		\$506,320.54	\$197,621.80	\$457,609.73	(259,988)	-51.35%	-26.10%	-24.39%	-21.86%	-20.22%	-18.17%	-17.14%	-15.92%	-15.46%	-16.40%
373		\$186,118.28	\$31,859.70	\$113,809.81	(81,950)	-44.03%	-49.38%	-28.32%	-25.96%	-23.11%	-21.31%	-19.16%	-18.02%	-16.71%	-16.17%
373		\$172,994.05	\$25,966.81	\$118,276.10	(92,309)	-53.36%	-48.53%	-50.18%	-30.90%	-27.87%	-24.62%	-22.61%	-20.33%	-19.07%	-17.64%
373		\$278,562.39	\$41,445.15	(\$65,180.75)	106,626	38.28%	3.17%	-10.61%	-28.64%	-21.06%	-21.22%	-19.94%	-18.86%	-17.26%	-16.46%
373 373		\$127,802.98 \$640.475.04	\$0.86	\$840.41	(840)	-0.66%	26.03%	2.33%	-8.95%	-25.83%	-19.81%	-20.31%	-19.31%	-18.36%	-16.87%
373		\$649,175.24	\$0.00	\$590.02 \$177.700.50	(590)	-0.09%	-0.18%	9.97%	1.05%	-4.88%	-17.13%	-15.13%	-16.61%	-16.55%	-16.13%
373		\$371,090.67	\$102,698.75	\$177,700.50 \$156.347.00	(75,002)	-20.21%	-7.41%	-6.66%	2.12%	-3.88% -2.13%	-8.07%	-17.63% -9.53%	-15.74% -17.21%	-16.95% -15.66%	-16.83%
373 373		\$464,257.18 \$618,377.79	\$85,951.31 \$41,923.67	\$156,347.90 (\$144.340.10)	(70,397)	-15.16%	-17.41%	-9.83%	-9.11% 1.92%	-2.13% 1.77%	-6.42%	2.00%	-0.98%		-16.76%
373		\$369,138.00	\$62,547.31	(\$144,340.19)	186,264	30.12% -7.43%	10.70% 16.08%	2.81% 6.09%	0.74%	0.52%	5.82% 0.46%			-8.54% -1.72%	-8.91% -8.43%
373		\$455,636.77	\$58,958.97	\$89,988.84 \$74,051.61	(27,442) (15,093)	-7.43 <i>%</i> -3.31%	-5.16%	9.96%	3.84%	-0.07%	-0.08%	4.12% -0.10%	0.86% 3.11%	0.32%	-0.43 <i>%</i> -1.92%
373		\$328,507.19	\$89,562.98	\$3,627.74	85,935	26.16%	9.03%	3.76%	12.96%	7.12%	3.23%	2.57%	2.45%	5.17%	2.53%
373		\$294,560.32		(\$1,372,787.31)	1,523,830	517.32%	258.36%	147.83%	108.25%	84.86%	66.51%	55.42%	45.27%	43.68%	43.30%
373		\$414,704.80	\$86,661.69	\$475,271.42	(388,610)	-93.71%	160.06%	117.67%	80.76%	63.28%	55.02%	43.95%	36.77%	30.74%	29.76%
373		\$142,523.43	\$64,464.76	\$18,174.64	46,290	32.48%	-61.43%	138.71%	107.38%	76.55%	61.09%	53.79%	43.42%	36.60%	30.80%
3/3	2010	\$142,323.43	φ04,404.70	\$10,174.04	40,290	32.40 /0	-01.43%	130.7170	107.30%	70.55%	01.09%	55.79%	43.42 //	30.00%	30.60%
390.00	1979	\$58,583.00	\$32,628.21	\$3,150.03	29,478	50.32%									
390.00	1980	\$13,170.00	\$4,433.00	\$989.46	3,444	26.15%	45.88%								
390.00	1980	\$30,685.00	\$31,349.92	\$0.00	31,350	102.17%	79.34%	62.74%							
390.00	1982	\$91,452.00	\$58,652.90	\$24.77	58,628	64.11%	73.67%	69.04%	63.39%						
390.00	1983	\$121,100.00	\$1,190.00	\$19.03	1,171	0.97%	28.13%	37.47%	36.89%	39.39%					
390.00	1984	\$29,391.00	\$33,999.19	\$2,754.65	31,245	106.31%	21.54%	37.63%	44.89%	44.03%	45.10%				
390.00	1985	\$94,308.75	\$0.00	\$0.00	31,243 0	0.00%	25.26%	13.24%	27.08%	33.36%	33.11%	35.40%			
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			Gross	Cost of	Net	Net	2- yr Net	3- yr Net	4- yr Net	5- yr Net	6- yr Net	7- yr Net	8- yr Net	9- yr Net	10- yr Net
Acct	Year	Retirements	Salvage	Removal	Salvage	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %
390.00	1986	\$16.741.84	\$4.800.00	\$22.906.64	(18,107)	-108.15%	-16.30%	9.35%	5.47%	20.66%	27.18%	27.15%	30.13%		
390.00	1987	\$24,762.28	\$12,500.00	\$0.00	12,500	50.48%	-13.51%	-4.13%	15.52%	9.36%	22.62%	28.59%	28.52%	31.18%	
390.00	1988	\$39,318.52	\$21,825.61	\$7,811.72	14,014	35.64%	41.38%	10.40%	4.80%	19.39%	41.38%	23.84%	29.21%	29.12%	31.51%
390.00	1989	\$92,002.45	\$2,500.00	\$0.00	2,500	2.72%	12.58%	18.59%	6.31%	4.08%	14.22%	10.37%	20.03%	24.70%	24.73%
390.00	1990	\$27,890.03	\$36,000.00	\$1,327.80	34,672	124.32%	31.00%	32.15%	34.62%	22.71%	15.45%	23.68%	17.51%	25.44%	29.59%
390.00	1991	\$181,399.19	\$57,600.00	\$2,724.60	54,875	30.25%	42.79%	30.55%	31.14%	32.45%	26.29%	21.09%	26.04%	21.19%	26.66%
390.00	1992	\$0.00	\$0.00	(\$0.05)	0	NA	30.25%	42.79%	30.55%	31.14%	32.45%	26.29%	21.09%	26.04%	21.19%
390.00	1993	\$17,983.87	\$0.00	\$26,664.53	(26,665)	-148.27%	-148.27%	14.15%	27.67%	20.48%	22.14%	23.97%	18.44%	14.93%	20.05%
390.00	1994	\$0.00	\$0.00	(\$27,297.81)	27,298	NA	3.52%	3.52%	27.84%	39.68%	29.03%	29.75%	31.09%	25.27%	20.45%
390.00	1995	\$634,662.42	\$413,101.00	\$2,401.54	410,699	64.71%	69.01%	63.03%	63.03%	55.90%	58.11%	52.77%	52.09%	52.05%	49.46%
390.00	1996	\$1,142,563.75	\$222,902.28	\$11,564.13	211,338	18.50%	35.00%	36.54%	34.69%	34.69%	34.28%	35.53%	34.09%	34.12%	34.31%
390.00	1997	\$1,329,998.13	\$783,877.62	\$24,283.68	759,594	57.11%	39.27%	44.47%	45.34%	44.23%	44.23%	43.46%	44.14%	43.03%	42.94%
390.00	1998	\$1,382,555.31	\$723,280.00	\$25,758.86	697,521	50.45%	53.72%	43.28%	46.31%	46.92%	46.14%	46.14%	45.52%	45.99%	45.16%
390.00	1999	\$2,423,862.90	\$0.00	\$2,660.53	(2,661)	-0.11%	18.25%	28.32%	26.53%	30.03%	30.43%	29.97%	29.97%	29.97%	30.34%
390.00 390.00	2000 2001	\$0.00 \$283,073.75	\$0.00 \$0.00	\$0.00 \$0.00	0 0	NA 0.00%	-0.11%	18.25%	28.32%	26.53%	30.03%	30.43% 28.85%	29.97% 29.23%	29.97%	29.97%
390.00	2001	\$782,751.26	\$0.00 \$0.00	\$0.00 \$0.00	0	0.00%	0.00% 0.00%	-0.10% 0.00%	16.99% -0.08%	26.84% 14.26%	25.39% 23.45%	28.85%	29.23% 26.02%	28.79% 26.37%	28.79% 25.97%
390.00	2002	\$101,046.00	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	-0.07%	13.97%	23.07%	20.02 %	25.70%	26.04%
390.00	2003	\$653,371.51	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	-0.06%	12.35%	20.91%	20.57%	23.78%
390.00	2005	\$15,019.60	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.06%	12.32%	20.86%	20.53%
390.00	2006	\$686,451.45	\$0.00	\$60,483.48	(60,483)	-8.81%	-8.62%	-4.46%	-4.15%	-2.70%	-2.40%	-2.40%	-1.28%	10.02%	18.20%
390.00	2007	\$56,814.31	\$0.00	\$36,165.62	(36,166)	-63.66%	-13.00%	-12.75%	-6.85%	-6.39%	-4.21%	-3.75%	-3.75%	-1.99%	9.37%
390.00	2008	\$477,347.47	\$0.00	\$5,247.13	(5,247)	-1.10%	-7.75%	-8.35%	-8.25%	-5.39%	-5.12%	-3.67%	-3.33%	-3.33%	-1.91%
390.00	2009	\$459,607.54	\$0.00	\$18,812.03	(18,812)	-4.09%	-2.57%	-6.06%	-7.18%	-7.12%	-5.14%	-4.93%	-3.73%	-3.43%	-3.43%
390.00	2010	\$362,816.65	\$0.00	\$26,940.49	(26,940)	-7.43%	-5.56%	-3.92%	-6.43%	-7.23%	-7.17%	-5.45%	-5.25%	-4.11%	-3.81%
004.00	4070	£40,000,00	<b>#4.000.00</b>	<b>\$505.44</b>	4.404	40.440/									
391.00 391.00	1979 1980	\$40,899.00 \$236,051.00	\$4,699.92 \$62,722.55	\$565.44 \$150.85	4,134 62,572	10.11% 26.51%	24.09%								
391.00	1980	\$77,134.00	\$8,472.26	\$162.77	8,309	10.77%	24.09%	21.19%							
391.00	1982	\$156,472.00	\$28,776.63	\$332.45	28,444	18.18%	15.73%	21.15%	20.26%						
391.00	1983	\$611,980.00	\$208,540.91	\$206.13	208,335	34.04%	30.81%	28.98%	28.44%	27.78%					
391.00	1984	\$3,774,905.04	\$162,616.88	\$279.88	162,337	4.30%	8.45%	8.78%	8.82%	9.68%	9.68%				
391.00	1985	\$620,792.96	\$24,914.98	\$152.95	24,762	3.99%	4.26%	7.90%	8.21%	8.25%	9.03%	9.04%			
391.00	1986	\$733,694.62	\$19,662.90	\$137.81	19,525	2.66%	3.27%	4.03%	7.23%	7.52%	7.56%	8.28%	8.29%		
391.00	1987	\$469,829.63	\$13,071.03	\$155.21	12,916	2.75%	2.70%	3.14%	3.92%	6.89%	7.17%	7.21%	7.89%	7.90%	
391.00	1988	\$148,809.55	\$4,943.00	\$0.00	4,943	3.32%	2.89%	2.76%	3.15%	3.91%	2.89%	7.08%	7.12%	7.79%	7.81%
391.00	1989	\$412,030.05	\$26,849.55	\$741.14	26,108	6.34%	5.54%	4.27%	3.60%	3.70%	4.07%	6.78%	7.03%	7.08%	7.71%
391.00	1990	\$97,166.48	\$4,011.96	\$58.10	3,954	4.07%	5.90%	5.32%	4.25%	3.62%	3.71%	4.07%	6.74%	6.99%	7.03%
391.00	1991	\$97,310.68	\$19,801.58	\$321.87	19,480	20.02%	12.05%	8.17%	7.21%	5.50%	4.44%	4.33%	4.31%	6.92%	7.17%
391.00	1992	\$280,097.12	\$1,265.00	\$0.00	1,265	0.45%	5.50%	5.20%	5.73%	5.38%	4.56%	3.94%	3.95%	4.15%	6.67%
391.00	1993	\$232,649.31	\$985.84	\$0.00	986	0.42%	0.44%	3.56%	3.63%	4.63%	4.47%	4.01%	3.61%	3.68%	4.02%
391.00	1994	\$436,648.98	\$0.00	\$0.00	0	0.00%	0.15%	0.24%	2.08%	2.25%	3.33%	3.33%	3.20%	3.07%	3.23%
391.00	1995	\$203,159.15	\$0.00	\$0.00	0	0.00%	0.00%	0.11%	0.20%	1.74%	1.91%	2.94%	2.97%	2.93%	2.87%
391.00	1996	\$334,116.30	\$59,434.41	\$358.09	59,076	17.68%	11.00%	6.07%	4.98%	4.13%	5.10%	5.04%	5.30%	5.17%	4.75%
391.00	1997	\$254,871.37	\$0.00	\$0.00	0	0.00%	10.03%	7.46%	4.81%	4.11%	3.52%	4.39%	4.38%	4.72%	4.64%
391.00	1998	\$1,245,212.08	\$368.70	\$0.00	369	0.03%	0.02%	3.24%	2.92%	2.40%	2.23%	2.07%	2.63%	2.68%	3.10%
391.00	1999	\$734,208.51	\$0.00	\$0.00	0	0.00%	0.02%	0.02%	2.31%	2.14%	1.85%	1.76%	1.66%	2.13%	2.17%
391.00 391.00	2000 2001	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0 0	NA 0.00%	0.00% 0.00%	0.02% 0.00%	0.02%	2.31% 0.01%	2.14% 1.30%	1.85% 1.25%	1.76% 1.14%	1.66% 1.11%	2.13% 1.08%
391.00	2001	\$2,001,337.05	φυ.υυ	φυ.υυ	U	0.00%	0.00%	0.00%	0.01%	0.01%	1.30%	1.23%	1.14%	1.1170	1.00%

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	v	<b>5</b>	Gross	Cost of	Net	Net	2- yr Net	3- yr Net	4- yr Net	5- yr Net	6- yr Net	7- yr Net	8- yr Net	9- yr Net	10- yr Net
Acct	Year	Retirements	Salvage	Removal	Salvage	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %
391.00	2002	\$1,173,402.35	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	1.04%	1.00%	0.93%	0.91%
391.00	2002	\$1,312,082.23	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	0.84%	0.82%	0.77%
391.00	2004	\$2,272,964.29	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.64%	0.62%
391.00	2005	\$2,901,850.91	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.49%
391.00	2006	\$6,186,249.60	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
391.00	2007	\$4,468,566.19	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
391.00	2008	\$4,562,405.68	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
391.00	2009	\$1,828,152.17	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
391.00	2010	\$223,924.49	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		, ,,,	***	****											
202.00	1070	¢755 000 00	<b>¢</b> 222 202 22	¢45 005 74	24.0.220	20.040/									
392.00 392.00	1979 1980	\$755,362.00 \$1,599,274.00	\$232,263.22 \$374,660.51	\$15,925.71 \$28,759.87	216,338 345,901	28.64% 21.63%	23.88%								
392.00	1981	\$1,291,946.00	\$361,153.92	\$23,660.71	337,493	26.12%	23.64%	24.67%							
392.00	1982	\$1,134,420.00	\$430,488.78	\$24,389.84	406,099	35.80%	30.65%	27.06%	27.31%						
392.00	1983	\$2,188,647.00	\$637,442.00	\$47,807.82	589,634	26.94%	29.96%	28.89%	27.02%	27.20%					
392.00	1984	\$1,625,490.85	\$480,682.28	\$40,121.73	440,561	27.10%	27.01%	29.02%	28.42%	27.04%	27.18%				
392.00	1985	\$2,258,862.64	\$809,089.91	\$80,505.73	728,584	32.25%	30.10%	28.96%	30.04%	29.44%	28.20%	28.23%			
392.00	1986	\$1,598,470.53	\$462,727.11	\$45,396.27	417,331	26.11%	29.71%	28.94%	28.37%	29.32%	28.91%	27.92%	27.96%		
392.00	1987	\$2,565,039.82	\$751,439.17	\$55,938.24	695,501	27.11%	26.73%	28.67%	28.36%	28.05%	28.83%	28.55%	27.77%	27.82%	
392.00	1988	\$4,025,915.81	\$1,140,899.37	\$133,458.18	1,007,441	25.02%	25.84%	25.89%	27.27%	27.24%	25.84%	27.83%	27.70%	27.17%	27.23%
392.00	1989	\$2,466,149.68	\$659,135.80	\$78,440.06	580,696	23.55%	24.46%	25.21%	25.35%	26.56%	26.62%	26.66%	27.24%	27.16%	26.74%
392.00	1990	\$4,475,752.06	\$1,196,035.50	\$124,911.42	1,071,124	23.93%	23.79%	24.25%	24.79%	24.93%	25.88%	25.99%	26.08%	26.58%	26.55%
392.00	1991	\$2,682,388.28	\$523,449.90	\$58,216.47	465,233	17.34%	21.46%	22.00%	22.89%	23.56%	23.79%	24.74%	24.92%	25.10%	25.59%
392.00	1992	\$3,291,284.53	\$766,420.50	\$102,011.21	664,409	20.19%	18.91%	21.06%	21.54%	22.36%	22.99%	23.23%	24.10%	24.29%	24.51%
392.00	1993	\$3,183,054.09	\$751,972.66	\$81,895.27	670,077	21.05%	20.61%	19.65%	21.06%	21.44%	22.16%	22.72%	22.94%	23.73%	23.93%
392.00	1994	\$1,093,851.89	\$334,375.00	\$82,268.27	252,107	23.05%	21.56%	20.96%	20.02%	21.21%	21.54%	22.20%	22.73%	22.95%	23.71%
392.00	1995	\$5,327,200.62	\$1,441,426.60	\$34,675.75	1,406,751	26.41%	25.83%	24.25%	23.21%	22.20%	22.59%	22.69%	23.05%	23.40%	23.55%
392.00	1996	\$4,890,356.65	\$1,647,683.32	\$144,497.29	1,503,186	30.74%	28.48%	27.95%	26.44%	25.28%	24.24%	24.19%	24.13%	24.24%	24.46%
392.00	1997	\$7,620,651.09	\$1,992,690.05	\$60,678.82	1,932,011	25.35%	27.46%	27.14%	26.91%	26.06%	25.30%	24.54%	24.46%	24.39%	24.46%
392.00	1998	\$10,524,385.21	\$3,047,060.08	\$49,492.50	2,997,568	28.48%	27.17%	27.93%	27.64%	27.47%	26.84%	26.23%	25.62%	25.44%	25.34%
392.00	1999	\$8,828,423.10	\$2,315,610.57	(\$158,814.22)	2,474,425	28.03%	28.27%	27.45%	27.95%	27.73%	27.60%	27.10%	26.59%	26.07%	25.88%
392.00	2000	\$4,884,911.00	\$0.00	\$0.00	0	0.00%	18.04%	22.58%	23.24%	24.24%	24.51%	24.48%	24.24%	23.97%	23.63%
392.00	2001	\$0.00	\$0.00	\$0.00	0	NA	0.00%	18.04%	22.58%	23.24%	24.24%	24.51%	24.48%	24.24%	23.97%
392.00	2002	\$2,747,947.37	\$1,449,714.81	\$117,705.65	1,332,009	48.47%	48.47%	17.45%	23.12%	25.21%	25.24%	25.92%	25.98%	25.91%	25.60%
392.00	2003	\$6,612,455.40	\$445,509.49	\$22,082.49	423,427	6.40%	18.75%	18.75%	12.32%	18.33%	21.51%	22.22%	23.12%	23.46%	23.46%
392.00	2004	\$55,513.22	\$60,219.74	\$0.00	60,220	108.48%	7.25%	19.28%	19.28%	12.70%	18.55%	21.65%	22.34%	23.23%	23.56%
392.00	2005	\$5,546.70	\$467,017.72	(\$91,405.57)	558,423	10067.67%	1013.17%	15.62%	25.20%	25.20%	16.59%	20.96%	23.31%	23.69%	24.43%
392.00	2006	\$447,218.10	\$3,174,297.34	\$84,295.87	3,090,001	690.94%	805.81%	729.65%	58.03%	55.37%	55.37%	37.04%	33.66%	32.06%	30.84%
392.00	2007	\$6,471,651.26	\$530,796.27	\$34,523.74	496,273	7.67%	51.83%	59.86%	60.24%	34.05%	36.48%	36.48%	28.08%	28.07%	28.17%
392.00		\$19,732,640.61	\$0.00	\$0.00	0	0.00%	1.89%	13.46%	15.55%	15.74%	13.89%	16.52%	16.52%	14.55%	16.94%
392.00		\$14,332,628.61	\$0.00	\$0.00	0	0.00%	0.00%	1.22%	8.75%	10.11%	10.24%	9.71%	11.82%	11.82%	10.78%
392.00	2010	\$6,473,170.34	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	1.06%	7.56%	8.73%	8.85%	8.55%	10.48%	10.48%

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
393.00	1979	\$12,866.00	\$7,100.00	\$0.00	7,100	55.18%									
393.00	1980	\$14,486.00	\$9,110.64	\$0.00	9,111	62.89%	59.27%								
393.00	1981	\$703.00	\$125.50	\$12.89	113	16.02%	60.72%	58.18%							
393.00	1982	\$1,121.00	\$9.33	\$0.50	9	0.79%	6.66%	56.60%	55.98%						
393.00	1983	\$13,320.00	\$2,830.00	\$209.37	2,621	19.67%	18.21%	18.11%	40.00%	44.60%					
393.00	1984	\$2,520.84	\$128.41	\$12.28	116	4.61%	17.28%	16.19%	16.18%	37.23%	42.36%				
393.00	1985	\$4,235.50	\$350.00	\$29.38	321	7.57%	6.46%	15.23%	14.47%	14.51%	33.77%	39.37%			
393.00	1986	\$471.47	\$68.00	\$0.26	68	14.37%	8.25%	6.98%	15.21%	14.46%	14.51%	33.53%	39.13%		
393.00	1987	\$0.00	\$0.00	\$4,365.93	(4,366)	NA	-911.66%	-84.50%	-53.42%	-6.04%	-5.69%	-5.00%	21.68%	30.35%	40.000/
393.00	1988	\$29,621.32	\$0.00	\$0.00	0	0.00%	-14.74%	-14.28%	-11.59%	-10.48%	-14.74%	-2.40%	-2.15%	12.02%	19.02%
393.00	1989	\$140.52	\$75,445.00	\$0.00	75,445	53689.87%	253.50%	238.83%	235.33%	207.34%	193.52%	147.49%	144.30%	142.57%	125.24%
393.00	1990 1991	\$29,317.92 \$154.42	\$0.00 \$0.00	\$0.00 \$0.00	0 0	0.00%	256.11% 0.00%	127.70%	120.31%	119.47%	112.04%	107.96%	93.19%	91.91%	91.25%
393.00 393.00	1991	\$1,813.92	\$2,400.00	\$276.58	2,123	0.00% 117.06%	107.88%	254.77% 6.79%	127.37% 246.82%	120.00% 127.06%	119.16% 119.91%	111.77% 119.10%	107.71% 111.92%	93.01% 107.95%	91.73% 93.54%
393.00	1993	\$15,315.91	\$0.00	\$0.00	2,123	0.00%	12.40%	12.29%	4.56%	165.95%	101.58%	95.86%	95.36%	90.77%	88.17%
393.00	1994	\$334.60	\$0.00	\$0.00	0	0.00%	0.00%	12.16%	12.05%	4.52%	164.77%	101.13%	95.44%	94.95%	90.40%
393.00	1995	\$6,178.40	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	8.98%	8.92%	4.00%	145.65%	93.59%	88.33%	87.91%
393.00	1996	\$4,627.86	\$9,806.34	\$576.58	9,230	199.44%	85.41%	82.85%	34.89%	40.16%	39.94%	19.66%	149.95%	99.19%	94.20%
393.00	1997	\$54,364.46	\$0.00	\$0.00	0	0.00%	15.65%	14.16%	14.09%	11.42%	13.74%	13.71%	10.13%	77.33%	61.18%
393.00	1998	\$105,934.11	\$244.36	\$0.00	244	0.23%	0.15%	5.74%	5.54%	5.53%	5.07%	6.15%	6.15%	5.32%	39.89%
393.00	1999	\$23,996.73	\$0.00	\$0.00	0	0.00%	0.19%	0.13%	5.01%	4.86%	4.85%	4.50%	5.46%	5.45%	4.79%
393.00	2000	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.19%	0.13%	5.01%	4.86%	4.85%	4.50%	5.46%	5.45%
393.00	2001	\$40,667.56	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.14%	0.11%	4.13%	4.02%	4.01%	3.77%	4.58%
393.00	2002	\$370,100.00	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.05%	0.04%	1.58%	1.56%	1.56%	1.52%
393.00	2003	\$6,441.22	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.04%	1.56%	1.55%	1.55%
393.00	2004	\$197,394.28	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.03%	1.18%	1.17%
393.00	2005	\$165,590.90	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.03%	0.98%
393.00	2006	\$30,777.49	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.03%	0.02%
393.00	2007	\$91,062.50	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%
393.00	2008	\$89,924.06	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.00	2009	\$189,953.30	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393.00	2010	\$298,097.31	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.00	1979	\$18,454.00	\$1,751.00	\$0.00	1,751	9.49%									
394.00	1980	\$42,622.00	\$8,740.00	\$18.12	8,722	20.46%	17.15%								
394.00	1981	\$1,131.00	\$105.00	\$0.00	105	9.28%	20.17%	17.00%							
394.00	1982	\$25,581.00	\$15,051.08	\$16.31	15,035	58.77%	56.68%	34.42%	29.18%						
394.00	1983	\$8,728.00	\$865.00	\$59.00	806	9.23%	46.17%	44.99%	31.60%	27.37%					
394.00	1984	\$11,106.14	\$220.00	\$0.00	220	1.98%	5.17%	35.36%	34.73%	27.91%	24.75%				
394.00	1985	\$8,937.03	\$3,403.00	\$273.36	3,130	35.02%	16.71%	14.44%	35.31%	34.78%	28.56%	25.54%			
394.00	1986	\$3,093.70	\$3.00	\$0.00	3	0.10%	26.04%	14.49%	13.05%	33.41%	32.95%	27.69%	24.88%		
394.00	1987	\$3,128.40	\$5.00	\$0.00	5	0.16%	0.13%	20.70%	12.78%	11.90%	31.69%	31.28%	26.86%	24.25%	
394.00	1988	\$10,530.03	\$0.00	\$0.00	0	0.00%	0.04%	0.05%	12.21%	9.13%	0.04%	27.00%	26.72%	24.40%	22.34%
394.00	1989	\$12,182.35	\$12,577.00	\$3,871.89	8,705	71.46%	38.33%	33.71%	30.11%	31.27%	24.63%	22.30%	33.50%	33.18%	28.91%

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			Gross	Cost of	Net	Net	2- yr Net	3- yr Net	4- yr Net	5- yr Net	6- yr Net	7- yr Net	8- yr Net	9- yr Net	10- yr Net
Acct	Year	Retirements	Salvage	Removal	Salvage	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %
394.00	1990	\$0.00	\$100.00	\$0.00	100	NA	72.28%	38.77%	34.09%	30.46%	31.53%	24.83%	22.47%	33.62%	33.30%
394.00	1991	\$2,163.64	\$200.00	\$0.00	200	9.24%	13.87%	62.77%	36.20%	32.17%	28.98%	30.33%	24.17%	22.00%	33.01%
394.00	1992	\$3,125.88	\$0.00	\$0.00	0	0.00%	3.78%	5.67%	51.54%	32.16%	28.94%	26.34%	28.13%	22.78%	20.90%
394.00	1993	\$610.03	\$586.57	\$0.00	587	96.15%	15.70%	13.33%	15.03%	53.05%	33.52%	30.23%	27.56%	29.08%	23.60%
394.00	1994	\$1,686.80	\$0.00	\$0.00	0	0.00%	25.54%	10.82%	10.37%	11.69%	48.52%	31.66%	28.71%	26.29%	28.00%
394.00	1995	\$407.22	\$0.00	\$13,112.89	(13,113)	-3220.10%	-626.21%	-463.24%	-214.86%	-154.20%	-152.95%	-17.45%	-11.47%	-10.39%	-9.51%
394.00	1996	\$0.00	\$4,382.86	\$2,145.60	2,237	NA 0.00%	-2670.70%	-519.37%	-380.51%	-176.49%	-126.21%	-124.96%	-6.36% -31.79%	-4.18%	-3.78%
394.00 394.00	1997 1998	\$23,425.07 \$4,852.42	\$0.00 \$0.00	\$0.00 \$0.00	0 0	0.00% 0.00%	9.55% 0.00%	-45.63% 7.91%	-42.62% -37.91%	-39.38% -35.81%	-35.17% -33.21%	-32.11% -30.17%	-31.79% -27.82%	-2.94% -27.54%	-2.37% -2.65%
394.00	1999	\$5,678.23	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	6.59%	-31.65%	-30.17%	-30.17 %	-27.82 <i>%</i> -25.86%	-24.05%	-23.81%
394.00	2000	\$3,109.33	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	6.04%	-29.02%	-27.77%	-25.87%	-23.99%	-22.39%
394.00	2001	\$58,532.55	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	2.34%	-11.33%	-11.13%	-10.47%	-10.14%
394.00	2002	\$27,002.17	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.82%	-8.84%	-8.72%	-8.21%
394.00	2003	\$21,122.78	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.56%	-7.55%	-7.46%
394.00	2004	\$86,536.57	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.97%	-4.71%
394.00	2005	\$0.00	\$0.00	\$0.00	0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.97%
394.00	2006	\$61,035.50	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.00	2007	\$1,655.30	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.00	2008	\$40,521.53	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.00	2009 2010	\$82,593.42	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
394.00	2010				0	NA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395.00		\$6,089.00	\$2,211.72	\$0.00	2,212	36.32%									
395.00	1980	\$2,254,683.00	\$59,831.48	\$0.00	59,831	2.65%	2.74%								
395.00	1981	\$26,277.00	\$11,500.00	\$0.00	11,500	43.76%	3.13%	3.22%	0.000/						
395.00 395.00	1982 1983	\$32,880.00 \$41,556.49	\$3,721.97 \$16.22	\$0.00 \$0.42	3,722 16	11.32% 0.04%	25.73% 5.02%	3.24% 15.13%	3.33% 3.19%	3.27%					
395.00	1984	\$1,270.53	\$2,656.00	\$0.42 \$0.00	2,656	209.05%	6.24%	8.45%	3.19% 17.55%	3.27%	3.38%				
395.00	1985	\$3,275,319.22	\$252,039.88	\$33.76	252,006	7.69%	7.77%	7.68%	7.71%	7.99%	5.85%	5.89%			
395.00	1986	\$37,155.24	\$4,340.95	\$1.80	4,339	11.68%	7.74%	7.82%	7.72%	7.75%	8.03%	5.89%	5.93%		
395.00	1987	\$6,079.64	\$0.00	\$0.00	0	0.00%	10.04%	7.72%	7.80%	7.71%	7.74%	8.02%	5.89%	5.92%	
395.00	1988	\$78,096.21	\$0.00	\$0.00	0	0.00%	0.00%	3.58%	7.55%	7.62%	0.00%	7.57%	7.84%	5.81%	5.84%
395.00	1989	\$12,484.77	\$2,175.17	\$4,780.43	(2,605)	-20.87%	-2.88%	-2.70%	1.30%	7.44%	7.52%	7.43%	7.46%	7.74%	5.75%
395.00	1990	\$20,058.91	\$0.93	\$0.00	1	0.00%	-8.00%	-2.35%	-2.23%	1.13%	7.40%	7.47%	7.39%	7.42%	7.69%
395.00	1991	\$9,213.38	\$10,612.00	\$0.00	10,612	115.18%	36.26%	19.18%	6.68%	6.36%	7.57%	7.69%	7.76%	7.67%	7.70%
395.00	1992	\$6,164.83	\$77,434.00	\$1,685.19	75,749	1228.73%	561.58%	243.70%	174.78%	66.46%	63.40%	52.05%	9.87%	9.95%	9.83%
395.00	1993	\$11,427.79	\$0.00	\$10,905.14	(10,905)	-95.43%	368.58%	281.49%	161.01%	122.75%	53.00%	50.76%	42.72%	9.53%	9.60%
395.00	1994	\$19,354.49	\$0.00	\$91,064.61	(91,065)	-470.51%	-331.26%	-70.97%	-33.81%	-23.57%	-23.14%	-11.62%	-11.18%	-6.94%	6.85%
395.00 395.00	1995 1996	\$15,524.87 \$17,935.48	\$0.00 \$42,699.77	(\$103,654.47) \$384.81	103,654 42,315	667.67% 235.93%	36.10% 436.25%	3.64% 103.96%	147.57% 68.49%	142.73% 170.08%	107.71% 163.73%	90.67% 130.78%	49.58% 113.90%	47.89% 67.15%	41.65% 65.07%
395.00	1997	\$30,696.62	\$0.00	\$0.00	42,313	0.00%	436.25% 87.01%	227.52%	65.75%	46.35%	118.44%	130.76%	99.99%	89.43%	57.82%
395.00		\$12,229,314.19	\$0.00	\$0.00	0	0.00%	0.00%	0.34%	1.19%	0.45%	0.36%	0.97%	1.06%	1.05%	1.03%
395.00	1999	\$2,514,834.00	\$110,677.06	\$0.00	110,677	4.40%	0.75%	0.75%	1.03%	1.73%	1.12%	1.04%	1.55%	1.62%	1.62%
395.00	2000	\$0.00	\$72,328.39	\$0.00	72,328	NA	7.28%	1.24%	1.24%	1.52%	2.22%	1.60%	1.53%	2.04%	2.11%
395.00	2001	\$5,512,251.68	\$0.00	\$0.00	0	0.00%	1.31%	2.28%	0.90%	0.90%	1.11%	1.62%	1.17%	1.12%	1.49%
395.00	2002	\$3,015,319.46	\$0.00	\$313.46	(313)	-0.01%	0.00%	0.84%	1.65%	0.79%	0.78%	0.96%	1.41%	1.02%	0.97%
395.00	2003	\$1,649,821.44	\$0.00	\$0.00	0	0.00%	-0.01%	0.00%	0.71%	1.44%	0.73%	0.73%	0.90%	1.32%	0.95%

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
395.00	2004	\$1,394,537.14	\$0.00	\$0.00	0	0.00%	0.00%	-0.01%	0.00%	0.62%	1.30%	0.69%	0.69%	0.85%	1.25%
395.00	2005	\$1,494,724.40	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.55%	1.17%	0.66%	0.66%	0.81%
395.00	2006	\$1,976,259.09	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.48%	1.04%	0.61%	0.61%
395.00	2007	\$3,863,449.26	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.38%	0.85%	0.54%
395.00	2008	\$1,995,623.02	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.34%	0.78%
395.00	2009	\$526,600.93	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.34%
395.00	2010	\$1,644,244.75	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
396.00	1979	\$24,898.00	\$13,793.92	\$282.34	13,512	54.27%									
396.00	1980	\$0.00	\$0.00	\$40.47	(40)	NA	54.11%	= 4 4 4 6 4							
396.00	1981	\$0.00	\$0.00	\$0.00	0	NA	NA 0.000/	54.11%	44.000/						
396.00	1982	\$5,114.00	\$0.00	\$0.00	0	0.00%	0.00%	-0.79%	44.89%	45 500/					
396.00	1983	\$34,107.00	\$17,200.00	\$1,447.96	15,752	46.18%	40.16%	40.16%	40.06%	45.58%	25 670/				
396.00 396.00	1984 1985	\$42,064.96 \$11,406.53	\$9,500.00 \$4,500.00	\$842.83 \$377.70	8,657	20.58%	32.04%	30.03% 32.58%	30.03%	29.98% 30.78%	35.67%	35.72%			
396.00	1986	\$16,414.38	\$4,904.19	\$577.70 \$504.52	4,122 4,400	36.14% 26.80%	23.90% 30.63%	32.56% 24.58%	30.78% 31.67%	30.76%	30.74% 30.18%	30.15%	34.63%		
396.00	1987	\$807.89	\$2,950.10	\$1,400.00	1,550	191.87%	34.55%	35.18%	26.49%	32.90%	31.37%	31.37%	31.33%	35.57%	
396.00	1988	\$76,604.20	\$0.00	\$95.08	(95)	-0.12%	1.88%	6.24%	9.48%	12.65%	1.88%	18.44%	18.44%	18.41%	22.64%
396.00	1989	\$124,097.97	\$5,230.74	\$318.34	4,912	3.96%	2.40%	3.16%	4.94%	6.49%	8.68%	12.86%	12.65%	12.65%	12.64%
396.00	1990	\$0.00	\$159,277.84	\$253.04	159,025	0.50% NA	132.10%	81.63%	82.08%	77.91%	75.84%	67.27%	64.92%	63.85%	63.85%
396.00	1991	\$41,967.79	\$13,700.00	\$1,369.49	12,331	29.38%	408.30%	106.14%	72.60%	72.99%	70.08%	68.65%	62.20%	60.62%	59.75%
396.00	1992	\$15,083.98	\$10,000.00	\$1,104.55	8,895	58.97%	37.20%	315.94%	102.22%	71.80%	72.18%	69.47%	68.14%	62.05%	60.56%
396.00	1993	\$3,479.83	\$2,221.84	\$0.00	2,222	63.85%	59.89%	38.74%	301.45%	101.49%	71.69%	72.06%	69.40%	68.09%	62.07%
396.00	1994	\$121,692.60	\$0.00	\$0.00	0	0.00%	1.78%	7.93%	12.87%	100.14%	61.17%	48.91%	49.21%	48.29%	47.96%
396.00	1995	\$99,550.18	\$4,697.86	\$0.00	4,698	4.72%	2.12%	3.08%	6.59%	9.99%	66.43%	47.33%	39.79%	40.05%	39.61%
396.00	1996	\$400,698.93	\$28,833.23	\$993.73	27,840	6.95%	6.50%	5.23%	5.56%	6.82%	8.20%	31.50%	27.27%	24.89%	25.04%
396.00	1997	\$26,126.03	\$0.00	\$0.00	0	0.00%	6.52%	6.18%	5.02%	5.33%	6.55%	7.90%	30.34%	26.41%	24.18%
396.00	1998	\$377,625.15	\$0.00	\$0.00	0	0.00%	0.00%	3.46%	3.60%	3.17%	3.38%	4.18%	5.15%	19.79%	18.17%
396.00	1999	\$201,177.85	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	2.77%	2.94%	2.65%	2.83%	3.51%	4.35%	16.70%
396.00	2000	\$32,066.03	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	2.68%	2.86%	2.58%	2.75%	3.42%	4.24%
396.00	2001	\$602,906.76	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	1.70%	1.87%	1.75%	1.86%	2.32%
396.00	2002	\$145,373.56	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.56%	1.73%	1.62%	1.73%
396.00	2003	\$245,203.18	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.37%	1.53%	1.44%
396.00	2004	\$168,932.32	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.27%	1.41%
396.00	2005	\$196,331.54	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.16%
396.00	2006	\$94,313.58	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
396.00	2007	\$124,420.48	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
396.00	2008	\$242,726.29	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
396.00 396.00	2009 2010	\$444,886.63 \$1,196,001.52	\$0.00 \$0.00	\$0.00 \$0.00	0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
					Ü		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
397.00	1979	\$104,762.00	\$44,980.96	\$2,832.50	42,148	40.23%									
397.00	1980	\$91,269.00	\$36,800.70	\$7,758.19	29,043	31.82%	36.32%								
397.00	1981	\$306,783.00	\$32,399.58	\$11,360.00	21,040	6.86%	12.58%	18.34%							
397.00	1982	\$264,213.00	\$36,550.11	\$6,528.57	30,022	11.36%	8.94%	12.10%	15.94%						

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Acct	Year	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2- yr Net Salv. %	3- yr Net Salv. %	4- yr Net Salv. %	5- yr Net Salv. %	6- yr Net Salv. %	7- yr Net Salv. %	8- yr Net Salv. %	9- yr Net Salv. %	10- yr Net Salv. %
007.00	4000	<b>#</b> 000 040 00	<b>457</b> 000 00	<b>#0.050.00</b>	40.740	10.510/	4.4.000/	44.000/	10.000/	10.500/					
397.00	1983 1984	\$263,243.00	\$57,669.20	\$8,950.93	48,718	18.51%	14.93%	11.96%	13.92%	16.59%	2.400/				
397.00 397.00	1985	\$1,194,221.74 \$326,591.87	\$2,498.86 \$101,853.45	\$95,743.93 \$30,832.33	(93,245) 71,021	-7.81% 21.75%	-3.06% -1.46%	-0.84% 1.49%	0.32% 2.76%	1.68% 3.29%	3.49% 4.36%	5.83%			
397.00	1986	\$2,339.00	\$6,904.30	\$30,717.90	(23,814)	-1018.11%	14.35%	-3.02%	0.15%	3.29% 1.59%	2.28%	3.38%	4.89%		
397.00	1987	\$246,937.14	\$11,356.28	\$227,706.16	(23,814)	-87.61%	-96.34%	-3.02%	-14.82%	-10.51%	-7.99%	-6.24%	-4.95%	-3.26%	
397.00	1988	\$208,137.04	\$258,924.97	\$105,426.98	153,498	73.75%	-13.81%	-18.95%	-2.00%	-5.50%	-13.81%	-1.20%	-0.32%	0.69%	2.06%
397.00	1989	\$501,480.70	\$118,457.66	\$38,528.05	79,930	15.94%	32.89%	1.79%	-0.70%	5.00%	-1.17%	0.72%	1.66%	2.14%	2.93%
397.00	1990	\$545,957.36	\$8,537.61	\$33,677.05	(25,139)	-4.60%	5.23%	16.59%	-0.54%	-2.12%	2.14%	-1.79%	-0.16%	0.69%	1.18%
397.00	1991	\$635,073.77	\$92,153.80	\$147,033.04	(54,879)	-8.64%	-6.78%	-0.01%	8.11%	-2.94%	-4.05%	-0.64%	-2.98%	-1.54%	-0.72%
397.00	1992	\$1,689,566.64	\$143,744.53	\$57,789.12	85,955	5.09%	1.34%	0.21%	2.55%	6.69%	0.60%	-0.02%	1.69%	-0.43%	0.46%
397.00	1993	\$7,959,626.72	\$65,952.14	\$491,708.31	(425,756)	-5.35%	-3.52%	-3.84%	-3.88%	-3.00%	-1.62%	-3.42%	-3.62%	-2.93%	-3.37%
397.00	1994	\$3,228,188.48	\$74,362.66	(\$478,538.15)	552,901	17.13%	1.14%	1.65%	1.17%	0.95%	1.46%	2.48%	1.00%	0.84%	1.29%
397.00	1995	\$3,952,154.89	\$54,942.86	\$114,885.49	(59,943)	-1.52%	6.87%	0.44%	0.91%	0.56%	0.41%	0.83%	1.64%	0.48%	0.35%
397.00	1996	\$2,024,288.00	\$115,735.43	\$159,882.21	(44,147)	-2.18%	-1.74%	4.88%	0.13%	0.58%	0.28%	0.14%	0.53%	1.27%	0.22%
397.00	1997	\$2,956,791.62	\$185.00	\$333,004.08	(332,819)	-11.26%	-7.57%	-4.89%	0.95%	-1.54%	-1.03%	-1.24%	-1.32%	-0.95%	-0.30%
397.00	1998	\$892,258.70	\$3,220.00	\$27,027.71	(23,808)	-2.67%	-9.27%	-6.82%	-4.69%	0.71%	-1.59%	-1.09%	-1.30%	-1.37%	-1.02%
397.00	1999	\$1,474,760.71	(\$3,642.58)	\$275,311.33	(278,954)	-18.92%	-12.79%	-11.94%	-9.25%	-6.55%	-1.29%	-2.72%	-2.18%	-2.34%	-2.39%
397.00	2000	\$17,895.83	\$0.00	\$0.00	0	0.00%	-18.69%	-12.69%	-11.90%	-9.23%	-6.54%	-1.28%	-2.72%	-2.18%	-2.34%
397.00	2001	\$20,606.82	\$0.00	\$0.00	0	0.00%	0.00%	-18.43%	-12.59%	-11.85%	-9.20%	-6.52%	-1.28%	-2.72%	-2.17%
397.00	2002	\$1,530,468.90	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-9.16%	-7.69%	-9.22%	-7.62%	-5.75%	-1.16%	-2.55%
397.00	2003	\$1,825,935.64	\$0.00	\$669.05	(669)	-0.04%	-0.02%	-0.02%	-0.02%	-5.74%	-5.27%	-7.30%	-6.33%	-5.04%	-1.05%
397.00	2004	\$610,640.37	(\$222,758.13)	\$0.00	(222,758)	-36.48%	-9.17%	-5.63%	-5.60%	-5.58%	-9.17%	-8.26%	-9.21%	-7.95%	-6.29%
397.00	2005	\$110,520.18	\$0.00	\$11,298.09	(11,298)	-10.22%	-32.46%	-9.22%	-5.76%	-5.73%	-5.70%	-9.19%	-8.29%	-9.22%	-7.98%
397.00 397.00	2006 2007	\$448,783.65	\$7,315.05 \$0.00	\$4,244.06 \$12,984.46	3,071	0.68% -3.51%	-1.47% -1.21%	-19.74% -2.28%	-7.73% -15.84%	-5.12% -7.27%	-5.09% -5.00%	-5.07% -4.98%	-8.45% -4.96%	-7.71% -8.17%	-8.77% -7.50%
397.00	2007	\$370,284.02 \$3,175,547.91	\$0.00	\$2,636.53	(12,984) (2,637)	-3.51% -0.08%	-1.21% -0.44%	-2.26% -0.31%	-15.64%	-7.27% -5.23%	-3.78%	-4.96% -3.06%	-4.96% -3.06%	-3.05%	-7.50% -5.49%
397.00	2008	\$288,675.01	\$0.00 \$0.00	\$122,628.30	(122,628)	-0.06% -42.48%	-0.44% -3.62%	-0.31% -3.61%	-0.56% -3.16%	-3.23% -3.33%	-3.76% -7.38%	-5.42%	-3.06% -4.42%	-3.05% -4.41%	-5.49% -4.40%
397.00	2010	\$5,329,537.00	\$0.00	\$68,579.09	(68,579)	-1.29%	-3.40%	-2.20%	-2.26%	-3.33 <i>%</i> -2.12%	-7.36 % -2.21%	-3.42 <i>%</i> -4.24%	-4.42 <i>%</i> -3.61%	-3.20%	-3.20%
337.00	2010	ψ0,023,007.00	ψ0.00	ψου,στ σ.σσ	(00,573)	-1.2370	-3.4070	-2.2070	-2.2070	-2.1270	-2.2170	-4.2470	-3.0170	-3.2070	-3.2070
398.00	1979	\$8,504.00	\$0.00	(\$0.03)	0	0.00%									
398.00	1980	\$3,188.00	\$143.00	\$0.00	143	4.49%	1.22%								
398.00	1981	\$357.00	\$45.00	\$0.00	45	12.61%	5.30%	1.56%							
398.00	1982	\$3,753.00	\$10,007.70	\$3,733.32	6,274	167.18%	153.76%	88.55%	40.90%	00.040/					
398.00	1983	\$609.00	\$118.70	(\$3,727.00)	3,846	631.48%	232.01%	215.41%	130.37%	62.81%	50 500/				
398.00	1984	\$3,082.20	\$144.68	\$24.06	121	3.91%	107.45%	137.57%	131.85%	94.90%	53.50%	FO 4F0/			
398.00	1985	\$1,948.36	\$324.98	(\$0.23)	325 37	16.69%	8.86%	76.10%	112.49%	108.83%	83.12%	50.15%	E0 220/		
398.00 398.00	1986 1987	\$0.00 \$542.00	\$372.63 \$0.00	\$335.63 \$0.00	0	NA 0.00%	18.59% 6.83%	9.60% 14.54%	76.75% 8.66%	112.89% 70.02%	109.21% 106.73%	83.41% 103.46%	50.33% 80.05%	49.09%	
398.00	1988	\$47,302.11	\$0.00 \$0.00	\$0.00	0	0.00%	0.00%	0.08%	0.00%	0.91%	0.00%	18.52%	18.49%	49.09% 17.75%	15.57%
398.00	1989	\$3,077.40	\$2,086.75	\$36,103.20	(34,016)	-1105.36%	-67.52%	-66.80%	-66.73%	-63.65%	-59.93%	-52.49%	-38.82%	-38.52%	-36.37%
398.00	1999	\$4,914.71	\$0.00	\$41,134.98	(41,135)	-836.98%	-940.32%	-135.91%	-134.59%	-03.05%	-129.43%	-122.68%	-36.62% -115.20%	-36.52% -98.96%	-36.37% -98.35%
398.00	1991	\$2,872.67	\$91.00	\$16,546.28	(16,455)	-572.82%	-739.53%	-843.15%	-157.49%	-156.04%	-155.97%	-150.43%	-142.96%	-135.63%	-118.95%
398.00	1992	\$1,783.04	\$374.00	\$40,889.93	(40,516)	-2272.30%	-1223.68%	-1025.10%	-1044.63%	-220.39%	-218.41%	-218.35%	-211.02%	-200.91%	-193.24%
398.00	1993	\$133,376.76	\$1.78	\$18,852.05	(18,850)	-14.13%	-43.92%	-54.93%	-81.82%	-103.39%	-78.09%	-77.87%	-77.85%	-76.91%	-75.66%
398.00	1994	\$4,118.29	\$0.00	\$0.00	0	0.00%	-13.71%	-42.62%	-53.34%	-79.53%	-100.55%	-76.46%	-76.25%	-76.24%	-75.33%
398.00	1995	\$4,715.83	\$80.00	\$62,345.41	(62,265)	-1320.35%	-704.83%	-57.04%	-84.47%	-94.02%	-118.08%	-137.70%	-105.48%	-105.20%	-105.18%
398.00	1996	\$1,122.20	\$1,386.04	\$26,738.82	(25,353)	-2259.20%	-1500.82%	-880.03%	-74.28%	-101.29%	-110.44%	-133.79%	-152.96%	-117.37%	-117.06%

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							2- yr	3- yr	4- yr	5- yr	6- yr	7- yr	8- yr	9- yr	10- yr
			Gross	Cost of	Net	Net	Net	Net	Net	Net	Net	Net	Net	Net	Net
Acct	Year	Retirements	Salvage	Removal	Salvage	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %	Salv. %
398.00	1997	\$15,816.45	\$0.00	\$0.00	0	0.00%	-149.67%	-404.62%	-339.96%	-66.90%	-91.33%	-99.78%	-121.25%	-138.88%	-108.90%
398.00	1998	\$5,198.18	\$0.00	\$0.00	0	0.00%	0.00%	-114.53%	-326.29%	-282.90%	-64.78%	-88.48%	-96.71%	-117.63%	-134.80%
398.00	1999	\$21,721.82	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-57.81%	-180.38%	-166.28%	-57.22%	-78.24%	-85.69%	-104.57%
398.00	2000	\$1,314.52	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	-56.12%	-175.63%	-162.23%	-56.82%	-77.70%	-85.11%
398.00	2001	\$17,134.39	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	-40.69%	-130.73%	-123.16%	-52.06%	-71.25%
398.00	2002	\$12,565.14	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-33.86%	-110.09%	-104.67%	-49.04%
398.00	2003	\$9,155.83	\$0.00	\$2,006.94	(2,007)	-21.92%	-9.24%	-5.17%	-5.00%	-3.24%	-2.99%	-2.42%	-32.56%	-100.99%	-96.51%
398.00	2004	\$353,596.90	\$0.00	\$0.00	0	0.00%	-0.55%	-0.53%	-0.51%	-0.51%	-0.48%	-0.48%	-0.46%	-6.25%	-20.26%
398.00	2005	\$8,118.84	\$0.00	\$0.00	0	0.00%	0.00%	-0.54%	-0.52%	-0.50%	-0.50%	-0.47%	-0.47%	-0.45%	-6.14%
398.00	2006	\$51,749.80	\$0.00	\$0.00	0	0.00%	0.00%	0.00%	-0.47%	-0.46%	-0.44%	-0.44%	-0.42%	-0.42%	-0.40%
398.00	2007	\$16,693.38	\$0.00	\$6,103.63	(6,104)	-36.56%	-8.92%	-7.97%	-1.42%	-1.85%	-1.79%	-1.73%	-1.72%	-1.65%	-1.63%
398.00	2008	\$43,281.31	\$0.00	\$0.00	0	0.00%	-10.18%	-5.46%	-5.09%	-1.29%	-1.68%	-1.64%	-1.58%	-1.58%	-1.52%
398.00	2009	\$57,403.71	\$0.00	\$310.92	(311)	-0.54%	-0.31%	-5.46%	-3.79%	-3.62%	-1.21%	-1.56%	-1.52%	-1.48%	-1.47%
398.00	2010	\$364,551.94	\$0.00	\$15,398.08	(15,398)	-4.22%	-3.72%	-3.38%	-4.53%	-4.09%	-4.03%	-2.44%	-2.63%	-2.60%	-2.55%